



Department of Energy
Western Area Power Administration
Desert Southwest Customer Service Region
P.O. Box 6457
Phoenix, AZ 85005-6457

Dear Boulder Canyon Project Contractors:

The Boulder Canyon Project (BCP) electric service contracts require that Western Area Power Administration (WAPA) furnish a first draft of the Master Schedule which includes:

1. Bureau of Reclamation Estimated 17-Month Operations Schedule for Hoover power plant showing estimated power generation and estimated maintenance outages;
2. Hoover Energy Entitlement showing a draft release pattern schedule reflecting the forecast of energy available; and
3. Hoover Contract Schedule A, Schedule B & Schedule D Capacity forecasts.

Accordingly, the Boulder Canyon Project 1st Draft Master Schedule for the period March 1, 2017 to September 30, 2018 is now available for download, under the Boulder Canyon heading, at the following website:

<https://www.wapa.gov/regions/DSW/PowerMarketing/Pages/power-marketing.aspx>.

Included in the first draft of the Master Schedule are the forecasted Available Capacity and Contractors Available Energy for the remainder of fiscal year (FY) 2017, and the forecasted Available Capacity for FY 2018 (through June 2018) and the Contractors Available Energy for FY 2018.

Based upon lower basin water release forecasts, there is no projected Schedule C Energy for FY 2018 at the present time. Each contractor should anticipate modifications due to changing hydrological river conditions during FY 2017 and FY 2018. Contractors should also be aware of the potential for changes in administrative dispositions concerning the quantities of downstream water releases.

You will notice that this 1st Draft Master Schedule is in a different format than what was presented at the Hoover 101 session held on February 9, 2017. Unfortunately, our new Hoover software tool is not quite ready and we have created a pdf report. We anticipate that the Hoover accounting customer portal will be available for viewing the Final Master Schedule on or before June 1, 2017.

Please note that for the Contractors Available Energy for FY 2018, if a Scheduling Entity was not formally designated, the Contractor's name was used by default. If a Balancing Authority was not formally designated, then WALC was used by default.

WAPA is offering a two-stage monthly exchange of energy known as the Resource Integration Exchange Program (RIE) for FY 2018. Enclosed you will find a brief overview of the RIE.

If you wish to participate in the BCP RIE for FY 2018, please enter your exchange request information on the enclosed form, and submit to WAPA via e-mail, fax or mail to the following by the **close of business Friday, March 17, 2017:**

Western Area Power Administration
Desert Southwest Regional Office
ATTN: Xavier Gonzalez, G6340
P.O. Box 6457
Phoenix, AZ 85005-6457

Fax: 602-605-2490
Email: xgonzalez@wapa.gov

In order to expedite this process, we ask that all contractors who choose not to participate, to please respond to the contact information listed above.

If you have any questions, please call Xavier Gonzalez at (602) 605-2678.

Sincerely,

Jack D. Murray | Vice President of Power Marketing
Western Area Power Administration | Desert Southwest Region
(O) 602-605-2555 | jmurray@wapa.gov
[Join us on Twitter](#)



**Brief Overview Of The
Parker-Davis Project (P-DP) & Boulder Canyon Project (BCP)
Resource Integration Exchange Program**

The Resource Integration Exchange Program (RIE) is administered in two (2) stages: Stage 1 and Stage 2. The RIE is strictly voluntary and there is no obligation to participate.

Stage 1:

A Stage 1 exchange is simply an exchange of energy within the respective projects (P-DP with P-DP contractors and BCP with BCP contractors). In the enclosed Exhibit A for PDP contractors, you will notice a column labeled “PROPOSED MONTHLY ENERGY (kWh)”. For BCP contractors, this column is labeled “PROPOSED ALLOCATION”. This is where a contractor inputs the quantity of energy he would like to receive instead of the Current Monthly Energy listed for P-DP contractors or the monthly 1st Draft Master Schedule Allocation listed for BCP contractors. The only restrictions on the PROPOSED requests are that the contractor cannot exceed his original total annual energy allocation and the new monthly energy request cannot exceed 100% load factor.

The key to making the exchange work is that there must be offsetting energy requests. For example: If a contractor wants to reduce his allocation in February and increase his allocation in June, there must be another contractor or contractors who are willing to do just the opposite. Since it is rare that offsetting energy allocation requests match perfectly, in most cases, partial energy exchanges are granted. Some contractors are denied their requests because there are absolutely no offsetting requests and some contractors choose not to participate at all.

Stage 2:

Once WAPA has matched Stage 1 requests to the maximum extent possible, an effort is made to find offsetting requests between P-DP and BCP contractors. A Stage 2 exchange is an effort to further provide contractors added value by exchanging energy between the P-DP and BCP projects.

The final revised allocations are reflected in the contractor’s P-DP Exhibit A and/or the BCP Final Hoover Master Schedule.

**FY 2018
 Boulder Canyon Project
 Resource Integration Exchange Program
 Customer Request Form**

Month	1st Draft Master Schedule Allocation	Proposed Allocation	Difference
October-17			0
November-17			0
December-17			0
January-18			0
February-18			0
March-18			0
April-18			0
May-18			0
June-18			0
July-18			0
August-18			0
September-18			0
Annual Total	0	0	0

BOULDER CANYON PROJECT



FIRST DRAFT MASTER SCHEDULE

March 1, 2017 to September 30, 2018



February 28, 2017

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- IV. Hoover Energy Entitlement Master Schedule for Fiscal Year 2018**
- V. Hoover Contract Schedule A, Schedule B and Schedule D Capacity for Fiscal Year 2018 (through June 2018)**

**USBR 17 Month
Operating Schedule for
Hoover Powerplant**

**March 2017
to
June 2018**

HOOVER DAM 17- MONTH OPERATING SCHEDULE FINAL

February 2017

	CALENDAR YEAR FISCAL YEAR	MONTH	FY2018												CY2018			
			Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
ESTIMATED GENERATION UPPER LIMIT (MW)		MAX	1596	1567	1546	1535	1536	1549	1547	1555	1546	1545	1558	1565	1552	1513	1499	
ESTIMATED AVAILABLE CAPABILITY (MW)		MIN	1283	1267	1240	1535	1536	1549	1547	1158	1042	1067	978	980	1076	864	1499	
UNIT A0																		
UNIT A1	ANNUAL UNIT INSPECTION	105											<8--29>					
	SUMP PUMP FLANGE REMOVAL																	
	CWP UV LIGHT INSTALL												<10--26>					
	EDUCTOR ACTUATOR INSTALLATION												<8--19>					
	UAZ PENSTOCK												<8--			--9>		
UNIT A2	ANNUAL UNIT INSPECTION	106											<8--29>					
	SUMP PUMP FLANGE REMOVAL																	
	CWP UV LIGHT INSTALL												<16--24>					
	PRV MODERNIZATION								<2--									
UNIT A3	ANNUAL UNIT INSPECTION	88											<4----21>					
	EDUCTOR ACTUATOR INSTALLATION												<11--19>					
	CWP UV LIGHT INSTALL												<11--19>					
	KA3A XFMR LOW SIDE BUSHING REPLACEMENT												<4----16>					
UNIT A4	ANNUAL UNIT/TURBINE INSPECTION/ STATOR RE-WEDGE	87											<3--					
	CWP UV LIGHT INSTALL														<12--20>			
	PRV MODERNIZATION												<3--					
	UAZ PENSTOCK												<8--					
UNIT A5	ANNUAL UNIT INSPECTION	95											<4----21>					
	REPLACE KA5A LOW SIDE & NEUTRAL BUSHINGS												<4--21>					
	CWP UV LIGHT INSTALL												<6--19>					
UNIT A6	INSPECTION AND REPAIR/ GENERATOR LIFE EXTENSION ASSESSMENT (2018?)	101													<5--22>			
	CWP UV LIGHT INSTALL														<19--			
	UAZ PENSTOCK														<8--			
UNIT A7	ANNUAL UNIT/TURBINE INSPECTION/ GENERATOR LIFE EXTENSION ASSESSMENT	99											<27- -----28>					
	EXCITER REPLACEMENT												<27- -----28>					
	UNIT BREAKER OVERHAUL																	
	CWP UV LIGHT INSTALL												<4--22>					
	NERC / WECC TESTING												<27- -----28>					
UNIT A8	ANNUAL UNIT INSPECTION	42													<30 -----1>			
	CWP UV LIGHT INSTALL														<6-16>			
	NERC / WECC TESTING														<30 -----1>			
	UAZ PENSTOCK														<8--			
UNIT A9	GENERATOR LIFE EXTENSION INSPECTION (FY 2018)	46													<30 -----1>			
	COOLING WATER RING REPLACEMENT																	
	CWP UV LIGHT INSTALL														<6-16>			
	NERC / WECC TESTING														<30 -----1>			
	UAZ PENSTOCK														<8--			
UNIT N0																		
UNIT N1	ANNUAL UNIT/TURBINE INSPECTION/ GENERATOR LIFE EXTENSION INSPECTION (FY 2018)	97		<10--27>									<2----31>					
	SUMP PUMP FLANGE REMOVAL																	
	EDUCTOR ACTUATOR INSTALLATION			<10-21>														
	CWP UV LIGHT INSTALL			<17--25>														
	HVR-MED NO 7 230 KV LINE JUMPER REPAIRS			<10--22>														
	UNIT BREAKER REPLACEMENT												<2----31>					
UNIT N2	ANNUAL UNIT INSPECTION	97		<10--27>									<2----31>					
	SUMP PUMP FLANGE REMOVAL																	
	EDUCTOR ACTUATOR INSTALLATION			<10-21>														
	CWP UV LIGHT INSTALL			<17--25>														
	HVR-MED NO 7 230 KV LINE JUMPER REPAIRS			<10--22>														
	UNIT BREAKER REPLACEMENT												<2----31>					
UNIT N3	ANNUAL UNIT/TURBINE INSPECTION/ GENERATOR LIFE EXTENSION ASSESSMENT	106			<1----31>										<1----28>			
	EDUCTOR ACTUATOR INSTALLATION				<1--12>													
	CWP UV LIGHT INSTALL				<8--16>													
	HVR-MED NO 8 230 KV LINE JUMPER REPAIRS				<1--13>													
	UNIT BREAKER REPLACEMENT														<1----28>			
UNIT N4	ANNUAL UNIT INSPECTION	105			<1--18>										<1----28>			
	EDUCTOR ACTUATOR INSTALLATION				<1--12>													
	CWP UV LIGHT INSTALL				<8--16>													
	HVR-MED NO 8 230 KV LINE JUMPER REPAIRS				<1--13>													
	UNIT BREAKER REPLACEMENT														<1----28>			
	STATOR RE-WEDGE												<13--					
UNIT N5	INSPECTION (FY 2018)	104	<7--															
	HVR-MED NO 5 230 KV LINE JUMPER REPAIRS																	
	BEARING REFURBISHMENT																	
	COOLING WATER RING REPLACEMENT																	
	EDUCTOR ACTUATOR INSTALLATION																	
	CWP UV LIGHT INSTALL																	
	NERC / WECC TESTING																	
UNIT N6	FIELD GROUND REPAIR	102	<7--															
	HVR-MED NO 5 230 KV LINE JUMPER REPAIRS																	
	EDUCTOR ACTUATOR INSTALLATION																	
	CWP UV LIGHT INSTALL																	
	NERC / WECC TESTING																	
UNIT N7	INSPECTION/GENERATOR	105	--6>										<30 -----30>					
	CWP UV LIGHT INSTALL																	
	EDUCTOR ACTUATOR INSTALLATION																	
UNIT N8	ASSESSMENT (FY 2018)	104	--6>															
	EXCITER REPLACEMENT																	
	CWP UV LIGHT INSTALL																	
	EDUCTOR ACTUATOR INSTALLATION																	

The Capacity column on this spreadsheet lists the most recent information on capacity provided to Western Area Power Administration in the unit capacity letter dated January 19, 2017. The 17-Month Operating Schedule incorporates calculated projections of future capacity based on the January 19, 2017 capacity letter and the current 24-Month Study.

**Hoover Energy Entitlement
Master Schedule
for the Remainder of
Fiscal Year 2017**

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

14-Feb-17
9:16 AM

ANAHEIM		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	2,243	0	0	0	0	0	2,243	Actual
Nov	2016	0	3,343	0	0	0	0	0	3,343	Actual
Dec	2016	0	2,191	0	0	0	0	0	2,191	Actual
Jan	2017	0	2,102	0	0	0	0	0	2,102	Actual
Feb	2017	0	2,512	0	0	0	0	0	2,512	Ent
Mar	2017	0	4,704	0	0	0	0	0	4,704	Ent
Apr	2017	0	4,865	0	0	0	0	0	4,865	Ent
May	2017	0	4,118	0	0	0	0	0	4,118	Ent
Jun	2017	0	3,742	0	0	0	0	0	3,742	Ent
Jul	2017	0	3,484	0	0	0	0	0	3,484	Ent
Aug	2017	0	3,179	0	0	0	0	0	3,179	Ent
Sep	2017	0	3,090	0	0	0	0	0	3,090	Ent
		0	39,573	0	0	0	0	0	39,573	

APA-CAWCD		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	7,768	0	0	0	0	229	7,997	Actual
Nov	2016	0	11,390	0	0	0	0	103	11,493	Actual
Dec	2016	0	7,726	0	0	0	0	(231)	7,495	Actual
Jan	2017	0	7,733	0	0	0	0	(241)	7,492	Actual
Feb	2017	0	8,802	0	0	0	0	0	8,802	Ent
Mar	2017	0	16,483	0	0	0	0	0	16,483	Ent
Apr	2017	0	17,049	0	0	0	0	0	17,049	Ent
May	2017	0	14,430	0	0	0	0	0	14,430	Ent
Jun	2017	0	13,114	0	0	0	0	0	13,114	Ent
Jul	2017	0	12,210	0	0	0	0	0	12,210	Ent
Aug	2017	0	11,141	0	0	0	0	0	11,141	Ent
Sep	2017	0	10,828	0	0	0	0	0	10,828	Ent
		0	138,674	0	0	0	0	(140)	138,534	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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APA-SRP		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	30,632	1,411	0	0	0	4,954	1,910	38,907	Actual
Nov	2016	41,352	1,905	0	0	0	2,144	1,400	46,801	Actual
Dec	2016	25,433	1,172	0	0	0	0	1,824	28,429	Actual
Jan	2017	22,798	1,050	0	0	0	(2,571)	2,030	23,307	Actual
Feb	2017	31,200	1,438	0	0	0	(1,273)	0	31,365	Ent
Mar	2017	58,431	2,692	0	0	0	(2,167)	0	58,956	Ent
Apr	2017	60,438	2,785	0	0	0	0	0	63,223	Ent
May	2017	51,153	2,357	0	0	0	0	0	53,510	Ent
Jun	2017	46,488	2,142	0	0	0	(1,088)	0	47,542	Ent
Jul	2017	43,283	1,994	0	0	0	0	0	45,277	Ent
Aug	2017	39,492	1,820	0	0	0	0	0	41,312	Ent
Sep	2017	38,383	1,769	0	0	0	0	0	40,152	Ent
		489,083	22,535	0	0	0	0	7,163	518,781	

APA-TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	30,632	9,179	0	0	0	4,954	2,139	46,904	Actual
Nov	2016	41,352	13,295	0	0	0	2,144	1,503	58,294	Actual
Dec	2016	25,433	8,898	0	0	0	0	1,593	35,924	Actual
Jan	2017	22,798	8,783	0	0	0	(2,571)	1,789	30,799	Actual
Feb	2017	31,200	10,240	0	0	0	(1,273)	0	40,167	Ent
Mar	2017	58,431	19,175	0	0	0	(2,167)	0	75,439	Ent
Apr	2017	60,438	19,834	0	0	0	0	0	80,272	Ent
May	2017	51,153	16,787	0	0	0	0	0	67,940	Ent
Jun	2017	46,488	15,256	0	0	0	(1,088)	0	60,656	Ent
Jul	2017	43,283	14,204	0	0	0	0	0	57,487	Ent
Aug	2017	39,492	12,961	0	0	0	0	0	52,453	Ent
Sep	2017	38,383	12,597	0	0	0	0	0	50,980	Ent
		489,083	161,209	0	0	0	0	7,023	657,315	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

14-Feb-17
9:16 AM

AZUSA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	215	0	0	0	0	0	215	Actual
Nov	2016	0	318	0	0	0	0	0	318	Actual
Dec	2016	0	212	0	0	0	0	0	212	Actual
Jan	2017	0	206	0	0	0	0	0	206	Actual
Feb	2017	0	241	0	0	0	0	0	241	Ent
Mar	2017	0	452	0	0	0	0	0	452	Ent
Apr	2017	0	468	0	0	0	0	0	468	Ent
May	2017	0	396	0	0	0	0	0	396	Ent
Jun	2017	0	360	0	0	0	0	0	360	Ent
Jul	2017	0	335	0	0	0	0	0	335	Ent
Aug	2017	0	306	0	0	0	0	0	306	Ent
Sep	2017	0	297	0	0	0	0	0	297	Ent
		0	3,806	0	0	0	0	0	3,806	

BANNING		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	86	0	0	0	0	0	86	Actual
Nov	2016	0	127	0	0	0	0	0	127	Actual
Dec	2016	0	84	0	0	0	0	0	84	Actual
Jan	2017	0	82	0	0	0	0	0	82	Actual
Feb	2017	0	97	0	0	0	0	0	97	Ent
Mar	2017	0	181	0	0	0	0	0	181	Ent
Apr	2017	0	187	0	0	0	0	0	187	Ent
May	2017	0	158	0	0	0	0	0	158	Ent
Jun	2017	0	144	0	0	0	0	0	144	Ent
Jul	2017	0	134	0	0	0	0	0	134	Ent
Aug	2017	0	122	0	0	0	0	0	122	Ent
Sep	2017	0	119	0	0	0	0	0	119	Ent
		0	1,521	0	0	0	0	0	1,521	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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BOULDER CITY		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,505	0	0	0	0	0	0	3,505	Actual
Nov	2016	5,082	0	0	0	0	0	0	5,082	Actual
Dec	2016	3,316	0	0	0	0	0	0	3,316	Actual
Jan	2017	3,356	0	0	0	0	0	425	3,781	Actual
Feb	2017	3,864	0	0	0	0	0	0	3,864	Ent
Mar	2017	7,236	0	0	0	0	0	0	7,236	Ent
Apr	2017	7,485	0	0	0	0	0	0	7,485	Ent
May	2017	6,335	0	0	0	0	0	0	6,335	Ent
Jun	2017	5,757	0	0	0	0	0	0	5,757	Ent
Jul	2017	5,360	0	0	0	0	0	0	5,360	Ent
Aug	2017	4,891	0	0	0	0	0	0	4,891	Ent
Sep	2017	4,753	0	0	0	0	0	0	4,753	Ent
		60,940	0	0	0	0	0	425	61,365	

BURBANK		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	912	235	0	0	0	0	0	1,147	Actual
Nov	2016	1,345	346	0	0	0	0	0	1,691	Actual
Dec	2016	899	231	0	0	0	0	0	1,130	Actual
Jan	2017	0	0	0	0	0	0	0	0	Actual
Feb	2017	1,022	263	0	0	0	0	0	1,285	Ent
Mar	2017	1,914	492	0	0	0	0	0	2,406	Ent
Apr	2017	1,980	509	0	0	0	0	0	2,489	Ent
May	2017	1,675	431	0	0	0	0	0	2,106	Ent
Jun	2017	1,523	392	0	0	0	0	0	1,915	Ent
Jul	2017	1,418	365	0	0	0	0	0	1,783	Ent
Aug	2017	1,294	333	0	0	0	0	0	1,627	Ent
Sep	2017	1,257	323	0	0	0	0	0	1,580	Ent
		15,239	3,920	0	0	0	0	0	19,159	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

14-Feb-17
9:16 AM

COLTON		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	173	0	0	0	0	0	173	Actual
Nov	2016	0	253	0	0	0	0	0	253	Actual
Dec	2016	0	168	0	0	0	0	0	168	Actual
Jan	2017	0	166	0	0	0	0	0	166	Actual
Feb	2017	0	193	0	0	0	0	0	193	Ent
Mar	2017	0	362	0	0	0	0	0	362	Ent
Apr	2017	0	374	0	0	0	0	0	374	Ent
May	2017	0	317	0	0	0	0	0	317	Ent
Jun	2017	0	288	0	0	0	0	0	288	Ent
Jul	2017	0	268	0	0	0	0	0	268	Ent
Aug	2017	0	245	0	0	0	0	0	245	Ent
Sep	2017	0	238	0	0	0	0	0	238	Ent
		0	3,045	0	0	0	0	0	3,045	

CRC		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	20,807	16,257	0	0	0	0	315	37,379	Actual
Nov	2016	30,473	23,809	0	0	0	0	255	54,537	Actual
Dec	2016	20,514	16,027	0	0	0	0	237	36,778	Actual
Jan	2017	20,202	15,784	0	0	0	0	425	36,411	Actual
Feb	2017	23,632	18,464	0	0	0	0	0	42,096	Ent
Mar	2017	44,258	34,579	0	0	0	0	0	78,837	Ent
Apr	2017	45,778	35,767	0	0	0	0	0	81,545	Ent
May	2017	38,745	30,272	0	0	0	0	0	69,017	Ent
Jun	2017	35,211	27,511	0	0	0	0	0	62,722	Ent
Jul	2017	32,784	25,615	0	0	0	0	0	58,399	Ent
Aug	2017	29,913	23,371	0	0	0	0	0	53,284	Ent
Sep	2017	29,073	22,715	0	0	0	0	0	51,788	Ent
		371,390	290,171	0	0	0	0	1,232	662,793	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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CRC-CISO		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,515	511	0	0	0	0	0	4,026	Actual
Nov	2016	5,099	741	0	0	0	0	0	5,840	Actual
Dec	2016	3,433	499	0	0	0	0	0	3,932	Actual
Jan	2017	3,356	488	0	0	0	0	0	3,844	Actual
Feb	2017	3,936	572	0	0	0	0	0	4,508	Ent
Mar	2017	7,371	1,071	0	0	0	0	0	8,442	Ent
Apr	2017	7,624	1,108	0	0	0	0	0	8,732	Ent
May	2017	6,453	937	0	0	0	0	0	7,390	Ent
Jun	2017	5,864	852	0	0	0	0	0	6,716	Ent
Jul	2017	5,460	793	0	0	0	0	0	6,253	Ent
Aug	2017	4,982	724	0	0	0	0	0	5,706	Ent
Sep	2017	4,842	703	0	0	0	0	0	5,545	Ent
		61,935	8,999	0	0	0	0	0	70,934	

CRC-WAPA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,289	782	0	0	0	0	0	4,071	Actual
Nov	2016	4,760	1,131	0	0	0	0	0	5,891	Actual
Dec	2016	3,133	745	0	0	0	0	0	3,878	Actual
Jan	2017	3,158	750	0	0	0	0	0	3,908	Actual
Feb	2017	3,632	863	0	0	0	0	0	4,495	Ent
Mar	2017	6,802	1,616	0	0	0	0	0	8,418	Ent
Apr	2017	7,036	1,672	0	0	0	0	0	8,708	Ent
May	2017	5,955	1,415	0	0	0	0	0	7,370	Ent
Jun	2017	5,412	1,286	0	0	0	0	0	6,698	Ent
Jul	2017	5,039	1,197	0	0	0	0	0	6,236	Ent
Aug	2017	4,597	1,092	0	0	0	0	0	5,689	Ent
Sep	2017	4,468	1,062	0	0	0	0	0	5,530	Ent
		57,281	13,611	0	0	0	0	0	70,892	

**Western Area Power Administration
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CRC-TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	27,611	17,550	0	0	0	0	315	45,476	Actual
Nov	2016	40,332	25,681	0	0	0	0	255	66,268	Actual
Dec	2016	27,080	17,271	0	0	0	0	237	44,588	Actual
Jan	2017	26,716	17,022	0	0	0	0	425	44,163	Actual
Feb	2017	31,200	19,899	0	0	0	0	0	51,099	Ent
Mar	2017	58,431	37,266	0	0	0	0	0	95,697	Ent
Apr	2017	60,438	38,547	0	0	0	0	0	98,985	Ent
May	2017	51,153	32,624	0	0	0	0	0	83,777	Ent
Jun	2017	46,487	29,649	0	0	0	0	0	76,136	Ent
Jul	2017	43,283	27,605	0	0	0	0	0	70,888	Ent
Aug	2017	39,492	25,187	0	0	0	0	0	64,679	Ent
Sep	2017	38,383	24,480	0	0	0	0	0	62,863	Ent
		490,606	312,781	0	0	0	0	1,232	804,619	

GLENDALE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	2,921	179	0	0	0	0	0	3,100	Actual
Nov	2016	4,298	264	0	0	0	0	0	4,562	Actual
Dec	2016	2,857	175	0	0	0	0	0	3,032	Actual
Jan	2017	0	0	0	0	0	0	0	0	Actual
Feb	2017	3,270	200	0	0	0	0	0	3,470	Ent
Mar	2017	6,125	375	0	0	0	0	0	6,500	Ent
Apr	2017	6,335	388	0	0	0	0	0	6,723	Ent
May	2017	5,362	329	0	0	0	0	0	5,691	Ent
Jun	2017	4,873	299	0	0	0	0	0	5,172	Ent
Jul	2017	4,537	278	0	0	0	0	0	4,815	Ent
Aug	2017	4,139	254	0	0	0	0	0	4,393	Ent
Sep	2017	4,023	247	0	0	0	0	0	4,270	Ent
		48,740	2,988	0	0	0	0	0	51,728	

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LADWP		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	28,402	0	0	0	0	0	3,181	31,583	Actual
Nov	2016	41,986	0	0	0	0	0	3,771	45,757	Actual
Dec	2016	25,231	0	0	0	0	0	6,151	31,382	Actual
Jan	2017	29,225	0	0	0	0	0	3,543	32,768	Actual
Feb	2017	33,722	0	0	0	0	0	0	33,722	Ent
Mar	2017	63,153	0	0	0	0	0	0	63,153	Ent
Apr	2017	65,322	0	0	0	0	0	0	65,322	Ent
May	2017	55,287	0	0	0	0	0	0	55,287	Ent
Jun	2017	50,245	0	0	0	0	0	0	50,245	Ent
Jul	2017	46,781	0	0	0	0	0	0	46,781	Ent
Aug	2017	42,683	0	0	0	0	0	0	42,683	Ent
Sep	2017	41,485	0	0	0	0	0	0	41,485	Ent
		523,522	0	0	0	0	0	16,646	540,168	

MWD		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	55,733	0	0	0	0	0	0	55,733	Actual
Nov	2016	82,065	0	0	0	0	0	0	82,065	Actual
Dec	2016	54,433	0	0	0	0	0	0	54,433	Actual
Jan	2017	53,213	0	0	0	0	0	0	53,213	Actual
Feb	2017	62,400	0	0	0	0	0	0	62,400	Ent
Mar	2017	116,861	0	0	0	0	0	0	116,861	Ent
Apr	2017	120,875	0	0	0	0	0	0	120,875	Ent
May	2017	102,305	0	0	0	0	0	0	102,305	Ent
Jun	2017	92,975	0	0	0	0	0	0	92,975	Ent
Jul	2017	86,566	0	0	0	0	0	0	86,566	Ent
Aug	2017	78,984	0	0	0	0	0	0	78,984	Ent
Sep	2017	76,765	0	0	0	0	0	0	76,765	Ent
		983,175	0	0	0	0	0	0	983,175	

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PASADENA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	2,505	156	0	0	0	0	0	2,661	Actual
Nov	2016	3,676	229	0	0	0	0	0	3,905	Actual
Dec	2016	2,462	154	0	0	0	0	0	2,616	Actual
Jan	2017	2,405	150	0	0	0	0	0	2,555	Actual
Feb	2017	2,805	175	0	0	0	0	0	2,980	Ent
Mar	2017	5,253	328	0	0	0	0	0	5,581	Ent
Apr	2017	5,434	339	0	0	0	0	0	5,773	Ent
May	2017	4,599	287	0	0	0	0	0	4,886	Ent
Jun	2017	4,179	261	0	0	0	0	0	4,440	Ent
Jul	2017	3,891	243	0	0	0	0	0	4,134	Ent
Aug	2017	3,551	221	0	0	0	0	0	3,772	Ent
Sep	2017	3,451	215	0	0	0	0	0	3,666	Ent
		44,211	2,758	0	0	0	0	0	46,969	

RIVERSIDE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	1,681	0	0	0	0	0	1,681	Actual
Nov	2016	0	2,477	0	0	0	0	0	2,477	Actual
Dec	2016	0	1,644	0	0	0	0	0	1,644	Actual
Jan	2017	0	1,606	0	0	0	0	0	1,606	Actual
Feb	2017	0	1,884	0	0	0	0	0	1,884	Ent
Mar	2017	0	3,528	0	0	0	0	0	3,528	Ent
Apr	2017	0	3,649	0	0	0	0	0	3,649	Ent
May	2017	0	3,088	0	0	0	0	0	3,088	Ent
Jun	2017	0	2,807	0	0	0	0	0	2,807	Ent
Jul	2017	0	2,613	0	0	0	0	0	2,613	Ent
Aug	2017	0	2,384	0	0	0	0	0	2,384	Ent
Sep	2017	0	2,317	0	0	0	0	0	2,317	Ent
		0	29,678	0	0	0	0	0	29,678	

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SCE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	4,534	0	0	0	0	0	7,711	12,245	Actual
Nov	2016	9,586	0	0	0	0	0	5,178	14,764	Actual
Dec	2016	3,096	0	0	0	0	0	7,964	11,060	Actual
Jan	2017	4,028	0	0	0	0	0	7,946	11,974	Actual
Feb	2017	12,108	0	0	0	0	0	0	12,108	Ent
Mar	2017	22,676	0	0	0	0	0	0	22,676	Ent
Apr	2017	23,454	0	0	0	0	0	0	23,454	Ent
May	2017	19,851	0	0	0	0	0	0	19,851	Ent
Jun	2017	18,041	0	0	0	0	0	0	18,041	Ent
Jul	2017	16,797	0	0	0	0	0	0	16,797	Ent
Aug	2017	15,326	0	0	0	0	0	0	15,326	Ent
Sep	2017	14,895	0	0	0	0	0	0	14,895	Ent
		164,392	0	0	0	0	0	28,800	193,192	

VERNON		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	1,207	0	0	0	0	0	1,207	Actual
Nov	2016	0	1,765	0	0	0	0	0	1,765	Actual
Dec	2016	0	1,181	0	0	0	0	0	1,181	Actual
Jan	2017	0	1,146	0	0	0	0	0	1,146	Actual
Feb	2017	0	1,352	0	0	0	0	0	1,352	Ent
Mar	2017	0	2,533	0	0	0	0	0	2,533	Ent
Apr	2017	0	2,620	0	0	0	0	0	2,620	Ent
May	2017	0	2,217	0	0	0	0	0	2,217	Ent
Jun	2017	0	2,015	0	0	0	0	0	2,015	Ent
Jul	2017	0	1,876	0	0	0	0	0	1,876	Ent
Aug	2017	0	1,712	0	0	0	0	0	1,712	Ent
Sep	2017	0	1,664	0	0	0	0	0	1,664	Ent
		0	21,288	0	0	0	0	0	21,288	

**Western Area Power Administration
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Hoover TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	156,755	32,904	0	0	0	4,954	13,346	207,959	Actual
Nov	2016	229,722	48,098	0	0	0	2,144	10,706	290,671	Actual
Dec	2016	144,807	32,209	0	0	0	0	15,945	192,961	Actual
Jan	2017	141,741	31,263	0	0	0	(2,571)	14,128	184,562	Actual
Feb	2017	181,591	37,056	0	0	0	(1,273)	0	217,374	Ent
Mar	2017	340,080	69,396	0	0	0	(2,167)	0	407,309	Ent
Apr	2017	351,761	71,780	0	0	0	0	0	423,541	Ent
May	2017	297,720	60,752	0	0	0	0	0	358,472	Ent
Jun	2017	270,568	55,213	0	0	0	(1,088)	0	324,693	Ent
Jul	2017	251,916	51,405	0	0	0	0	0	303,321	Ent
Aug	2017	229,852	46,904	0	0	0	0	0	276,756	Ent
Sep	2017	223,395	45,587	0	0	0	0	0	268,982	Ent
		2,819,908	582,567	0	0	0	0	54,126	3,456,601	

**Hoover Contract
Schedule A
and
Schedule B
Capacity
for
the Remainder of
Fiscal Year 2017**

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 1.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
3/1/2017	3/6/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	105.0	N1	Available	97.0
Current Output Capability (MW)	1596.0	A2	Available	106.0	N2	Available	98.0
Capacity Available to Contractors (MW)	1280.0	A3	Available	88.0	N3	Available	107.0
Total Unit Restrictions (MW)	316.0	A4	Available	87.0	N4	Available	106.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	95.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	82.5	A6	Available	101.0	N6	Available	103.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Unavailable	0.0
Excess Capacity Available (MW)	0.0	A8	Available	42.0	N8	Unavailable	0.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	46.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			316.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	401,556	0	0	0	79,506	0	322,050	322	
Burbank	4,192	12,271	0	0	830	2,430	13,203	13	
Glendale	14,725	1,636	0	0	2,915	324	13,121	13	348
DWP Total	420,474	13,907	0	0	83,252	2,753	348,375	348	
SCE	227,007	0	0	0	44,946	0	182,060	182	
MWD	202,465	0	0	0	40,087	0	162,378	162	345
Anaheim	0	32,722	0	0	0	6,479	26,243	26	26
Azusa	0	3,272	0	0	0	648	2,624	3	3
Banning	0	1,636	0	0	0	324	1,312	1	1
Colton	0	2,454	0	0	0	486	1,968	2	2
Pasadena	8,998	7,362	0	0	1,782	1,458	13,121	13	13
Riverside	0	24,541	0	0	0	4,859	19,682	20	20
VEA-CRC	6,009	8,306	0	0	1,190	1,645	11,481	11	11
Vernon	0	17,997	0	0	0	3,563	14,434	14	14
CAISO Total	444,480	98,291	0	0	88,005	19,461	435,305	435	
APA	154,610	21,596	0	0	30,612	4,276	141,318	141	142
CAWCD	0	132,196	0	0	0	26,174	106,022	106	
APA Total	28,801	139,149	0	0	5,702	27,551	247,340	247	
SRP Total	154,610	21,596	0	0	30,612	4,276	141,318	141	
CRC-SSEA	12,440	0	0	0	2,463	0	9,977	10	10
Boulder City	16,361	6,953	0	0	3,239	1,377	18,698	19	19
Total CRC+BC	28,801	6,953	0	0	5,702	1,377	28,675	29	
CAWCD	0	132,196	0	0	0	26,174	106,022	106	106
WALC Total	28,801	139,149	0	0	5,702	27,551	134,697	135	
NVE-CRC	136,161	138,532	0	0	26,959	27,429	220,305	220	220
NVE Total	136,161	138,532	0	0	26,959	27,429	220,305	220	
Hoover Totals	1,184,525	411,475	0	0	234,530	81,470	1,280,000	1,280.0	1,280
Hoover A & B Totals	1,596,000		0		316,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	348
SCE	345
SRP	142
WALC-CAWCD	106
NVE	220

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 1.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
3/7/2017	3/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	105.0	N1	Available	97.0
Current Output Capability (MW)	1596.0	A2	Available	106.0	N2	Available	98.0
Capacity Available to Contractors (MW)	1388.0	A3	Available	88.0	N3	Available	107.0
Total Unit Restrictions (MW)	208.0	A4	Available	87.0	N4	Available	106.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	95.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	89.5	A6	Available	101.0	N6	Unavailable	0.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Available	106.0
Excess Capacity Available (MW)	0.0	A8	Available	42.0	N8	Available	105.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	46.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			208.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	401,556	0	0	0	52,333	0	349,223	349	377
Burbank	4,192	12,271	0	0	546	1,599	14,318	14	
Glendale	14,725	1,636	0	0	1,919	213	14,229	14	
DWP Total	420,474	13,907	0	0	54,799	1,812	377,769	378	
SCE	227,007	0	0	0	29,585	0	197,422	197	375
MWD	202,465	0	0	0	26,386	0	176,079	176	
Anaheim	0	32,722	0	0	0	4,264	28,457	28	
Azusa	0	3,272	0	0	0	426	2,846	3	
Banning	0	1,636	0	0	0	213	1,423	1	
Colton	0	2,454	0	0	0	320	2,134	2	
Pasadena	8,998	7,362	0	0	1,173	960	14,229	14	
Riverside	0	24,541	0	0	0	3,198	21,343	21	
VEA-CRC	6,009	8,306	0	0	783	1,083	12,450	12	
Vernon	0	17,997	0	0	0	2,345	15,651	16	
CAISO Total	444,480	98,291	0	0	57,927	12,810	472,034	472	
APA	154,610	21,596	0	0	20,150	2,815	153,242	153	154
CAWCD	0	132,196	0	0	0	17,228	114,967	115	
APA Total	28,801	139,149	0	0	3,753	18,135	268,209	268	
SRP Total	154,610	21,596	0	0	20,150	2,815	153,242	153	
CRC-SSEA	12,440	0	0	0	1,621	0	10,819	11	11
Boulder City	16,361	6,953	0	0	2,132	906	20,276	20	
Total CRC+BC	28,801	6,953	0	0	3,753	906	31,094	31	115
CAWCD	0	132,196	0	0	0	17,228	114,967	115	
WALC Total	28,801	139,149	0	0	3,753	18,135	146,062	146	
NVE-CRC	136,161	138,532	0	0	17,745	18,054	238,893	239	239
NVE Total	136,161	138,532	0	0	17,745	18,054	238,893	239	
Hoover Totals	1,184,525	411,475	0	0	154,374	53,626	1,388,000	1,388.0	1,388
Hoover A & B Totals	1,596,000		0		208,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	377
SCE	375
SRP	154
WALC-CAWCD	115
NVE	239

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 1.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
4/1/2017	4/30/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	104.0	N1	Available	96.0
Current Output Capability (MW)	1567.0	A2	Available	105.0	N2	Available	96.0
Capacity Available to Contractors (MW)	1257.0	A3	Available	87.0	N3	Unavailable	0.0
Total Unit Restrictions (MW)	310.0	A4	Available	86.0	N4	Unavailable	0.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	94.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	81.0	A6	Available	100.0	N6	Available	100.0
B Capacity Reduction (MW)	0.0	A7	Available	98.0	N7	Available	103.0
Excess Capacity Available (MW)	0.0	A8	Available	41.0	N8	Available	102.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			310.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	394,260	0	0	0	77,997	0	316,263	316	342
Burbank	4,116	12,048	0	0	814	2,383	12,966	13	
Glendale	14,457	1,606	0	0	2,860	318	12,886	13	
DWP Total	412,833	13,654	0	0	81,671	2,701	342,115	342	
SCE	222,882	0	0	0	44,093	0	178,789	179	338
MWD	198,787	0	0	0	39,326	0	159,461	159	
Anaheim	0	32,127	0	0	0	6,356	25,771	26	
Azusa	0	3,213	0	0	0	636	2,577	3	
Banning	0	1,606	0	0	0	318	1,289	1	
Colton	0	2,410	0	0	0	477	1,933	2	
Pasadena	8,835	7,229	0	0	1,748	1,430	12,886	13	
Riverside	0	24,095	0	0	0	4,767	19,329	19	
VEA-CRC	5,900	8,155	0	0	1,167	1,613	11,275	11	
Vernon	0	17,670	0	0	0	3,496	14,174	14	
CAISO Total	436,403	96,505	0	0	86,334	19,092	427,483	427	
APA	151,801	21,204	0	0	30,031	4,195	138,779	139	139
CAWCD	0	129,794	0	0	0	25,677	104,116	104	
APA Total	28,277	136,621	0	0	5,594	27,028	242,895	243	
SRP Total	151,801	21,204	0	0	30,031	4,195	138,779	139	
CRC-SSEA	12,214	0	0	0	2,416	0	9,798	10	10
Boulder City	16,064	6,827	0	0	3,178	1,351	18,362	18	
Total CRC+BC	28,277	6,827	0	0	5,594	1,351	28,160	28	104
CAWCD	0	129,794	0	0	0	25,677	104,116	104	
WALC Total	28,277	136,621	0	0	5,594	27,028	132,276	132	
NVE-CRC	133,687	136,015	0	0	26,447	26,908	216,346	216	217
NVE Total	133,687	136,015	0	0	26,447	26,908	216,346	216	
Hoover Totals	1,163,002	403,998	0	0	230,077	79,923	1,257,000	1,257.0	1,257
Hoover A & B Totals	1,567,000		0		310,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	342
SCE	338
SRP	139
WALC-CAWCD	104
NVE	217

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Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
5/1/2017	5/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	102.0	N1	Available	95.0
Current Output Capability (MW)	1546.0	A2	Available	103.0	N2	Available	95.0
Capacity Available to Contractors (MW)	1546.0	A3	Available	86.0	N3	Available	103.0
Total Unit Restrictions (MW)	0.0	A4	Available	85.0	N4	Available	102.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	92.0	N5	Available	101.0
B Capacity Available for Reduction (MW)	99.6	A6	Available	98.0	N6	Available	99.0
B Capacity Reduction (MW)	0.0	A7	Available	96.0	N7	Available	102.0
Excess Capacity Available (MW)	0.0	A8	Available	41.0	N8	Available	101.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			0.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	388,976	0	0	0	0	0	388,976	389	
Burbank	4,061	11,886	0	0	0	0	15,947	16	
Glendale	14,263	1,585	0	0	0	0	15,848	16	421
DWP Total	407,301	13,471	0	0	0	0	420,772	421	
SCE	219,895	0	0	0	0	0	219,895	220	
MWD	196,123	0	0	0	0	0	196,123	196	416
Anaheim	0	31,697	0	0	0	0	31,697	32	32
Azusa	0	3,170	0	0	0	0	3,170	3	3
Banning	0	1,585	0	0	0	0	1,585	2	2
Colton	0	2,377	0	0	0	0	2,377	2	2
Pasadena	8,717	7,132	0	0	0	0	15,848	16	16
Riverside	0	23,772	0	0	0	0	23,772	24	24
VEA-CRC	5,821	8,046	0	0	0	0	13,867	14	14
Vernon	0	17,433	0	0	0	0	17,433	17	17
CAISO Total	430,555	95,212	0	0	0	0	525,767	526	
APA	149,766	20,920	0	0	0	0	170,686	171	170
CAWCD	0	128,054	0	0	0	0	128,054	128	
APA Total	27,899	134,790	0	0	0	0	298,740	299	
SRP Total	149,766	20,920	0	0	0	0	170,686	171	
CRC-SSEA	12,050	0	0	0	0	0	12,050	12	12
Boulder City	15,848	6,736	0	0	0	0	22,584	23	23
Total CRC+BC	27,899	6,736	0	0	0	0	34,634	35	
CAWCD	0	128,054	0	0	0	0	128,054	128	128
WALC Total	27,899	134,790	0	0	0	0	162,688	163	
NVE-CRC	131,895	134,192	0	0	0	0	266,087	266	266
NVE Total	131,895	134,192	0	0	0	0	266,087	266	
Hoover Totals	1,147,416	398,584	0	0	0	0	1,546,000	1,546.0	1,546
Hoover A & B Totals	1,546,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	421
SCE	416
SRP	170
WALC-CAWCD	128
NVE	266

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Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 1.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
6/1/2017	6/30/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	101.0	N1	Available	94.0
Current Output Capability (MW)	1535.0	A2	Available	102.0	N2	Available	94.0
Capacity Available to Contractors (MW)	1535.0	A3	Available	85.0	N3	Available	102.0
Total Unit Restrictions (MW)	0.0	A4	Available	84.0	N4	Available	101.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	92.0	N5	Available	100.0
B Capacity Available for Reduction (MW)	98.9	A6	Available	98.0	N6	Available	99.0
B Capacity Reduction (MW)	0.0	A7	Available	96.0	N7	Available	101.0
Excess Capacity Available (MW)	0.0	A8	Available	41.0	N8	Available	101.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	44.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =				0.0	

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	386,209	0	0	0	0	0	386,209	386	418
Burbank	4,032	11,802	0	0	0	0	15,834	16	
Glendale	14,162	1,574	0	0	0	0	15,736	16	
DWP Total	404,403	13,375	0	0	0	0	417,778	418	
SCE	218,330	0	0	0	0	0	218,330	218	413
MWD	194,727	0	0	0	0	0	194,727	195	
Anaheim	0	31,471	0	0	0	0	31,471	31	
Azusa	0	3,147	0	0	0	0	3,147	3	
Banning	0	1,574	0	0	0	0	1,574	2	
Colton	0	2,360	0	0	0	0	2,360	2	
Pasadena	8,655	7,081	0	0	0	0	15,736	16	
Riverside	0	23,603	0	0	0	0	23,603	24	
VEA-CRC	5,780	7,989	0	0	0	0	13,769	14	
Vernon	0	17,309	0	0	0	0	17,309	17	
CAISO Total	427,492	94,534	0	0	0	0	522,026	522	
APA	148,701	20,771	0	0	0	0	169,472	169	170
CAWCD	0	127,143	0	0	0	0	127,143	127	
APA Total	27,700	133,831	0	0	0	0	296,615	297	
SRP Total	148,701	20,771	0	0	0	0	169,472	169	
CRC-SSEA	11,965	0	0	0	0	0	11,965	12	12
Boulder City	15,736	6,688	0	0	0	0	22,423	22	
Total CRC+BC	27,700	6,688	0	0	0	0	34,388	34	127
CAWCD	0	127,143	0	0	0	0	127,143	127	
WALC Total	27,700	133,831	0	0	0	0	161,531	162	
NVE-CRC	130,957	133,237	0	0	0	0	264,194	264	264
NVE Total	130,957	133,237	0	0	0	0	264,194	264	
Hoover Totals	1,139,252	395,748	0	0	0	0	1,535,000	1,535.0	1,535
Hoover A & B Totals	1,535,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	418
SCE	413
SRP	170
WALC-CAWCD	127
NVE	264

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Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 1.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
7/1/2017	7/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	101.0	N1	Available	94.0
Current Output Capability (MW)	1536.0	A2	Available	102.0	N2	Available	94.0
Capacity Available to Contractors (MW)	1536.0	A3	Available	85.0	N3	Available	102.0
Total Unit Restrictions (MW)	0.0	A4	Available	84.0	N4	Available	101.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	92.0	N5	Available	101.0
B Capacity Available for Reduction (MW)	99.0	A6	Available	98.0	N6	Available	99.0
B Capacity Reduction (MW)	0.0	A7	Available	96.0	N7	Available	101.0
Excess Capacity Available (MW)	0.0	A8	Available	41.0	N8	Available	101.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	44.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			0.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	386,460	0	0	0	0	0	386,460	386	419
Burbank	4,035	11,809	0	0	0	0	15,844	16	
Glendale	14,171	1,575	0	0	0	0	15,746	16	
DWP Total	404,666	13,384	0	0	0	0	418,050	418	
SCE	218,473	0	0	0	0	0	218,473	218	413
MWD	194,854	0	0	0	0	0	194,854	195	
Anaheim	0	31,492	0	0	0	0	31,492	31	
Azusa	0	3,149	0	0	0	0	3,149	3	
Banning	0	1,575	0	0	0	0	1,575	2	
Colton	0	2,362	0	0	0	0	2,362	2	
Pasadena	8,660	7,086	0	0	0	0	15,746	16	
Riverside	0	23,619	0	0	0	0	23,619	24	
VEA-CRC	5,783	7,994	0	0	0	0	13,778	14	
Vernon	0	17,320	0	0	0	0	17,320	17	
CAISO Total	427,770	94,596	0	0	0	0	522,366	522	
APA	148,798	20,784	0	0	0	0	169,582	170	170
CAWCD	0	127,226	0	0	0	0	127,226	127	
APA Total	27,718	133,918	0	0	0	0	296,808	297	
SRP Total	148,798	20,784	0	0	0	0	169,582	170	
CRC-SSEA	11,972	0	0	0	0	0	11,972	12	12
Boulder City	15,746	6,692	0	0	0	0	22,438	22	
Total CRC+BC	27,718	6,692	0	0	0	0	34,410	34	127
CAWCD	0	127,226	0	0	0	0	127,226	127	
WALC Total	27,718	133,918	0	0	0	0	161,636	162	
NVE-CRC	131,042	133,324	0	0	0	0	264,366	264	264
NVE Total	131,042	133,324	0	0	0	0	264,366	264	
Hoover Totals	1,139,994	396,006	0	0	0	0	1,536,000	1,536.0	1,536
Hoover A & B Totals	1,536,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	419
SCE	413
SRP	170
WALC-CAWCD	127
NVE	264

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 1.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
8/1/2017	8/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	102.0	N1	Available	95.0
Current Output Capability (MW)	1549.0	A2	Available	103.0	N2	Available	95.0
Capacity Available to Contractors (MW)	1549.0	A3	Available	86.0	N3	Available	103.0
Total Unit Restrictions (MW)	0.0	A4	Available	85.0	N4	Available	102.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	93.0	N5	Available	101.0
B Capacity Available for Reduction (MW)	99.8	A6	Available	99.0	N6	Available	99.0
B Capacity Reduction (MW)	0.0	A7	Available	97.0	N7	Available	102.0
Excess Capacity Available (MW)	0.0	A8	Available	41.0	N8	Available	101.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			0.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	389,731	0	0	0	0	0	389,731	390	
Burbank	4,069	11,909	0	0	0	0	15,978	16	
Glendale	14,291	1,588	0	0	0	0	15,879	16	422
DWP Total	408,091	13,497	0	0	0	0	421,588	422	
SCE	220,322	0	0	0	0	0	220,322	220	
MWD	196,503	0	0	0	0	0	196,503	197	417
Anaheim	0	31,758	0	0	0	0	31,758	32	32
Azusa	0	3,176	0	0	0	0	3,176	3	3
Banning	0	1,588	0	0	0	0	1,588	2	2
Colton	0	2,382	0	0	0	0	2,382	2	2
Pasadena	8,733	7,146	0	0	0	0	15,879	16	16
Riverside	0	23,819	0	0	0	0	23,819	24	24
VEA-CRC	5,832	8,062	0	0	0	0	13,894	14	14
Vernon	0	17,467	0	0	0	0	17,467	17	17
CAISO Total	431,391	95,396	0	0	0	0	526,787	527	
APA	150,057	20,960	0	0	0	0	171,017	171	171
CAWCD	0	128,303	0	0	0	0	128,303	128	
APA Total	27,953	135,051	0	0	0	0	299,320	299	
SRP Total	150,057	20,960	0	0	0	0	171,017	171	
CRC-SSEA	12,074	0	0	0	0	0	12,074	12	12
Boulder City	15,879	6,749	0	0	0	0	22,628	23	23
Total CRC+BC	27,953	6,749	0	0	0	0	34,701	35	
CAWCD	0	128,303	0	0	0	0	128,303	128	128
WALC Total	27,953	135,051	0	0	0	0	163,004	163	
NVE-CRC	132,151	134,453	0	0	0	0	266,603	267	266
NVE Total	132,151	134,453	0	0	0	0	266,603	267	
Hoover Totals	1,149,642	399,358	0	0	0	0	1,549,000	1,549.0	1,549
Hoover A & B Totals	1,549,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	422
SCE	417
SRP	171
WALC-CAWCD	128
NVE	266

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 Draft 1.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
9/1/2017	9/30/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	102.0	N1	Available	94.0
Current Output Capability (MW)	1547.0	A2	Available	103.0	N2	Available	94.0
Capacity Available to Contractors (MW)	1547.0	A3	Available	86.0	N3	Available	103.0
Total Unit Restrictions (MW)	0.0	A4	Available	85.0	N4	Available	102.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	93.0	N5	Available	101.0
B Capacity Available for Reduction (MW)	99.7	A6	Available	99.0	N6	Available	99.0
B Capacity Reduction (MW)	0.0	A7	Available	97.0	N7	Available	102.0
Excess Capacity Available (MW)	0.0	A8	Available	41.0	N8	Available	101.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =				0.0	

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	389,228	0	0	0	0	0	389,228	389	
Burbank	4,064	11,894	0	0	0	0	15,958	16	
Glendale	14,273	1,586	0	0	0	0	15,859	16	421
DWP Total	407,564	13,480	0	0	0	0	421,044	421	
SCE	220,037	0	0	0	0	0	220,037	220	
MWD	196,249	0	0	0	0	0	196,249	196	416
Anaheim	0	31,717	0	0	0	0	31,717	32	32
Azusa	0	3,172	0	0	0	0	3,172	3	3
Banning	0	1,586	0	0	0	0	1,586	2	2
Colton	0	2,379	0	0	0	0	2,379	2	2
Pasadena	8,722	7,136	0	0	0	0	15,859	16	16
Riverside	0	23,788	0	0	0	0	23,788	24	24
VEA-CRC	5,825	8,051	0	0	0	0	13,876	14	14
Vernon	0	17,444	0	0	0	0	17,444	17	17
CAISO Total	430,834	95,273	0	0	0	0	526,107	526	
APA	149,863	20,933	0	0	0	0	170,796	171	171
CAWCD	0	128,137	0	0	0	0	128,137	128	
APA Total	27,917	134,877	0	0	0	0	298,933	299	
SRP Total	149,863	20,933	0	0	0	0	170,796	171	
CRC-SSEA	12,058	0	0	0	0	0	12,058	12	12
Boulder City	15,859	6,740	0	0	0	0	22,598	23	23
Total CRC+BC	27,917	6,740	0	0	0	0	34,656	35	
CAWCD	0	128,137	0	0	0	0	128,137	128	128
WALC Total	27,917	134,877	0	0	0	0	162,793	163	
NVE-CRC	131,980	134,279	0	0	0	0	266,259	266	266
NVE Total	131,980	134,279	0	0	0	0	266,259	266	
Hoover Totals	1,148,158	398,842	0	0	0	0	1,547,000	1,547.0	1,547
Hoover A & B Totals	1,547,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	421
SCE	416
SRP	171
WALC-CAWCD	128
NVE	266

**Hoover Energy Entitlement
Master Schedule
for
Fiscal Year 2018**

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
7:55 AM

Contractor:	Arizona Power Authority
Scheduling Entity:	Arizona Power Authority
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	2,834	0	0	0	0	0	2,834
Nov 17	0	0	4,087	0	0	0	0	0	4,087
Dec 17	0	0	3,713	0	0	0	0	0	3,713
Jan 18	0	0	4,015	0	0	0	0	0	4,015
Feb 18	0	0	3,402	0	0	0	0	0	3,402
Mar 18	0	0	5,735	0	0	0	0	0	5,735
Apr 18	0	0	6,364	0	0	0	0	0	6,364
May 18	0	0	5,157	0	0	0	0	0	5,157
Jun 18	0	0	4,441	0	0	0	0	0	4,441
Jul 18	0	0	4,192	0	0	0	0	0	4,192
Aug 18	0	0	3,838	0	0	0	0	0	3,838
Sep 18	0	0	3,406	0	0	0	0	0	3,406
	0	0	51,184	0	0	0	0	0	51,184

Contractor:	Arizona Power Authority
Scheduling Entity:	Salt River Project
Balancing Authority:	SRP

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	27,518	1,320	0	0	0	0	0	0	28,838
Nov 17	39,677	1,903	0	0	0	0	0	0	41,580
Dec 17	36,050	1,729	0	0	0	0	0	0	37,779
Jan 18	38,987	1,870	0	0	0	0	0	0	40,856
Feb 18	33,033	1,584	0	0	0	0	0	0	34,617
Mar 18	55,678	2,670	0	0	0	0	0	0	58,348
Apr 18	61,787	2,963	0	0	0	0	0	0	64,750
May 18	50,069	2,401	0	0	0	0	0	0	52,470
Jun 18	43,119	2,068	0	0	0	0	0	0	45,187
Jul 18	40,702	1,952	0	0	0	0	0	0	42,654
Aug 18	37,264	1,787	0	0	0	0	0	0	39,052
Sep 18	33,070	1,586	0	0	0	0	0	0	34,657
	496,954	23,834	0	0	0	0	0	0	520,788

Arizona Power Authority
Total

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	27,518	9,031	2,834	0	0	0	0	0	39,383
Nov 17	39,677	13,021	4,087	0	0	0	0	0	56,785
Dec 17	36,050	11,831	3,713	0	0	0	0	0	51,594
Jan 18	38,987	12,795	4,015	0	0	0	0	0	55,797
Feb 18	33,033	10,841	3,402	0	0	0	0	0	47,276
Mar 18	55,678	18,272	5,735	0	0	0	0	0	79,684
Apr 18	61,787	20,277	6,364	0	0	0	0	0	88,428
May 18	50,069	16,432	5,157	0	0	0	0	0	71,657
Jun 18	43,119	14,151	4,441	0	0	0	0	0	61,710
Jul 18	40,702	13,358	4,192	0	0	0	0	0	58,252
Aug 18	37,264	12,229	3,838	0	0	0	0	0	53,332
Sep 18	33,070	10,853	3,406	0	0	0	0	0	47,330
	496,954	163,090	51,184	0	0	0	0	0	711,228

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
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Contractor:	Augustine Band of Cahuilla Indians
Scheduling Entity:	Augustine Band of Cahuilla Indians
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	47	0	0	0	0	0	47
Nov 17	0	0	68	0	0	0	0	0	68
Dec 17	0	0	62	0	0	0	0	0	62
Jan 18	0	0	67	0	0	0	0	0	67
Feb 18	0	0	56	0	0	0	0	0	56
Mar 18	0	0	95	0	0	0	0	0	95
Apr 18	0	0	106	0	0	0	0	0	106
May 18	0	0	86	0	0	0	0	0	86
Jun 18	0	0	74	0	0	0	0	0	74
Jul 18	0	0	70	0	0	0	0	0	70
Aug 18	0	0	64	0	0	0	0	0	64
Sep 18	0	0	56	0	0	0	0	0	56
	0	0	849	0	0	0	0	0	849

Contractor:	Bishop Paiute Tribe
Scheduling Entity:	Bishop Paiute Tribe
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	37	0	0	0	0	0	37
Nov 17	0	0	54	0	0	0	0	0	54
Dec 17	0	0	49	0	0	0	0	0	49
Jan 18	0	0	53	0	0	0	0	0	53
Feb 18	0	0	45	0	0	0	0	0	45
Mar 18	0	0	75	0	0	0	0	0	75
Apr 18	0	0	84	0	0	0	0	0	84
May 18	0	0	68	0	0	0	0	0	68
Jun 18	0	0	58	0	0	0	0	0	58
Jul 18	0	0	55	0	0	0	0	0	55
Aug 18	0	0	51	0	0	0	0	0	51
Sep 18	0	0	45	0	0	0	0	0	45
	0	0	673	0	0	0	0	0	673

Contractor:	Cabazon Band Mission Indians
Scheduling Entity:	Cabazon Band Mission Indians
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	98	0	0	0	0	0	98
Nov 17	0	0	142	0	0	0	0	0	142
Dec 17	0	0	129	0	0	0	0	0	129
Jan 18	0	0	139	0	0	0	0	0	139
Feb 18	0	0	118	0	0	0	0	0	118
Mar 18	0	0	199	0	0	0	0	0	199
Apr 18	0	0	221	0	0	0	0	0	221
May 18	0	0	179	0	0	0	0	0	179
Jun 18	0	0	154	0	0	0	0	0	154
Jul 18	0	0	146	0	0	0	0	0	146
Aug 18	0	0	133	0	0	0	0	0	133
Sep 18	0	0	118	0	0	0	0	0	118
	0	0	1,778	0	0	0	0	0	1,778

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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Contractor:	City of Riverside
Scheduling Entity:	City of Riverside
Balancing Authority:	CAISO

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	1,661	0	0	0	0	0	0	1,661
Nov 17	0	2,395	0	0	0	0	0	0	2,395
Dec 17	0	2,176	0	0	0	0	0	0	2,176
Jan 18	0	2,354	0	0	0	0	0	0	2,354
Feb 18	0	1,994	0	0	0	0	0	0	1,994
Mar 18	0	3,361	0	0	0	0	0	0	3,361
Apr 18	0	3,730	0	0	0	0	0	0	3,730
May 18	0	3,023	0	0	0	0	0	0	3,023
Jun 18	0	2,603	0	0	0	0	0	0	2,603
Jul 18	0	2,457	0	0	0	0	0	0	2,457
Aug 18	0	2,250	0	0	0	0	0	0	2,250
Sep 18	0	1,997	0	0	0	0	0	0	1,997
	0	30,002	0	0	0	0	0	0	30,002

Contractor:	City of Vernon
Scheduling Entity:	City of Vernon
Balancing Authority:	CAISO

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	1,193	0	0	0	0	0	0	1,193
Nov 17	0	1,720	0	0	0	0	0	0	1,720
Dec 17	0	1,563	0	0	0	0	0	0	1,563
Jan 18	0	1,690	0	0	0	0	0	0	1,690
Feb 18	0	1,432	0	0	0	0	0	0	1,432
Mar 18	0	2,413	0	0	0	0	0	0	2,413
Apr 18	0	2,678	0	0	0	0	0	0	2,678
May 18	0	2,170	0	0	0	0	0	0	2,170
Jun 18	0	1,869	0	0	0	0	0	0	1,869
Jul 18	0	1,764	0	0	0	0	0	0	1,764
Aug 18	0	1,615	0	0	0	0	0	0	1,615
Sep 18	0	1,433	0	0	0	0	0	0	1,433
	0	21,540	0	0	0	0	0	0	21,540

Contractor:	City of Victorville
Scheduling Entity:	Noble Americas Energy Solutions
Balancing Authority:	CAISO

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	258	0	0	0	0	0	258
Nov 17	0	0	371	0	0	0	0	0	371
Dec 17	0	0	337	0	0	0	0	0	337
Jan 18	0	0	365	0	0	0	0	0	365
Feb 18	0	0	309	0	0	0	0	0	309
Mar 18	0	0	521	0	0	0	0	0	521
Apr 18	0	0	578	0	0	0	0	0	578
May 18	0	0	469	0	0	0	0	0	469
Jun 18	0	0	403	0	0	0	0	0	403
Jul 18	0	0	381	0	0	0	0	0	381
Aug 18	0	0	349	0	0	0	0	0	349
Sep 18	0	0	309	0	0	0	0	0	309
	0	0	4,650	0	0	0	0	0	4,650

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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Contractor:	Colorado River Commission of Nevada
Scheduling Entity:	ACES Power
Balancing Authority:	CAISO

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct	17	1,344	504	0	0	0	0	0	0	1,848
Nov	17	1,937	727	0	0	0	0	0	0	2,664
Dec	17	1,760	661	0	0	0	0	0	0	2,421
Jan	18	1,904	714	0	0	0	0	0	0	2,618
Feb	18	1,613	605	0	0	0	0	0	0	2,218
Mar	18	2,718	1,020	0	0	0	0	0	0	3,739
Apr	18	3,017	1,132	0	0	0	0	0	0	4,149
May	18	2,445	918	0	0	0	0	0	0	3,362
Jun	18	2,105	790	0	0	0	0	0	0	2,895
Jul	18	1,987	746	0	0	0	0	0	0	2,733
Aug	18	1,819	683	0	0	0	0	0	0	2,502
Sep	18	1,615	606	0	0	0	0	0	0	2,221
		24,264	9,107	0	0	0	0	0	0	33,371

Contractor:	Colorado River Commission of Nevada
Scheduling Entity:	ACES Power
Balancing Authority:	NVE

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct	17	883	3,302	0	0	0	0	0	0	4,185
Nov	17	1,273	4,761	0	0	0	0	0	0	6,034
Dec	17	1,157	4,326	0	0	0	0	0	0	5,483
Jan	18	1,251	4,679	0	0	0	0	0	0	5,929
Feb	18	1,060	3,964	0	0	0	0	0	0	5,024
Mar	18	1,786	6,682	0	0	0	0	0	0	8,468
Apr	18	1,982	7,415	0	0	0	0	0	0	9,397
May	18	1,606	6,008	0	0	0	0	0	0	7,615
Jun	18	1,383	5,174	0	0	0	0	0	0	6,558
Jul	18	1,306	4,884	0	0	0	0	0	0	6,190
Aug	18	1,196	4,472	0	0	0	0	0	0	5,668
Sep	18	1,061	3,969	0	0	0	0	0	0	5,030
		15,945	59,637	0	0	0	0	0	0	75,582

Contractor:	Colorado River Commission of Nevada
Scheduling Entity:	Morgan Stanley
Balancing Authority:	NVE

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct	17	1,190	892	98	0	0	0	0	0	2,180
Nov	17	1,716	1,287	141	0	0	0	0	0	3,143
Dec	17	1,559	1,169	128	0	0	0	0	0	2,856
Jan	18	1,686	1,264	139	0	0	0	0	0	3,089
Feb	18	1,429	1,071	117	0	0	0	0	0	2,617
Mar	18	2,408	1,805	198	0	0	0	0	0	4,411
Apr	18	2,672	2,003	220	0	0	0	0	0	4,895
May	18	2,165	1,623	178	0	0	0	0	0	3,967
Jun	18	1,865	1,398	153	0	0	0	0	0	3,416
Jul	18	1,760	1,320	145	0	0	0	0	0	3,225
Aug	18	1,612	1,208	132	0	0	0	0	0	2,952
Sep	18	1,430	1,072	118	0	0	0	0	0	2,620
		21,491	16,114	1,767	0	0	0	0	0	39,372

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
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Contractor:	Colorado River Commission of Nevada
Scheduling Entity:	Western Area Power Administration
Balancing Authority:	WALC

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct	17	3,203	761	0	0	0	0	0	0	3,965
Nov	17	4,619	1,098	0	0	0	0	0	0	5,716
Dec	17	4,197	997	0	0	0	0	0	0	5,194
Jan	18	4,538	1,079	0	0	0	0	0	0	5,617
Feb	18	3,845	914	0	0	0	0	0	0	4,759
Mar	18	6,481	1,540	0	0	0	0	0	0	8,022
Apr	18	7,193	1,709	0	0	0	0	0	0	8,902
May	18	5,829	1,385	0	0	0	0	0	0	7,214
Jun	18	5,019	1,193	0	0	0	0	0	0	6,212
Jul	18	4,738	1,126	0	0	0	0	0	0	5,864
Aug	18	4,338	1,031	0	0	0	0	0	0	5,369
Sep	18	3,850	915	0	0	0	0	0	0	4,765
		57,851	13,748	0	0	0	0	0	0	71,598

Colorado River Commission of Nevada
Total

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct	17	27,518	17,550	2,155	0	0	0	0	0	47,224
Nov	17	39,677	25,305	3,108	0	0	0	0	0	68,090
Dec	17	36,050	22,992	2,824	0	0	0	0	0	61,866
Jan	18	38,987	24,865	3,054	0	0	0	0	0	66,905
Feb	18	33,033	21,068	2,587	0	0	0	0	0	56,688
Mar	18	55,678	35,510	4,361	0	0	0	0	0	95,549
Apr	18	61,787	39,407	4,839	0	0	0	0	0	106,033
May	18	50,069	31,933	3,922	0	0	0	0	0	85,923
Jun	18	43,119	27,500	3,377	0	0	0	0	0	73,996
Jul	18	40,702	25,959	3,188	0	0	0	0	0	69,849
Aug	18	37,264	23,767	2,919	0	0	0	0	0	63,950
Sep	18	33,070	21,092	2,590	0	0	0	0	0	56,752
		496,954	316,948	38,924	0	0	0	0	0	852,826

Contractor:	Fort McDowell Yavapai Nation
Scheduling Entity:	Fort McDowell Yavapai Nation
Balancing Authority:	WALC

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct	17	0	0	33	0	0	0	0	0	33
Nov	17	0	0	48	0	0	0	0	0	48
Dec	17	0	0	43	0	0	0	0	0	43
Jan	18	0	0	47	0	0	0	0	0	47
Feb	18	0	0	40	0	0	0	0	0	40
Mar	18	0	0	67	0	0	0	0	0	67
Apr	18	0	0	74	0	0	0	0	0	74
May	18	0	0	60	0	0	0	0	0	60
Jun	18	0	0	52	0	0	0	0	0	52
Jul	18	0	0	49	0	0	0	0	0	49
Aug	18	0	0	45	0	0	0	0	0	45
Sep	18	0	0	40	0	0	0	0	0	40
		0	0	599	0	0	0	0	0	599

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
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Contractor:	Gila River Indian Community Utility Authority
Scheduling Entity:	Gila River Indian Community Utility Authority
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	294	0	0	0	0	0	294
Nov 17	0	0	425	0	0	0	0	0	425
Dec 17	0	0	386	0	0	0	0	0	386
Jan 18	0	0	417	0	0	0	0	0	417
Feb 18	0	0	353	0	0	0	0	0	353
Mar 18	0	0	596	0	0	0	0	0	596
Apr 18	0	0	661	0	0	0	0	0	661
May 18	0	0	536	0	0	0	0	0	536
Jun 18	0	0	461	0	0	0	0	0	461
Jul 18	0	0	435	0	0	0	0	0	435
Aug 18	0	0	399	0	0	0	0	0	399
Sep 18	0	0	354	0	0	0	0	0	354
	0	0	5,317	0	0	0	0	0	5,317

Contractor:	Hualapai Nation
Scheduling Entity:	Hualapai Nation
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	37	0	0	0	0	0	37
Nov 17	0	0	54	0	0	0	0	0	54
Dec 17	0	0	49	0	0	0	0	0	49
Jan 18	0	0	53	0	0	0	0	0	53
Feb 18	0	0	45	0	0	0	0	0	45
Mar 18	0	0	76	0	0	0	0	0	76
Apr 18	0	0	84	0	0	0	0	0	84
May 18	0	0	68	0	0	0	0	0	68
Jun 18	0	0	59	0	0	0	0	0	59
Jul 18	0	0	55	0	0	0	0	0	55
Aug 18	0	0	51	0	0	0	0	0	51
Sep 18	0	0	45	0	0	0	0	0	45
	0	0	675	0	0	0	0	0	675

Contractor:	Imperial Irrigation District
Scheduling Entity:	Imperial Irrigation District
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	294	0	0	0	0	0	294
Nov 17	0	0	425	0	0	0	0	0	425
Dec 17	0	0	386	0	0	0	0	0	386
Jan 18	0	0	417	0	0	0	0	0	417
Feb 18	0	0	353	0	0	0	0	0	353
Mar 18	0	0	596	0	0	0	0	0	596
Apr 18	0	0	661	0	0	0	0	0	661
May 18	0	0	536	0	0	0	0	0	536
Jun 18	0	0	461	0	0	0	0	0	461
Jul 18	0	0	435	0	0	0	0	0	435
Aug 18	0	0	399	0	0	0	0	0	399
Sep 18	0	0	354	0	0	0	0	0	354
	0	0	5,317	0	0	0	0	0	5,317

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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Contractor:	Metropolitan Water District of Southern California
Scheduling Entity:	Southern California Edison
Balancing Authority:	CAISO

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17		55,036	0	0	0	0	0	0	0	55,036
Nov 17		79,354	0	0	0	0	0	0	0	79,354
Dec 17		72,101	0	0	0	0	0	0	0	72,101
Jan 18		77,973	0	0	0	0	0	0	0	77,973
Feb 18		66,066	0	0	0	0	0	0	0	66,066
Mar 18		111,355	0	0	0	0	0	0	0	111,355
Apr 18		123,573	0	0	0	0	0	0	0	123,573
May 18		100,137	0	0	0	0	0	0	0	100,137
Jun 18		86,237	0	0	0	0	0	0	0	86,237
Jul 18		81,404	0	0	0	0	0	0	0	81,404
Aug 18		74,529	0	0	0	0	0	0	0	74,529
Sep 18		66,141	0	0	0	0	0	0	0	66,141
		993,906	0	0	0	0	0	0	0	993,906

Contractor:	
Scheduling Entity:	Morongo Band of Mission Indians
Balancing Authority:	Morongo Band of Mission Indians

WALC

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17		0	0	108	0	0	0	0	0	108
Nov 17		0	0	155	0	0	0	0	0	155
Dec 17		0	0	141	0	0	0	0	0	141
Jan 18		0	0	153	0	0	0	0	0	153
Feb 18		0	0	129	0	0	0	0	0	129
Mar 18		0	0	218	0	0	0	0	0	218
Apr 18		0	0	242	0	0	0	0	0	242
May 18		0	0	196	0	0	0	0	0	196
Jun 18		0	0	169	0	0	0	0	0	169
Jul 18		0	0	159	0	0	0	0	0	159
Aug 18		0	0	146	0	0	0	0	0	146
Sep 18		0	0	130	0	0	0	0	0	130
		0	0	1,946	0	0	0	0	0	1,946

Contractor:	Navajo Tribal Utility Authority
Scheduling Entity:	Southwest Public Power Agency, Inc. (SPPA)
Balancing Authority:	TEP

		Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17		0	0	294	0	0	0	0	0	294
Nov 17		0	0	425	0	0	0	0	0	425
Dec 17		0	0	386	0	0	0	0	0	386
Jan 18		0	0	417	0	0	0	0	0	417
Feb 18		0	0	353	0	0	0	0	0	353
Mar 18		0	0	596	0	0	0	0	0	596
Apr 18		0	0	661	0	0	0	0	0	661
May 18		0	0	536	0	0	0	0	0	536
Jun 18		0	0	461	0	0	0	0	0	461
Jul 18		0	0	435	0	0	0	0	0	435
Aug 18		0	0	399	0	0	0	0	0	399
Sep 18		0	0	354	0	0	0	0	0	354
		0	0	5,317	0	0	0	0	0	5,317

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
7:55 AM

Contractor:	Pascua Yaqui Indian Tribe
Scheduling Entity:	Pascua Yaqui Indian Tribe
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	43	0	0	0	0	0	43
Nov 17	0	0	62	0	0	0	0	0	62
Dec 17	0	0	56	0	0	0	0	0	56
Jan 18	0	0	61	0	0	0	0	0	61
Feb 18	0	0	51	0	0	0	0	0	51
Mar 18	0	0	87	0	0	0	0	0	87
Apr 18	0	0	96	0	0	0	0	0	96
May 18	0	0	78	0	0	0	0	0	78
Jun 18	0	0	67	0	0	0	0	0	67
Jul 18	0	0	63	0	0	0	0	0	63
Aug 18	0	0	58	0	0	0	0	0	58
Sep 18	0	0	52	0	0	0	0	0	52
	0	0	775	0	0	0	0	0	775

Contractor:	Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California
Scheduling Entity:	Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	196	0	0	0	0	0	196
Nov 17	0	0	283	0	0	0	0	0	283
Dec 17	0	0	257	0	0	0	0	0	257
Jan 18	0	0	278	0	0	0	0	0	278
Feb 18	0	0	236	0	0	0	0	0	236
Mar 18	0	0	397	0	0	0	0	0	397
Apr 18	0	0	441	0	0	0	0	0	441
May 18	0	0	357	0	0	0	0	0	357
Jun 18	0	0	308	0	0	0	0	0	308
Jul 18	0	0	290	0	0	0	0	0	290
Aug 18	0	0	266	0	0	0	0	0	266
Sep 18	0	0	236	0	0	0	0	0	236
	0	0	3,545	0	0	0	0	0	3,545

Contractor:	Rancho Cucamonga Municipal Utility
Scheduling Entity:	Rancho Cucamonga Municipal Utility
Balancing Authority:	CAISO

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	294	0	0	0	0	0	294
Nov 17	0	0	424	0	0	0	0	0	424
Dec 17	0	0	386	0	0	0	0	0	386
Jan 18	0	0	417	0	0	0	0	0	417
Feb 18	0	0	353	0	0	0	0	0	353
Mar 18	0	0	595	0	0	0	0	0	595
Apr 18	0	0	661	0	0	0	0	0	661
May 18	0	0	535	0	0	0	0	0	535
Jun 18	0	0	461	0	0	0	0	0	461
Jul 18	0	0	435	0	0	0	0	0	435
Aug 18	0	0	399	0	0	0	0	0	399
Sep 18	0	0	354	0	0	0	0	0	354
	0	0	5,315	0	0	0	0	0	5,315

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
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Contractor:	Salt River Pima-Maricopa Indian Community
Scheduling Entity:	Salt River Pima-Maricopa Indian Community
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	294	0	0	0	0	0	294
Nov 17	0	0	425	0	0	0	0	0	425
Dec 17	0	0	386	0	0	0	0	0	386
Jan 18	0	0	417	0	0	0	0	0	417
Feb 18	0	0	353	0	0	0	0	0	353
Mar 18	0	0	596	0	0	0	0	0	596
Apr 18	0	0	661	0	0	0	0	0	661
May 18	0	0	536	0	0	0	0	0	536
Jun 18	0	0	461	0	0	0	0	0	461
Jul 18	0	0	435	0	0	0	0	0	435
Aug 18	0	0	399	0	0	0	0	0	399
Sep 18	0	0	354	0	0	0	0	0	354
	0	0	5,317	0	0	0	0	0	5,317

Contractor:	San Diego County Water Authority
Scheduling Entity:	San Diego County Water Authority
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	159	0	0	0	0	0	159
Nov 17	0	0	229	0	0	0	0	0	229
Dec 17	0	0	208	0	0	0	0	0	208
Jan 18	0	0	225	0	0	0	0	0	225
Feb 18	0	0	191	0	0	0	0	0	191
Mar 18	0	0	321	0	0	0	0	0	321
Apr 18	0	0	357	0	0	0	0	0	357
May 18	0	0	289	0	0	0	0	0	289
Jun 18	0	0	249	0	0	0	0	0	249
Jul 18	0	0	235	0	0	0	0	0	235
Aug 18	0	0	215	0	0	0	0	0	215
Sep 18	0	0	191	0	0	0	0	0	191
	0	0	2,868	0	0	0	0	0	2,868

Contractor:	San Luis Rey River Indian Water Authority
Scheduling Entity:	San Diego Gas & Electric
Balancing Authority:	CAISO

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	294	0	0	0	0	0	294
Nov 17	0	0	423	0	0	0	0	0	423
Dec 17	0	0	385	0	0	0	0	0	385
Jan 18	0	0	416	0	0	0	0	0	416
Feb 18	0	0	353	0	0	0	0	0	353
Mar 18	0	0	594	0	0	0	0	0	594
Apr 18	0	0	659	0	0	0	0	0	659
May 18	0	0	534	0	0	0	0	0	534
Jun 18	0	0	460	0	0	0	0	0	460
Jul 18	0	0	434	0	0	0	0	0	434
Aug 18	0	0	398	0	0	0	0	0	398
Sep 18	0	0	353	0	0	0	0	0	353
	0	0	5,304	0	0	0	0	0	5,304

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
7:55 AM

Contractor:	San Manuel Band of Mission Indians
Scheduling Entity:	San Manuel Band of Mission Indians
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	251	0	0	0	0	0	251
Nov 17	0	0	361	0	0	0	0	0	361
Dec 17	0	0	328	0	0	0	0	0	328
Jan 18	0	0	355	0	0	0	0	0	355
Feb 18	0	0	301	0	0	0	0	0	301
Mar 18	0	0	507	0	0	0	0	0	507
Apr 18	0	0	563	0	0	0	0	0	563
May 18	0	0	456	0	0	0	0	0	456
Jun 18	0	0	393	0	0	0	0	0	393
Jul 18	0	0	371	0	0	0	0	0	371
Aug 18	0	0	339	0	0	0	0	0	339
Sep 18	0	0	301	0	0	0	0	0	301
	0	0	4,527	0	0	0	0	0	4,527

Contractor:	Southern California Edison
Scheduling Entity:	Southern California Edison
Balancing Authority:	CAISO

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	10,679	0	0	0	0	0	0	0	10,679
Nov 17	15,398	0	0	0	0	0	0	0	15,398
Dec 17	13,990	0	0	0	0	0	0	0	13,990
Jan 18	15,130	0	0	0	0	0	0	0	15,130
Feb 18	12,819	0	0	0	0	0	0	0	12,819
Mar 18	21,607	0	0	0	0	0	0	0	21,607
Apr 18	23,978	0	0	0	0	0	0	0	23,978
May 18	19,431	0	0	0	0	0	0	0	19,431
Jun 18	16,734	0	0	0	0	0	0	0	16,734
Jul 18	15,796	0	0	0	0	0	0	0	15,796
Aug 18	14,462	0	0	0	0	0	0	0	14,462
Sep 18	12,834	0	0	0	0	0	0	0	12,834
	192,858	0	0	0	0	0	0	0	192,858

Contractor:	Timbisha Shoshone Tribe
Scheduling Entity:	Timbisha Shoshone Tribe
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	12	0	0	0	0	0	12
Nov 17	0	0	17	0	0	0	0	0	17
Dec 17	0	0	15	0	0	0	0	0	15
Jan 18	0	0	17	0	0	0	0	0	17
Feb 18	0	0	14	0	0	0	0	0	14
Mar 18	0	0	24	0	0	0	0	0	24
Apr 18	0	0	26	0	0	0	0	0	26
May 18	0	0	21	0	0	0	0	0	21
Jun 18	0	0	18	0	0	0	0	0	18
Jul 18	0	0	17	0	0	0	0	0	17
Aug 18	0	0	16	0	0	0	0	0	16
Sep 18	0	0	14	0	0	0	0	0	14
	0	0	211	0	0	0	0	0	211

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
7:55 AM

Contractor:	Tohono O'odham Utility Authority
Scheduling Entity:	Tohono O'odham Utility Authority
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	266	0	0	0	0	0	266
Nov 17	0	0	383	0	0	0	0	0	383
Dec 17	0	0	348	0	0	0	0	0	348
Jan 18	0	0	377	0	0	0	0	0	377
Feb 18	0	0	319	0	0	0	0	0	319
Mar 18	0	0	538	0	0	0	0	0	538
Apr 18	0	0	597	0	0	0	0	0	597
May 18	0	0	484	0	0	0	0	0	484
Jun 18	0	0	417	0	0	0	0	0	417
Jul 18	0	0	393	0	0	0	0	0	393
Aug 18	0	0	360	0	0	0	0	0	360
Sep 18	0	0	320	0	0	0	0	0	320
	0	0	4,801	0	0	0	0	0	4,801

Contractor:	Tonto Apache Tribe
Scheduling Entity:	Tonto Apache Tribe
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	25	0	0	0	0	0	25
Nov 17	0	0	35	0	0	0	0	0	35
Dec 17	0	0	32	0	0	0	0	0	32
Jan 18	0	0	35	0	0	0	0	0	35
Feb 18	0	0	29	0	0	0	0	0	29
Mar 18	0	0	50	0	0	0	0	0	50
Apr 18	0	0	55	0	0	0	0	0	55
May 18	0	0	45	0	0	0	0	0	45
Jun 18	0	0	38	0	0	0	0	0	38
Jul 18	0	0	36	0	0	0	0	0	36
Aug 18	0	0	33	0	0	0	0	0	33
Sep 18	0	0	29	0	0	0	0	0	29
	0	0	443	0	0	0	0	0	443

Contractor:	Torres-Martinez Desert Cahuilla Indians
Scheduling Entity:	Torres-Martinez Desert Cahuilla Indians
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	163	0	0	0	0	0	163
Nov 17	0	0	235	0	0	0	0	0	235
Dec 17	0	0	213	0	0	0	0	0	213
Jan 18	0	0	231	0	0	0	0	0	231
Feb 18	0	0	195	0	0	0	0	0	195
Mar 18	0	0	329	0	0	0	0	0	329
Apr 18	0	0	366	0	0	0	0	0	366
May 18	0	0	296	0	0	0	0	0	296
Jun 18	0	0	255	0	0	0	0	0	255
Jul 18	0	0	241	0	0	0	0	0	241
Aug 18	0	0	220	0	0	0	0	0	220
Sep 18	0	0	196	0	0	0	0	0	196
	0	0	2,940	0	0	0	0	0	2,940

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

2/23/2017
7:55 AM

Contractor:	Twenty-Nine Palms Band of Mission Indians
Scheduling Entity:	Twenty-Nine Palms Band of Mission Indians
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	130	0	0	0	0	0	130
Nov 17	0	0	187	0	0	0	0	0	187
Dec 17	0	0	170	0	0	0	0	0	170
Jan 18	0	0	184	0	0	0	0	0	184
Feb 18	0	0	156	0	0	0	0	0	156
Mar 18	0	0	262	0	0	0	0	0	262
Apr 18	0	0	291	0	0	0	0	0	291
May 18	0	0	236	0	0	0	0	0	236
Jun 18	0	0	203	0	0	0	0	0	203
Jul 18	0	0	192	0	0	0	0	0	192
Aug 18	0	0	175	0	0	0	0	0	175
Sep 18	0	0	156	0	0	0	0	0	156
	0	0	2,340	0	0	0	0	0	2,340

Contractor:	Viejas Band Of Kumeyaay Indians
Scheduling Entity:	San Diego Gas & Electric
Balancing Authority:	WALC

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	0	0	136	0	0	0	0	0	136
Nov 17	0	0	196	0	0	0	0	0	196
Dec 17	0	0	178	0	0	0	0	0	178
Jan 18	0	0	193	0	0	0	0	0	193
Feb 18	0	0	164	0	0	0	0	0	164
Mar 18	0	0	276	0	0	0	0	0	276
Apr 18	0	0	306	0	0	0	0	0	306
May 18	0	0	248	0	0	0	0	0	248
Jun 18	0	0	213	0	0	0	0	0	213
Jul 18	0	0	201	0	0	0	0	0	201
Aug 18	0	0	184	0	0	0	0	0	184
Sep 18	0	0	164	0	0	0	0	0	164
	0	0	2,460	0	0	0	0	0	2,460

**Hoover
Total**

	Sch. A (MWH)	Sch. B (MWH)	Sch. D (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)
Oct 17	160,160	32,682	10,150	0	0	0	0	0	202,992
Nov 17	230,928	47,123	14,634	0	0	0	0	0	292,685
Dec 17	209,821	42,816	13,297	0	0	0	0	0	265,933
Jan 18	226,910	46,303	14,380	0	0	0	0	0	287,592
Feb 18	192,258	39,232	12,184	0	0	0	0	0	243,674
Mar 18	324,055	66,126	20,536	0	0	0	0	0	410,717
Apr 18	359,612	73,382	22,789	0	0	0	0	0	455,783
May 18	291,411	59,465	18,467	0	0	0	0	0	369,343
Jun 18	250,960	51,210	15,904	0	0	0	0	0	318,074
Jul 18	236,896	48,340	15,013	0	0	0	0	0	300,249
Aug 18	216,887	44,257	13,745	0	0	0	0	0	274,889
Sep 18	192,477	39,276	12,198	0	0	0	0	0	243,951
	2,892,374	590,212	183,296	0	0	0	0	0	3,665,882

**Hoover Contract
Schedule A,
Schedule B,
and
Schedule D Capacity
for
Fiscal Year 2018
(through June 2018)**

FY18 Master Schedule
Available Capacity Due to Outages

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	HVR A1	HVR A2	HVR A3	HVR A4	HVR A5	HVR A6	HVR A7	HVR A8	HVR A9	HVR N1	HVR N2	HVR N3	HVR N4	HVR N5	HVR N6	HVR N7	HVR N8	Available Capacity (MW)	Unavailable Capacity (MW)	Total Capacity (MW)
10/01/2017 HE01	10/01/2017 HE24	102	103	86	85	93	99	97	41	45	95	95	104	103	102	100	103	102	1555	0	1555
10/02/2017 HE01	10/29/2017 HE24	102	x	86	85	93	99	97	41	45	x	x	104	103	102	100	103	102	1262	293	1555
10/30/2017 HE01	10/31/2017 HE24	102	x	86	85	93	99	97	41	45	x	x	104	103	102	100	x	102	1159	396	1555
11/01/2017 HE01	11/12/2017 HE24	102	x	86	85	92	98	96	41	45	95	95	103	102	101	99	x	x	1240	306	1546
11/13/2017 HE01	11/22/2017 HE24	102	x	86	85	92	98	96	41	45	95	95	103	x	101	99	x	x	1138	408	1546
11/23/2017 HE01	11/26/2017 HE24	102	x	86	85	92	98	96	41	45	95	95	103	x	101	99	x	101	1239	307	1546
11/27/2017 HE01	11/30/2017 HE24	102	x	86	85	92	98	x	41	45	95	95	103	x	101	99	x	101	1143	403	1546
12/01/2017 HE01	12/03/2017 HE24	102	x	86	85	93	98	x	41	45	94	94	103	x	101	99	102	101	1244	301	1545
12/04/2017 HE01	12/21/2017 HE24	102	x	x	85	x	98	x	41	45	94	94	103	x	101	99	102	101	1065	480	1545
12/22/2017 HE01	12/28/2017 HE24	102	x	86	85	93	98	x	41	45	94	94	103	x	101	99	102	101	1244	301	1545
12/29/2017 HE01	12/31/2017 HE24	102	x	86	85	93	98	96	41	45	94	94	103	x	101	99	102	101	1340	205	1545
01/01/2018 HE01	01/02/2018 HE24	103	x	86	86	93	99	97	41	45	95	95	104	x	102	100	103	102	1351	207	1558
01/03/2018 HE01	01/07/2018 HE24	103	x	86	x	93	99	97	41	45	95	95	104	x	102	100	103	102	1265	293	1558
01/08/2018 HE01	01/31/2018 HE24	x	x	86	x	93	x	97	x	x	95	95	104	x	102	100	103	102	977	581	1558
02/01/2018 HE01	02/28/2018 HE24	x	105	87	x	94	x	98	x	x	96	96	x	x	102	100	103	102	983	582	1565
03/01/2018 HE01	03/31/2018 HE24	x	104	86	x	93	x	97	x	x	95	95	104	x	101	99	102	101	1077	475	1552
04/01/2018 HE01	04/09/2018 HE24	x	102	86	x	91	x	95	x	x	93	93	102	x	100	98	101	100	1061	467	1528
04/10/2018 HE01	04/15/2018 HE24	101	102	86	x	91	97	95	40	44	93	93	102	x	100	98	101	100	1343	185	1528
04/16/2018 HE01	04/30/2018 HE24	101	102	86	x	91	97	95	40	44	93	93	102	x	x	x	101	100	1145	383	1528
05/01/2018 HE01	05/03/2018 HE24	100	101	84	x	91	96	94	40	44	92	92	101	x	x	x	100	99	1134	379	1513
05/04/2018 HE01	05/25/2018 HE24	100	101	84	x	91	96	94	40	44	92	92	101	x	99	97	100	99	1330	183	1513
05/26/2018 HE01	05/31/2018 HE24	100	101	84	x	91	96	94	40	44	92	92	101	100	99	97	100	99	1430	83	1513
06/01/2018 HE01	06/30/2018 HE24	99	100	83	82	90	95	93	40	43	92	92	100	99	98	96	99	98	1499	0	1499

NOTE: x - unit unavailable due to scheduled outage

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Agua Caliente Band Of Cahuilla Indians **Scheduling Entity:** Western Area Power Administration

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.089399711	1
10/02/2017 HE01	10/29/2017 HE24	1	0.884130183	0
10/30/2017 HE01	10/31/2017 HE24	1	0.811970588	0
11/01/2017 HE01	11/12/2017 HE24	1	0.868717454	0
11/13/2017 HE01	11/22/2017 HE24	1	0.797258438	0
11/23/2017 HE01	11/26/2017 HE24	1	0.868016876	0
11/27/2017 HE01	11/30/2017 HE24	1	0.800761331	0
12/01/2017 HE01	12/03/2017 HE24	1	0.871519769	0
12/04/2017 HE01	12/21/2017 HE24	1	0.746116201	0
12/22/2017 HE01	12/28/2017 HE24	1	0.871519769	0
12/29/2017 HE01	12/31/2017 HE24	1	0.938775313	0
01/01/2018 HE01	01/02/2018 HE24	1	0.946481678	0
01/03/2018 HE01	01/07/2018 HE24	1	0.886231919	0
01/08/2018 HE01	01/31/2018 HE24	1	0.684465284	0
02/01/2018 HE01	02/28/2018 HE24	1	0.688668756	0
03/01/2018 HE01	03/31/2018 HE24	1	0.754523144	0
04/01/2018 HE01	04/09/2018 HE24	1	0.743313886	0
04/10/2018 HE01	04/15/2018 HE24	1	0.940877049	0
04/16/2018 HE01	04/30/2018 HE24	1	0.802162488	0
05/01/2018 HE01	05/03/2018 HE24	1	0.794456123	0
05/04/2018 HE01	05/25/2018 HE24	1	0.931769527	0
05/26/2018 HE01	05/31/2018 HE24	2	1.001827387	1
06/01/2018 HE01	06/30/2018 HE24	2	1.050167310	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Anza Electric Cooperative, Inc. **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.199614272	1
10/02/2017 HE01	10/29/2017 HE24	1	0.973577628	0
10/30/2017 HE01	10/31/2017 HE24	1	0.894117647	0
11/01/2017 HE01	11/12/2017 HE24	1	0.956605593	0
11/13/2017 HE01	11/22/2017 HE24	1	0.877917068	0
11/23/2017 HE01	11/26/2017 HE24	1	0.955834137	0
11/27/2017 HE01	11/30/2017 HE24	1	0.881774349	0
12/01/2017 HE01	12/03/2017 HE24	1	0.959691418	0
12/04/2017 HE01	12/21/2017 HE24	1	0.821600771	0
12/22/2017 HE01	12/28/2017 HE24	1	0.959691418	0
12/29/2017 HE01	12/31/2017 HE24	2	1.033751205	1
01/01/2018 HE01	01/02/2018 HE24	2	1.042237223	1
01/03/2018 HE01	01/07/2018 HE24	1	0.975891996	0
01/08/2018 HE01	01/31/2018 HE24	1	0.753712633	0
02/01/2018 HE01	02/28/2018 HE24	1	0.758341369	0
03/01/2018 HE01	03/31/2018 HE24	1	0.830858245	0
04/01/2018 HE01	04/09/2018 HE24	1	0.818514947	0
04/10/2018 HE01	04/15/2018 HE24	2	1.036065574	1
04/16/2018 HE01	04/30/2018 HE24	1	0.883317261	0
05/01/2018 HE01	05/03/2018 HE24	1	0.874831244	0
05/04/2018 HE01	05/25/2018 HE24	2	1.026036644	1
05/26/2018 HE01	05/31/2018 HE24	2	1.103182257	1
06/01/2018 HE01	06/30/2018 HE24	2	1.156412729	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	122	121.546417551	121
10/02/2017 HE01	10/29/2017 HE24	99	98.644102218	98
10/30/2017 HE01	10/31/2017 HE24	91	90.593117647	90
11/01/2017 HE01	11/12/2017 HE24	97	96.924474446	96
11/13/2017 HE01	11/22/2017 HE24	89	88.951654773	88
11/23/2017 HE01	11/26/2017 HE24	97	96.846309547	96
11/27/2017 HE01	11/30/2017 HE24	90	89.342479267	89
12/01/2017 HE01	12/03/2017 HE24	98	97.237134041	97
12/04/2017 HE01	12/21/2017 HE24	84	83.245617165	83
12/22/2017 HE01	12/28/2017 HE24	98	97.237134041	97
12/29/2017 HE01	12/31/2017 HE24	105	104.740964320	104
01/01/2018 HE01	01/02/2018 HE24	106	105.600778206	105
01/03/2018 HE01	01/07/2018 HE24	99	98.878596914	98
01/08/2018 HE01	01/31/2018 HE24	77	76.367106075	76
02/01/2018 HE01	02/28/2018 HE24	77	76.836095468	76
03/01/2018 HE01	03/31/2018 HE24	85	84.183595950	84
04/01/2018 HE01	04/09/2018 HE24	83	82.932957570	82
04/10/2018 HE01	04/15/2018 HE24	105	104.975459016	104
04/16/2018 HE01	04/30/2018 HE24	90	89.498809065	89
05/01/2018 HE01	05/03/2018 HE24	89	88.638995178	88
05/04/2018 HE01	05/25/2018 HE24	104	103.959315333	103
05/26/2018 HE01	05/31/2018 HE24	112	111.775805207	111
06/01/2018 HE01	06/30/2018 HE24	118	117.169183221	117

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Power Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	22	21.712268563	21
10/02/2017 HE01	10/29/2017 HE24	18	17.621146577	17
10/30/2017 HE01	10/31/2017 HE24	17	16.182970588	16
11/01/2017 HE01	11/12/2017 HE24	18	17.313963356	17
11/13/2017 HE01	11/22/2017 HE24	16	15.889750241	15
11/23/2017 HE01	11/26/2017 HE24	18	17.300000482	17
11/27/2017 HE01	11/30/2017 HE24	16	15.959564609	15
12/01/2017 HE01	12/03/2017 HE24	18	17.369814851	17
12/04/2017 HE01	12/21/2017 HE24	15	14.870460463	14
12/22/2017 HE01	12/28/2017 HE24	18	17.369814851	17
12/29/2017 HE01	12/31/2017 HE24	19	18.710250723	18
01/01/2018 HE01	01/02/2018 HE24	19	18.863842334	18
01/03/2018 HE01	01/07/2018 HE24	18	17.663035198	17
01/08/2018 HE01	01/31/2018 HE24	14	13.641727580	13
02/01/2018 HE01	02/28/2018 HE24	14	13.725504822	13
03/01/2018 HE01	03/31/2018 HE24	16	15.038014947	15
04/01/2018 HE01	04/09/2018 HE24	15	14.814608968	14
04/10/2018 HE01	04/15/2018 HE24	19	18.752139344	18
04/16/2018 HE01	04/30/2018 HE24	16	15.987490357	15
05/01/2018 HE01	05/03/2018 HE24	16	15.833898746	15
05/04/2018 HE01	05/25/2018 HE24	19	18.570621986	18
05/26/2018 HE01	05/31/2018 HE24	20	19.966909354	19
06/01/2018 HE01	06/30/2018 HE24	21	20.930347637	20

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Salt River Project

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	164	163.908546287	163
10/02/2017 HE01	10/29/2017 HE24	134	133.024170685	133
10/30/2017 HE01	10/31/2017 HE24	123	122.167205882	122
11/01/2017 HE01	11/12/2017 HE24	131	130.705207329	130
11/13/2017 HE01	11/22/2017 HE24	120	119.953649952	119
11/23/2017 HE01	11/26/2017 HE24	131	130.599799904	130
11/27/2017 HE01	11/30/2017 HE24	121	120.480687078	120
12/01/2017 HE01	12/03/2017 HE24	132	131.126837030	131
12/04/2017 HE01	12/21/2017 HE24	113	112.258907907	112
12/22/2017 HE01	12/28/2017 HE24	132	131.126837030	131
12/29/2017 HE01	12/31/2017 HE24	142	141.245949855	141
01/01/2018 HE01	01/02/2018 HE24	143	142.405431533	142
01/03/2018 HE01	01/07/2018 HE24	134	133.340392960	133
01/08/2018 HE01	01/31/2018 HE24	103	102.983054484	102
02/01/2018 HE01	02/28/2018 HE24	104	103.615499036	103
03/01/2018 HE01	03/31/2018 HE24	114	113.523797011	113
04/01/2018 HE01	04/09/2018 HE24	112	111.837278206	111
04/10/2018 HE01	04/15/2018 HE24	142	141.562172131	141
04/16/2018 HE01	04/30/2018 HE24	121	120.691501929	120
05/01/2018 HE01	05/03/2018 HE24	120	119.532020251	119
05/04/2018 HE01	05/25/2018 HE24	141	140.191875603	140
05/26/2018 HE01	05/31/2018 HE24	151	150.732618129	150
06/01/2018 HE01	06/30/2018 HE24	159	158.005730473	158

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Augustine Band of Cahuilla Indians **Scheduling Entity:** Augustine Band of Cahuilla Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.359884282	0
10/02/2017 HE01	10/29/2017 HE24	1	0.292073288	0
10/30/2017 HE01	10/31/2017 HE24	1	0.268235294	0
11/01/2017 HE01	11/12/2017 HE24	1	0.286981678	0
11/13/2017 HE01	11/22/2017 HE24	1	0.263375121	0
11/23/2017 HE01	11/26/2017 HE24	1	0.286750241	0
11/27/2017 HE01	11/30/2017 HE24	1	0.264532305	0
12/01/2017 HE01	12/03/2017 HE24	1	0.287907425	0
12/04/2017 HE01	12/21/2017 HE24	1	0.246480231	0
12/22/2017 HE01	12/28/2017 HE24	1	0.287907425	0
12/29/2017 HE01	12/31/2017 HE24	1	0.310125362	0
01/01/2018 HE01	01/02/2018 HE24	1	0.312671167	0
01/03/2018 HE01	01/07/2018 HE24	1	0.292767599	0
01/08/2018 HE01	01/31/2018 HE24	1	0.226113790	0
02/01/2018 HE01	02/28/2018 HE24	1	0.227502411	0
03/01/2018 HE01	03/31/2018 HE24	1	0.249257473	0
04/01/2018 HE01	04/09/2018 HE24	1	0.245554484	0
04/10/2018 HE01	04/15/2018 HE24	1	0.310819672	0
04/16/2018 HE01	04/30/2018 HE24	1	0.264995178	0
05/01/2018 HE01	05/03/2018 HE24	1	0.262449373	0
05/04/2018 HE01	05/25/2018 HE24	1	0.307810993	0
05/26/2018 HE01	05/31/2018 HE24	1	0.330954677	0
06/01/2018 HE01	06/30/2018 HE24	1	0.346923819	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Bishop Paiute Tribe **Scheduling Entity:** Bishop Paiute Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.285658149	0
10/02/2017 HE01	10/29/2017 HE24	1	0.231833173	0
10/30/2017 HE01	10/31/2017 HE24	1	0.212911765	0
11/01/2017 HE01	11/12/2017 HE24	1	0.227791707	0
11/13/2017 HE01	11/22/2017 HE24	1	0.209054002	0
11/23/2017 HE01	11/26/2017 HE24	1	0.227608004	0
11/27/2017 HE01	11/30/2017 HE24	1	0.209972517	0
12/01/2017 HE01	12/03/2017 HE24	1	0.228526519	0
12/04/2017 HE01	12/21/2017 HE24	1	0.195643684	0
12/22/2017 HE01	12/28/2017 HE24	1	0.228526519	0
12/29/2017 HE01	12/31/2017 HE24	1	0.246162006	0
01/01/2018 HE01	01/02/2018 HE24	1	0.248182739	0
01/03/2018 HE01	01/07/2018 HE24	1	0.232384282	0
01/08/2018 HE01	01/31/2018 HE24	1	0.179477821	0
02/01/2018 HE01	02/28/2018 HE24	1	0.180580039	0
03/01/2018 HE01	03/31/2018 HE24	1	0.197848120	0
04/01/2018 HE01	04/09/2018 HE24	1	0.194908872	0
04/10/2018 HE01	04/15/2018 HE24	1	0.246713115	0
04/16/2018 HE01	04/30/2018 HE24	1	0.210339923	0
05/01/2018 HE01	05/03/2018 HE24	1	0.208319190	0
05/04/2018 HE01	05/25/2018 HE24	1	0.244324976	0
05/26/2018 HE01	05/31/2018 HE24	1	0.262695275	0
06/01/2018 HE01	06/30/2018 HE24	1	0.275370781	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Cabazon Band Mission Indians **Scheduling Entity:** Cabazon Band Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.754257473	0
10/02/2017 HE01	10/29/2017 HE24	1	0.612136933	0
10/30/2017 HE01	10/31/2017 HE24	1	0.562176471	0
11/01/2017 HE01	11/12/2017 HE24	1	0.601465767	0
11/13/2017 HE01	11/22/2017 HE24	1	0.551990357	0
11/23/2017 HE01	11/26/2017 HE24	1	0.600980714	0
11/27/2017 HE01	11/30/2017 HE24	1	0.554415622	0
12/01/2017 HE01	12/03/2017 HE24	1	0.603405979	0
12/04/2017 HE01	12/21/2017 HE24	1	0.516581485	0
12/22/2017 HE01	12/28/2017 HE24	1	0.603405979	0
12/29/2017 HE01	12/31/2017 HE24	1	0.649971070	0
01/01/2018 HE01	01/02/2018 HE24	1	0.655306654	0
01/03/2018 HE01	01/07/2018 HE24	1	0.613592093	0
01/08/2018 HE01	01/31/2018 HE24	1	0.473896818	0
02/01/2018 HE01	02/28/2018 HE24	1	0.476807136	0
03/01/2018 HE01	03/31/2018 HE24	1	0.522402122	0
04/01/2018 HE01	04/09/2018 HE24	1	0.514641273	0
04/10/2018 HE01	04/15/2018 HE24	1	0.651426230	0
04/16/2018 HE01	04/30/2018 HE24	1	0.555385728	0
05/01/2018 HE01	05/03/2018 HE24	1	0.550050145	0
05/04/2018 HE01	05/25/2018 HE24	1	0.645120540	0
05/26/2018 HE01	05/31/2018 HE24	1	0.693625844	0
06/01/2018 HE01	06/30/2018 HE24	1	0.727094503	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: California Department of Water Resources **Scheduling Entity:** California Department of Water Resources

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.249276760	2
10/02/2017 HE01	10/29/2017 HE24	2	1.825458052	1
10/30/2017 HE01	10/31/2017 HE24	2	1.676470588	1
11/01/2017 HE01	11/12/2017 HE24	2	1.793635487	1
11/13/2017 HE01	11/22/2017 HE24	2	1.646094503	1
11/23/2017 HE01	11/26/2017 HE24	2	1.792189007	1
11/27/2017 HE01	11/30/2017 HE24	2	1.653326905	1
12/01/2017 HE01	12/03/2017 HE24	2	1.799421408	1
12/04/2017 HE01	12/21/2017 HE24	2	1.540501446	1
12/22/2017 HE01	12/28/2017 HE24	2	1.799421408	1
12/29/2017 HE01	12/31/2017 HE24	2	1.938283510	1
01/01/2018 HE01	01/02/2018 HE24	2	1.954194793	1
01/03/2018 HE01	01/07/2018 HE24	2	1.829797493	1
01/08/2018 HE01	01/31/2018 HE24	2	1.413211186	1
02/01/2018 HE01	02/28/2018 HE24	2	1.421890068	1
03/01/2018 HE01	03/31/2018 HE24	2	1.557859209	1
04/01/2018 HE01	04/09/2018 HE24	2	1.534715526	1
04/10/2018 HE01	04/15/2018 HE24	2	1.942622951	1
04/16/2018 HE01	04/30/2018 HE24	2	1.656219865	1
05/01/2018 HE01	05/03/2018 HE24	2	1.640308582	1
05/04/2018 HE01	05/25/2018 HE24	2	1.923818708	1
05/26/2018 HE01	05/31/2018 HE24	3	2.068466731	2
06/01/2018 HE01	06/30/2018 HE24	3	2.168273867	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Chemehuevi Indian Tribe **Scheduling Entity:** Chemehuevi Indian Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.049662488	1
10/02/2017 HE01	10/29/2017 HE24	1	0.851880424	0
10/30/2017 HE01	10/31/2017 HE24	1	0.782352941	0
11/01/2017 HE01	11/12/2017 HE24	1	0.837029894	0
11/13/2017 HE01	11/22/2017 HE24	1	0.768177435	0
11/23/2017 HE01	11/26/2017 HE24	1	0.836354870	0
11/27/2017 HE01	11/30/2017 HE24	1	0.771552555	0
12/01/2017 HE01	12/03/2017 HE24	1	0.839729990	0
12/04/2017 HE01	12/21/2017 HE24	1	0.718900675	0
12/22/2017 HE01	12/28/2017 HE24	1	0.839729990	0
12/29/2017 HE01	12/31/2017 HE24	1	0.904532305	0
01/01/2018 HE01	01/02/2018 HE24	1	0.911957570	0
01/03/2018 HE01	01/07/2018 HE24	1	0.853905497	0
01/08/2018 HE01	01/31/2018 HE24	1	0.659498554	0
02/01/2018 HE01	02/28/2018 HE24	1	0.663548698	0
03/01/2018 HE01	03/31/2018 HE24	1	0.727000964	0
04/01/2018 HE01	04/09/2018 HE24	1	0.716200579	0
04/10/2018 HE01	04/15/2018 HE24	1	0.906557377	0
04/16/2018 HE01	04/30/2018 HE24	1	0.772902604	0
05/01/2018 HE01	05/03/2018 HE24	1	0.765477338	0
05/04/2018 HE01	05/25/2018 HE24	1	0.897782064	0
05/26/2018 HE01	05/31/2018 HE24	1	0.965284474	0
06/01/2018 HE01	06/30/2018 HE24	2	1.011861138	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Anaheim **Scheduling Entity:** City of Anaheim

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	31	30.287261331	30
10/02/2017 HE01	10/29/2017 HE24	25	24.580401157	24
10/30/2017 HE01	10/31/2017 HE24	23	22.574235294	22
11/01/2017 HE01	11/12/2017 HE24	25	24.151899711	24
11/13/2017 HE01	11/22/2017 HE24	23	22.165211186	22
11/23/2017 HE01	11/26/2017 HE24	25	24.132422372	24
11/27/2017 HE01	11/30/2017 HE24	23	22.262597878	22
12/01/2017 HE01	12/03/2017 HE24	25	24.229809065	24
12/04/2017 HE01	12/21/2017 HE24	21	20.743365477	20
12/22/2017 HE01	12/28/2017 HE24	25	24.229809065	24
12/29/2017 HE01	12/31/2017 HE24	27	26.099633558	26
01/01/2018 HE01	01/02/2018 HE24	27	26.313884282	26
01/03/2018 HE01	01/07/2018 HE24	25	24.638833173	24
01/08/2018 HE01	01/31/2018 HE24	20	19.029359691	19
02/01/2018 HE01	02/28/2018 HE24	20	19.146223722	19
03/01/2018 HE01	03/31/2018 HE24	21	20.977093539	20
04/01/2018 HE01	04/09/2018 HE24	21	20.665456123	20
04/10/2018 HE01	04/15/2018 HE24	27	26.158065574	26
04/16/2018 HE01	04/30/2018 HE24	23	22.301552555	22
05/01/2018 HE01	05/03/2018 HE24	23	22.087301832	22
05/04/2018 HE01	05/25/2018 HE24	26	25.904860174	25
05/26/2018 HE01	05/31/2018 HE24	28	27.852594021	27
06/01/2018 HE01	06/30/2018 HE24	30	29.196530376	29

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: City of Azusa Scheduling Entity: City of Azusa

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	4	3.028276278	3
10/02/2017 HE01	10/29/2017 HE24	3	2.457675024	2
10/30/2017 HE01	10/31/2017 HE24	3	2.257088235	2
11/01/2017 HE01	11/12/2017 HE24	3	2.414831244	2
11/13/2017 HE01	11/22/2017 HE24	3	2.216191900	2
11/23/2017 HE01	11/26/2017 HE24	3	2.412883799	2
11/27/2017 HE01	11/30/2017 HE24	3	2.225929122	2
12/01/2017 HE01	12/03/2017 HE24	3	2.422621022	2
12/04/2017 HE01	12/21/2017 HE24	3	2.074028447	2
12/22/2017 HE01	12/28/2017 HE24	3	2.422621022	2
12/29/2017 HE01	12/31/2017 HE24	3	2.609575699	2
01/01/2018 HE01	01/02/2018 HE24	3	2.630997589	2
01/03/2018 HE01	01/07/2018 HE24	3	2.463517358	2
01/08/2018 HE01	01/31/2018 HE24	2	1.902653327	1
02/01/2018 HE01	02/28/2018 HE24	2	1.914337994	1
03/01/2018 HE01	03/31/2018 HE24	3	2.097397782	2
04/01/2018 HE01	04/09/2018 HE24	3	2.066238669	2
04/10/2018 HE01	04/15/2018 HE24	3	2.615418033	2
04/16/2018 HE01	04/30/2018 HE24	3	2.229824012	2
05/01/2018 HE01	05/03/2018 HE24	3	2.208402122	2
05/04/2018 HE01	05/25/2018 HE24	3	2.590101254	2
05/26/2018 HE01	05/31/2018 HE24	3	2.784845709	2
06/01/2018 HE01	06/30/2018 HE24	3	2.919219383	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Banning **Scheduling Entity:** City of Riverside

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.514513018	1
10/02/2017 HE01	10/29/2017 HE24	2	1.229141755	1
10/30/2017 HE01	10/31/2017 HE24	2	1.128823529	1
11/01/2017 HE01	11/12/2017 HE24	2	1.207714561	1
11/13/2017 HE01	11/22/2017 HE24	2	1.108370299	1
11/23/2017 HE01	11/26/2017 HE24	2	1.206740598	1
11/27/2017 HE01	11/30/2017 HE24	2	1.113240116	1
12/01/2017 HE01	12/03/2017 HE24	2	1.211610415	1
12/04/2017 HE01	12/21/2017 HE24	2	1.037270974	1
12/22/2017 HE01	12/28/2017 HE24	2	1.211610415	1
12/29/2017 HE01	12/31/2017 HE24	2	1.305110897	1
01/01/2018 HE01	01/02/2018 HE24	2	1.315824494	1
01/03/2018 HE01	01/07/2018 HE24	2	1.232063645	1
01/08/2018 HE01	01/31/2018 HE24	1	0.951562199	0
02/01/2018 HE01	02/28/2018 HE24	1	0.957405979	0
03/01/2018 HE01	03/31/2018 HE24	2	1.048958534	1
04/01/2018 HE01	04/09/2018 HE24	2	1.033375121	1
04/10/2018 HE01	04/15/2018 HE24	2	1.308032787	1
04/16/2018 HE01	04/30/2018 HE24	2	1.115188042	1
05/01/2018 HE01	05/03/2018 HE24	2	1.104474446	1
05/04/2018 HE01	05/25/2018 HE24	2	1.295371263	1
05/26/2018 HE01	05/31/2018 HE24	2	1.392767599	1
06/01/2018 HE01	06/30/2018 HE24	2	1.459971070	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Boulder City **Scheduling Entity:** Western Area Power Administration

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.143630665	15
10/02/2017 HE01	10/29/2017 HE24	13	12.290200579	12
10/30/2017 HE01	10/31/2017 HE24	12	11.287117647	11
11/01/2017 HE01	11/12/2017 HE24	13	12.075949855	12
11/13/2017 HE01	11/22/2017 HE24	12	11.082605593	11
11/23/2017 HE01	11/26/2017 HE24	13	12.066211186	12
11/27/2017 HE01	11/30/2017 HE24	12	11.131298939	11
12/01/2017 HE01	12/03/2017 HE24	13	12.114904532	12
12/04/2017 HE01	12/21/2017 HE24	11	10.371682739	10
12/22/2017 HE01	12/28/2017 HE24	13	12.114904532	12
12/29/2017 HE01	12/31/2017 HE24	14	13.049816779	13
01/01/2018 HE01	01/02/2018 HE24	14	13.156942141	13
01/03/2018 HE01	01/07/2018 HE24	13	12.319416586	12
01/08/2018 HE01	01/31/2018 HE24	10	9.514679846	9
02/01/2018 HE01	02/28/2018 HE24	10	9.573111861	9
03/01/2018 HE01	03/31/2018 HE24	11	10.488546770	10
04/01/2018 HE01	04/09/2018 HE24	11	10.332728062	10
04/10/2018 HE01	04/15/2018 HE24	14	13.079032787	13
04/16/2018 HE01	04/30/2018 HE24	12	11.150776278	11
05/01/2018 HE01	05/03/2018 HE24	12	11.043650916	11
05/04/2018 HE01	05/25/2018 HE24	13	12.952430087	12
05/26/2018 HE01	05/31/2018 HE24	14	13.926297011	13
06/01/2018 HE01	06/30/2018 HE24	15	14.598265188	14

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Burbank **Scheduling Entity:** Los Angeles Department of Water & Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.238850048	15
10/02/2017 HE01	10/29/2017 HE24	13	12.367478303	12
10/30/2017 HE01	10/31/2017 HE24	12	11.358088235	11
11/01/2017 HE01	11/12/2017 HE24	13	12.151880424	12
11/13/2017 HE01	11/22/2017 HE24	12	11.152290260	11
11/23/2017 HE01	11/26/2017 HE24	13	12.142080521	12
11/27/2017 HE01	11/30/2017 HE24	12	11.201289778	11
12/01/2017 HE01	12/03/2017 HE24	13	12.191080039	12
12/04/2017 HE01	12/21/2017 HE24	11	10.436897300	10
12/22/2017 HE01	12/28/2017 HE24	13	12.191080039	12
12/29/2017 HE01	12/31/2017 HE24	14	13.131870781	13
01/01/2018 HE01	01/02/2018 HE24	14	13.239669720	13
01/03/2018 HE01	01/07/2018 HE24	13	12.396878014	12
01/08/2018 HE01	01/31/2018 HE24	10	9.574505786	9
02/01/2018 HE01	02/28/2018 HE24	10	9.633305207	9
03/01/2018 HE01	03/31/2018 HE24	11	10.554496143	10
04/01/2018 HE01	04/09/2018 HE24	11	10.397697686	10
04/10/2018 HE01	04/15/2018 HE24	14	13.161270492	13
04/16/2018 HE01	04/30/2018 HE24	12	11.220889585	11
05/01/2018 HE01	05/03/2018 HE24	12	11.113090646	11
05/04/2018 HE01	05/25/2018 HE24	14	13.033871745	13
05/26/2018 HE01	05/31/2018 HE24	15	14.013862102	14
06/01/2018 HE01	06/30/2018 HE24	15	14.690055448	14

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: City of Cerritos **Scheduling Entity:** Shell Energy North America (US), L.P.

Capacity Interval Start Date (MST)		Capacity Interval End Date (MST)		Available Capacity (MW)		
				Round Up	Unrounded	Round Down
10/01/2017	HE01	10/01/2017	HE24	3	2.254525072	2
10/02/2017	HE01	10/29/2017	HE24	2	1.829717454	1
10/30/2017	HE01	10/31/2017	HE24	2	1.680382353	1
11/01/2017	HE01	11/12/2017	HE24	2	1.797820636	1
11/13/2017	HE01	11/22/2017	HE24	2	1.649935391	1
11/23/2017	HE01	11/26/2017	HE24	2	1.796370781	1
11/27/2017	HE01	11/30/2017	HE24	2	1.657184667	1
12/01/2017	HE01	12/03/2017	HE24	2	1.803620058	1
12/04/2017	HE01	12/21/2017	HE24	2	1.544095950	1
12/22/2017	HE01	12/28/2017	HE24	2	1.803620058	1
12/29/2017	HE01	12/31/2017	HE24	2	1.942806172	1
01/01/2018	HE01	01/02/2018	HE24	2	1.958754581	1
01/03/2018	HE01	01/07/2018	HE24	2	1.834067020	1
01/08/2018	HE01	01/31/2018	HE24	2	1.416508679	1
02/01/2018	HE01	02/28/2018	HE24	2	1.425207811	1
03/01/2018	HE01	03/31/2018	HE24	2	1.561494214	1
04/01/2018	HE01	04/09/2018	HE24	2	1.538296528	1
04/10/2018	HE01	04/15/2018	HE24	2	1.947155738	1
04/16/2018	HE01	04/30/2018	HE24	2	1.660084378	1
05/01/2018	HE01	05/03/2018	HE24	2	1.644135969	1
05/04/2018	HE01	05/25/2018	HE24	2	1.928307618	1
05/26/2018	HE01	05/31/2018	HE24	3	2.073293153	2
06/01/2018	HE01	06/30/2018	HE24	3	2.173333173	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Colton **Scheduling Entity:** Shell Energy North America (US), L.P.

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.271769527	2
10/02/2017 HE01	10/29/2017 HE24	2	1.843712633	1
10/30/2017 HE01	10/31/2017 HE24	2	1.693235294	1
11/01/2017 HE01	11/12/2017 HE24	2	1.811571842	1
11/13/2017 HE01	11/22/2017 HE24	2	1.662555448	1
11/23/2017 HE01	11/26/2017 HE24	2	1.810110897	1
11/27/2017 HE01	11/30/2017 HE24	2	1.669860174	1
12/01/2017 HE01	12/03/2017 HE24	2	1.817415622	1
12/04/2017 HE01	12/21/2017 HE24	2	1.555906461	1
12/22/2017 HE01	12/28/2017 HE24	2	1.817415622	1
12/29/2017 HE01	12/31/2017 HE24	2	1.957666345	1
01/01/2018 HE01	01/02/2018 HE24	2	1.973736741	1
01/03/2018 HE01	01/07/2018 HE24	2	1.848095468	1
01/08/2018 HE01	01/31/2018 HE24	2	1.427343298	1
02/01/2018 HE01	02/28/2018 HE24	2	1.436108968	1
03/01/2018 HE01	03/31/2018 HE24	2	1.573437801	1
04/01/2018 HE01	04/09/2018 HE24	2	1.550062681	1
04/10/2018 HE01	04/15/2018 HE24	2	1.962049180	1
04/16/2018 HE01	04/30/2018 HE24	2	1.672782064	1
05/01/2018 HE01	05/03/2018 HE24	2	1.656711668	1
05/04/2018 HE01	05/25/2018 HE24	2	1.943056895	1
05/26/2018 HE01	05/31/2018 HE24	3	2.089151398	2
06/01/2018 HE01	06/30/2018 HE24	3	2.189956606	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Corona **Scheduling Entity:** City of Corona

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.245527965	2
10/02/2017 HE01	10/29/2017 HE24	2	1.822415622	1
10/30/2017 HE01	10/31/2017 HE24	2	1.673676471	1
11/01/2017 HE01	11/12/2017 HE24	2	1.790646095	1
11/13/2017 HE01	11/22/2017 HE24	2	1.643351013	1
11/23/2017 HE01	11/26/2017 HE24	2	1.789202025	1
11/27/2017 HE01	11/30/2017 HE24	2	1.650571360	1
12/01/2017 HE01	12/03/2017 HE24	2	1.796422372	1
12/04/2017 HE01	12/21/2017 HE24	2	1.537933944	1
12/22/2017 HE01	12/28/2017 HE24	2	1.796422372	1
12/29/2017 HE01	12/31/2017 HE24	2	1.935053038	1
01/01/2018 HE01	01/02/2018 HE24	2	1.950937801	1
01/03/2018 HE01	01/07/2018 HE24	2	1.826747830	1
01/08/2018 HE01	01/31/2018 HE24	2	1.410855834	1
02/01/2018 HE01	02/28/2018 HE24	2	1.419520251	1
03/01/2018 HE01	03/31/2018 HE24	2	1.555262777	1
04/01/2018 HE01	04/09/2018 HE24	2	1.532157666	1
04/10/2018 HE01	04/15/2018 HE24	2	1.939385246	1
04/16/2018 HE01	04/30/2018 HE24	2	1.653459499	1
05/01/2018 HE01	05/03/2018 HE24	2	1.637574735	1
05/04/2018 HE01	05/25/2018 HE24	2	1.920612343	1
05/26/2018 HE01	05/31/2018 HE24	3	2.065019286	2
06/01/2018 HE01	06/30/2018 HE24	3	2.164660077	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: City of Glendale **Scheduling Entity:** Los Angeles Department of Water & Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.143630665	15
10/02/2017 HE01	10/29/2017 HE24	13	12.290200579	12
10/30/2017 HE01	10/31/2017 HE24	12	11.287117647	11
11/01/2017 HE01	11/12/2017 HE24	13	12.075949855	12
11/13/2017 HE01	11/22/2017 HE24	12	11.082605593	11
11/23/2017 HE01	11/26/2017 HE24	13	12.066211186	12
11/27/2017 HE01	11/30/2017 HE24	12	11.131298939	11
12/01/2017 HE01	12/03/2017 HE24	13	12.114904532	12
12/04/2017 HE01	12/21/2017 HE24	11	10.371682739	10
12/22/2017 HE01	12/28/2017 HE24	13	12.114904532	12
12/29/2017 HE01	12/31/2017 HE24	14	13.049816779	13
01/01/2018 HE01	01/02/2018 HE24	14	13.156942141	13
01/03/2018 HE01	01/07/2018 HE24	13	12.319416586	12
01/08/2018 HE01	01/31/2018 HE24	10	9.514679846	9
02/01/2018 HE01	02/28/2018 HE24	10	9.573111861	9
03/01/2018 HE01	03/31/2018 HE24	11	10.488546770	10
04/01/2018 HE01	04/09/2018 HE24	11	10.332728062	10
04/10/2018 HE01	04/15/2018 HE24	14	13.079032787	13
04/16/2018 HE01	04/30/2018 HE24	12	11.150776278	11
05/01/2018 HE01	05/03/2018 HE24	12	11.043650916	11
05/04/2018 HE01	05/25/2018 HE24	13	12.952430087	12
05/26/2018 HE01	05/31/2018 HE24	14	13.926297011	13
06/01/2018 HE01	06/30/2018 HE24	15	14.598265188	14

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Pasadena **Scheduling Entity:** City of Pasadena

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.142880906	15
10/02/2017 HE01	10/29/2017 HE24	13	12.289592093	12
10/30/2017 HE01	10/31/2017 HE24	12	11.286558824	11
11/01/2017 HE01	11/12/2017 HE24	13	12.075351977	12
11/13/2017 HE01	11/22/2017 HE24	12	11.082056895	11
11/23/2017 HE01	11/26/2017 HE24	13	12.065613790	12
11/27/2017 HE01	11/30/2017 HE24	12	11.130747830	11
12/01/2017 HE01	12/03/2017 HE24	13	12.114304725	12
12/04/2017 HE01	12/21/2017 HE24	11	10.371169238	10
12/22/2017 HE01	12/28/2017 HE24	13	12.114304725	12
12/29/2017 HE01	12/31/2017 HE24	14	13.049170685	13
01/01/2018 HE01	01/02/2018 HE24	14	13.156290743	13
01/03/2018 HE01	01/07/2018 HE24	13	12.318806654	12
01/08/2018 HE01	01/31/2018 HE24	10	9.514208775	9
02/01/2018 HE01	02/28/2018 HE24	10	9.572637898	9
03/01/2018 HE01	03/31/2018 HE24	11	10.488027483	10
04/01/2018 HE01	04/09/2018 HE24	11	10.332216490	10
04/10/2018 HE01	04/15/2018 HE24	14	13.078385246	13
04/16/2018 HE01	04/30/2018 HE24	12	11.150224204	11
05/01/2018 HE01	05/03/2018 HE24	12	11.043104147	11
05/04/2018 HE01	05/25/2018 HE24	13	12.951788814	12
05/26/2018 HE01	05/31/2018 HE24	14	13.925607522	13
06/01/2018 HE01	06/30/2018 HE24	15	14.597542430	14

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Riverside **Scheduling Entity:** City of Riverside

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	23	22.714696239	22
10/02/2017 HE01	10/29/2017 HE24	19	18.434692382	18
10/30/2017 HE01	10/31/2017 HE24	17	16.930117647	16
11/01/2017 HE01	11/12/2017 HE24	19	18.113326905	18
11/13/2017 HE01	11/22/2017 HE24	17	16.623359691	16
11/23/2017 HE01	11/26/2017 HE24	19	18.098719383	18
11/27/2017 HE01	11/30/2017 HE24	17	16.696397300	16
12/01/2017 HE01	12/03/2017 HE24	19	18.171756991	18
12/04/2017 HE01	12/21/2017 HE24	16	15.557010608	15
12/22/2017 HE01	12/28/2017 HE24	19	18.171756991	18
12/29/2017 HE01	12/31/2017 HE24	20	19.574079074	19
01/01/2018 HE01	01/02/2018 HE24	20	19.734761813	19
01/03/2018 HE01	01/07/2018 HE24	19	18.478514947	18
01/08/2018 HE01	01/31/2018 HE24	15	14.271548698	14
02/01/2018 HE01	02/28/2018 HE24	15	14.359193828	14
03/01/2018 HE01	03/31/2018 HE24	16	15.732300868	15
04/01/2018 HE01	04/09/2018 HE24	16	15.498580521	15
04/10/2018 HE01	04/15/2018 HE24	20	19.617901639	19
04/16/2018 HE01	04/30/2018 HE24	17	16.725612343	16
05/01/2018 HE01	05/03/2018 HE24	17	16.564929605	16
05/04/2018 HE01	05/25/2018 HE24	20	19.428003857	19
05/26/2018 HE01	05/31/2018 HE24	21	20.888756027	20
06/01/2018 HE01	06/30/2018 HE24	22	21.896675024	21

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Vernon **Scheduling Entity:** City of Vernon

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	17	16.658143684	16
10/02/2017 HE01	10/29/2017 HE24	14	13.519342334	13
10/30/2017 HE01	10/31/2017 HE24	13	12.415941176	12
11/01/2017 HE01	11/12/2017 HE24	14	13.283664417	13
11/13/2017 HE01	11/22/2017 HE24	13	12.190975892	12
11/23/2017 HE01	11/26/2017 HE24	14	13.272951784	13
11/27/2017 HE01	11/30/2017 HE24	13	12.244539055	12
12/01/2017 HE01	12/03/2017 HE24	14	13.326514947	13
12/04/2017 HE01	12/21/2017 HE24	12	11.408953713	11
12/22/2017 HE01	12/28/2017 HE24	14	13.326514947	13
12/29/2017 HE01	12/31/2017 HE24	15	14.354927676	14
01/01/2018 HE01	01/02/2018 HE24	15	14.472766635	14
01/03/2018 HE01	01/07/2018 HE24	14	13.551480231	13
01/08/2018 HE01	01/31/2018 HE24	11	10.466242044	10
02/01/2018 HE01	02/28/2018 HE24	11	10.530517840	10
03/01/2018 HE01	03/31/2018 HE24	12	11.537505304	11
04/01/2018 HE01	04/09/2018 HE24	12	11.366103182	11
04/10/2018 HE01	04/15/2018 HE24	15	14.387065574	14
04/16/2018 HE01	04/30/2018 HE24	13	12.265964320	12
05/01/2018 HE01	05/03/2018 HE24	13	12.148125362	12
05/04/2018 HE01	05/25/2018 HE24	15	14.247801350	14
05/26/2018 HE01	05/31/2018 HE24	16	15.319064609	15
06/01/2018 HE01	06/30/2018 HE24	17	16.058236258	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Victorville **Scheduling Entity:** Noble Americas Gas and Power Corp.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.973365477	1
10/02/2017 HE01	10/29/2017 HE24	2	1.601535198	1
10/30/2017 HE01	10/31/2017 HE24	2	1.470823529	1
11/01/2017 HE01	11/12/2017 HE24	2	1.573616201	1
11/13/2017 HE01	11/22/2017 HE24	2	1.444173578	1
11/23/2017 HE01	11/26/2017 HE24	2	1.572347155	1
11/27/2017 HE01	11/30/2017 HE24	2	1.450518804	1
12/01/2017 HE01	12/03/2017 HE24	2	1.578692382	1
12/04/2017 HE01	12/21/2017 HE24	2	1.351533269	1
12/22/2017 HE01	12/28/2017 HE24	2	1.578692382	1
12/29/2017 HE01	12/31/2017 HE24	2	1.700520733	1
01/01/2018 HE01	01/02/2018 HE24	2	1.714480231	1
01/03/2018 HE01	01/07/2018 HE24	2	1.605342334	1
01/08/2018 HE01	01/31/2018 HE24	2	1.239857281	1
02/01/2018 HE01	02/28/2018 HE24	2	1.247471553	1
03/01/2018 HE01	03/31/2018 HE24	2	1.366761813	1
04/01/2018 HE01	04/09/2018 HE24	2	1.346457088	1
04/10/2018 HE01	04/15/2018 HE24	2	1.704327869	1
04/16/2018 HE01	04/30/2018 HE24	2	1.453056895	1
05/01/2018 HE01	05/03/2018 HE24	2	1.439097396	1
05/04/2018 HE01	05/25/2018 HE24	2	1.687830280	1
05/26/2018 HE01	05/31/2018 HE24	2	1.814734812	1
06/01/2018 HE01	06/30/2018 HE24	2	1.902298939	1

NOTES:

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- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	14	13.250489392	13
10/02/2017 HE01	10/29/2017 HE24	11	10.753773385	10
10/30/2017 HE01	10/31/2017 HE24	10	9.876088235	9
11/01/2017 HE01	11/12/2017 HE24	11	10.566306654	10
11/13/2017 HE01	11/22/2017 HE24	10	9.697142719	9
11/23/2017 HE01	11/26/2017 HE24	11	10.557785439	10
11/27/2017 HE01	11/30/2017 HE24	10	9.739748795	9
12/01/2017 HE01	12/03/2017 HE24	11	10.600391514	10
12/04/2017 HE01	12/21/2017 HE24	10	9.075094021	9
12/22/2017 HE01	12/28/2017 HE24	11	10.600391514	10
12/29/2017 HE01	12/31/2017 HE24	12	11.418428158	11
01/01/2018 HE01	01/02/2018 HE24	12	11.512161524	11
01/03/2018 HE01	01/07/2018 HE24	11	10.779337030	10
01/08/2018 HE01	01/31/2018 HE24	9	8.325227097	8
02/01/2018 HE01	02/28/2018 HE24	9	8.376354388	8
03/01/2018 HE01	03/31/2018 HE24	10	9.177348602	9
04/01/2018 HE01	04/09/2018 HE24	10	9.041009161	9
04/10/2018 HE01	04/15/2018 HE24	12	11.443991803	11
04/16/2018 HE01	04/30/2018 HE24	10	9.756791225	9
05/01/2018 HE01	05/03/2018 HE24	10	9.663057859	9
05/04/2018 HE01	05/25/2018 HE24	12	11.333216008	11
05/26/2018 HE01	05/31/2018 HE24	13	12.185337512	12
06/01/2018 HE01	06/30/2018 HE24	13	12.773301350	12

NOTES:

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- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	20	19.813129219	19
10/02/2017 HE01	10/29/2017 HE24	17	16.079851495	16
10/30/2017 HE01	10/31/2017 HE24	15	14.767470588	14
11/01/2017 HE01	11/12/2017 HE24	16	15.799537126	15
11/13/2017 HE01	11/22/2017 HE24	15	14.499897782	14
11/23/2017 HE01	11/26/2017 HE24	16	15.786795564	15
11/27/2017 HE01	11/30/2017 HE24	15	14.563605593	14
12/01/2017 HE01	12/03/2017 HE24	16	15.850503375	15
12/04/2017 HE01	12/21/2017 HE24	14	13.569763742	13
12/22/2017 HE01	12/28/2017 HE24	16	15.850503375	15
12/29/2017 HE01	12/31/2017 HE24	18	17.073693346	17
01/01/2018 HE01	01/02/2018 HE24	18	17.213850530	17
01/03/2018 HE01	01/07/2018 HE24	17	16.118076181	16
01/08/2018 HE01	01/31/2018 HE24	13	12.448506268	12
02/01/2018 HE01	02/28/2018 HE24	13	12.524955641	12
03/01/2018 HE01	03/31/2018 HE24	14	13.722662488	13
04/01/2018 HE01	04/09/2018 HE24	14	13.518797493	13
04/10/2018 HE01	04/15/2018 HE24	18	17.111918033	17
04/16/2018 HE01	04/30/2018 HE24	15	14.589088717	14
05/01/2018 HE01	05/03/2018 HE24	15	14.448931533	14
05/04/2018 HE01	05/25/2018 HE24	17	16.946277724	16
05/26/2018 HE01	05/31/2018 HE24	19	18.220433944	18
06/01/2018 HE01	06/30/2018 HE24	20	19.099601736	19

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Colorado River Commission of Nevada

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	35	34.821053520	34
10/02/2017 HE01	10/29/2017 HE24	29	28.259916104	28
10/30/2017 HE01	10/31/2017 HE24	26	25.953441176	25
11/01/2017 HE01	11/12/2017 HE24	28	27.767270974	27
11/13/2017 HE01	11/22/2017 HE24	26	25.483189007	25
11/23/2017 HE01	11/26/2017 HE24	28	27.744878014	27
11/27/2017 HE01	11/30/2017 HE24	26	25.595153809	25
12/01/2017 HE01	12/03/2017 HE24	28	27.856842816	27
12/04/2017 HE01	12/21/2017 HE24	24	23.848502893	23
12/22/2017 HE01	12/28/2017 HE24	28	27.856842816	27
12/29/2017 HE01	12/31/2017 HE24	31	30.006567020	30
01/01/2018 HE01	01/02/2018 HE24	31	30.252889585	30
01/03/2018 HE01	01/07/2018 HE24	29	28.327094986	28
01/08/2018 HE01	01/31/2018 HE24	22	21.877922372	21
02/01/2018 HE01	02/28/2018 HE24	23	22.012280135	22
03/01/2018 HE01	03/31/2018 HE24	25	24.117218419	24
04/01/2018 HE01	04/09/2018 HE24	24	23.758931051	23
04/10/2018 HE01	04/15/2018 HE24	31	30.073745902	30
04/16/2018 HE01	04/30/2018 HE24	26	25.639939730	25
05/01/2018 HE01	05/03/2018 HE24	26	25.393617165	25
05/04/2018 HE01	05/25/2018 HE24	30	29.782637416	29
05/26/2018 HE01	05/31/2018 HE24	33	32.021933462	32
06/01/2018 HE01	06/30/2018 HE24	34	33.567047734	33

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Colorado River Commission of Nevada

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	9	8.044913211	8
10/02/2017 HE01	10/29/2017 HE24	7	6.529054966	6
10/30/2017 HE01	10/31/2017 HE24	6	5.996176471	5
11/01/2017 HE01	11/12/2017 HE24	7	6.415236258	6
11/13/2017 HE01	11/22/2017 HE24	6	5.887531340	5
11/23/2017 HE01	11/26/2017 HE24	7	6.410062681	6
11/27/2017 HE01	11/30/2017 HE24	6	5.913399229	5
12/01/2017 HE01	12/03/2017 HE24	7	6.435930569	6
12/04/2017 HE01	12/21/2017 HE24	6	5.509860174	5
12/22/2017 HE01	12/28/2017 HE24	7	6.435930569	6
12/29/2017 HE01	12/31/2017 HE24	7	6.932594021	6
01/01/2018 HE01	01/02/2018 HE24	7	6.989503375	6
01/03/2018 HE01	01/07/2018 HE24	7	6.544575699	6
01/08/2018 HE01	01/31/2018 HE24	6	5.054585342	5
02/01/2018 HE01	02/28/2018 HE24	6	5.085626808	5
03/01/2018 HE01	03/31/2018 HE24	6	5.571943105	5
04/01/2018 HE01	04/09/2018 HE24	6	5.489165863	5
04/10/2018 HE01	04/15/2018 HE24	7	6.948114754	6
04/16/2018 HE01	04/30/2018 HE24	6	5.923746384	5
05/01/2018 HE01	05/03/2018 HE24	6	5.866837030	5
05/04/2018 HE01	05/25/2018 HE24	7	6.880858245	6
05/26/2018 HE01	05/31/2018 HE24	8	7.398216008	7
06/01/2018 HE01	06/30/2018 HE24	8	7.755192864	7

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Morgan Stanley and Company, Inc.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.525257956	15
10/02/2017 HE01	10/29/2017 HE24	13	12.599919961	12
10/30/2017 HE01	10/31/2017 HE24	12	11.571558824	11
11/01/2017 HE01	11/12/2017 HE24	13	12.380270010	12
11/13/2017 HE01	11/22/2017 HE24	12	11.361892960	11
11/23/2017 HE01	11/26/2017 HE24	13	12.370285921	12
11/27/2017 HE01	11/30/2017 HE24	12	11.411813404	11
12/01/2017 HE01	12/03/2017 HE24	13	12.420206365	12
12/04/2017 HE01	12/21/2017 HE24	11	10.633054484	10
12/22/2017 HE01	12/28/2017 HE24	13	12.420206365	12
12/29/2017 HE01	12/31/2017 HE24	14	13.378678881	13
01/01/2018 HE01	01/02/2018 HE24	14	13.488503857	13
01/03/2018 HE01	01/07/2018 HE24	13	12.629872228	12
01/08/2018 HE01	01/31/2018 HE24	10	9.754454677	9
02/01/2018 HE01	02/28/2018 HE24	10	9.814359209	9
03/01/2018 HE01	03/31/2018 HE24	11	10.752863549	10
04/01/2018 HE01	04/09/2018 HE24	11	10.593118129	10
04/10/2018 HE01	04/15/2018 HE24	14	13.408631148	13
04/16/2018 HE01	04/30/2018 HE24	12	11.431781581	11
05/01/2018 HE01	05/03/2018 HE24	12	11.321956606	11
05/04/2018 HE01	05/25/2018 HE24	14	13.278837994	13
05/26/2018 HE01	05/31/2018 HE24	15	14.277246866	14
06/01/2018 HE01	06/30/2018 HE24	15	14.966148987	14

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** NV Energy

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	193	192.562832690	192
10/02/2017 HE01	10/29/2017 HE24	157	156.279289296	156
10/30/2017 HE01	10/31/2017 HE24	144	143.524323529	143
11/01/2017 HE01	11/12/2017 HE24	154	153.554927676	153
11/13/2017 HE01	11/22/2017 HE24	141	140.923796528	140
11/23/2017 HE01	11/26/2017 HE24	154	153.431093057	153
11/27/2017 HE01	11/30/2017 HE24	142	141.542969624	141
12/01/2017 HE01	12/03/2017 HE24	155	154.050266152	154
12/04/2017 HE01	12/21/2017 HE24	132	131.883869335	131
12/22/2017 HE01	12/28/2017 HE24	155	154.050266152	154
12/29/2017 HE01	12/31/2017 HE24	166	165.938389585	165
01/01/2018 HE01	01/02/2018 HE24	168	167.300570395	167
01/03/2018 HE01	01/07/2018 HE24	157	156.650793153	156
01/08/2018 HE01	01/31/2018 HE24	121	120.986422854	120
02/01/2018 HE01	02/28/2018 HE24	122	121.729430569	121
03/01/2018 HE01	03/31/2018 HE24	134	133.369884764	133
04/01/2018 HE01	04/09/2018 HE24	132	131.388530858	131
04/10/2018 HE01	04/15/2018 HE24	167	166.309893443	166
04/16/2018 HE01	04/30/2018 HE24	142	141.790638862	141
05/01/2018 HE01	05/03/2018 HE24	141	140.428458052	140
05/04/2018 HE01	05/25/2018 HE24	165	164.700043394	164
05/26/2018 HE01	05/31/2018 HE24	178	177.083505304	177
06/01/2018 HE01	06/30/2018 HE24	186	185.628094021	185

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Western Area Power Administration

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	18	17.949978303	17
10/02/2017 HE01	10/29/2017 HE24	15	14.567763742	14
10/30/2017 HE01	10/31/2017 HE24	14	13.378794118	13
11/01/2017 HE01	11/12/2017 HE24	15	14.313809065	14
11/13/2017 HE01	11/22/2017 HE24	14	13.136382835	13
11/23/2017 HE01	11/26/2017 HE24	15	14.302265670	14
11/27/2017 HE01	11/30/2017 HE24	14	13.194099807	13
12/01/2017 HE01	12/03/2017 HE24	15	14.359982642	14
12/04/2017 HE01	12/21/2017 HE24	13	12.293715043	12
12/22/2017 HE01	12/28/2017 HE24	15	14.359982642	14
12/29/2017 HE01	12/31/2017 HE24	16	15.468148505	15
01/01/2018 HE01	01/02/2018 HE24	16	15.595125844	15
01/03/2018 HE01	01/07/2018 HE24	15	14.602393925	14
01/08/2018 HE01	01/31/2018 HE24	12	11.277896336	11
02/01/2018 HE01	02/28/2018 HE24	12	11.347156702	11
03/01/2018 HE01	03/31/2018 HE24	13	12.432235776	12
04/01/2018 HE01	04/09/2018 HE24	13	12.247541466	12
04/10/2018 HE01	04/15/2018 HE24	16	15.502778689	15
04/16/2018 HE01	04/30/2018 HE24	14	13.217186596	13
05/01/2018 HE01	05/03/2018 HE24	14	13.090209257	13
05/04/2018 HE01	05/25/2018 HE24	16	15.352714561	15
05/26/2018 HE01	05/31/2018 HE24	17	16.507054002	16
06/01/2018 HE01	06/30/2018 HE24	18	17.303548216	17

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Fort McDowell Yavapai Nation **Scheduling Entity:** Fort McDowell Yavapai Nation

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.254168274	0
10/02/2017 HE01	10/29/2017 HE24	1	0.206276760	0
10/30/2017 HE01	10/31/2017 HE24	1	0.189441176	0
11/01/2017 HE01	11/12/2017 HE24	1	0.202680810	0
11/13/2017 HE01	11/22/2017 HE24	1	0.186008679	0
11/23/2017 HE01	11/26/2017 HE24	1	0.202517358	0
11/27/2017 HE01	11/30/2017 HE24	1	0.186825940	0
12/01/2017 HE01	12/03/2017 HE24	1	0.203334619	0
12/04/2017 HE01	12/21/2017 HE24	1	0.174076663	0
12/22/2017 HE01	12/28/2017 HE24	1	0.203334619	0
12/29/2017 HE01	12/31/2017 HE24	1	0.219026037	0
01/01/2018 HE01	01/02/2018 HE24	1	0.220824012	0
01/03/2018 HE01	01/07/2018 HE24	1	0.206767117	0
01/08/2018 HE01	01/31/2018 HE24	1	0.159692864	0
02/01/2018 HE01	02/28/2018 HE24	1	0.160673578	0
03/01/2018 HE01	03/31/2018 HE24	1	0.176038091	0
04/01/2018 HE01	04/09/2018 HE24	1	0.173422854	0
04/10/2018 HE01	04/15/2018 HE24	1	0.219516393	0
04/16/2018 HE01	04/30/2018 HE24	1	0.187152845	0
05/01/2018 HE01	05/03/2018 HE24	1	0.185354870	0
05/04/2018 HE01	05/25/2018 HE24	1	0.217391514	0
05/26/2018 HE01	05/31/2018 HE24	1	0.233736741	0
06/01/2018 HE01	06/30/2018 HE24	1	0.245014947	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Gila River Indian Community Utility Authority **Scheduling Entity:** Gila River Indian Community Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.254525072	2
10/02/2017 HE01	10/29/2017 HE24	2	1.829717454	1
10/30/2017 HE01	10/31/2017 HE24	2	1.680382353	1
11/01/2017 HE01	11/12/2017 HE24	2	1.797820636	1
11/13/2017 HE01	11/22/2017 HE24	2	1.649935391	1
11/23/2017 HE01	11/26/2017 HE24	2	1.796370781	1
11/27/2017 HE01	11/30/2017 HE24	2	1.657184667	1
12/01/2017 HE01	12/03/2017 HE24	2	1.803620058	1
12/04/2017 HE01	12/21/2017 HE24	2	1.544095950	1
12/22/2017 HE01	12/28/2017 HE24	2	1.803620058	1
12/29/2017 HE01	12/31/2017 HE24	2	1.942806172	1
01/01/2018 HE01	01/02/2018 HE24	2	1.958754581	1
01/03/2018 HE01	01/07/2018 HE24	2	1.834067020	1
01/08/2018 HE01	01/31/2018 HE24	2	1.416508679	1
02/01/2018 HE01	02/28/2018 HE24	2	1.425207811	1
03/01/2018 HE01	03/31/2018 HE24	2	1.561494214	1
04/01/2018 HE01	04/09/2018 HE24	2	1.538296528	1
04/10/2018 HE01	04/15/2018 HE24	2	1.947155738	1
04/16/2018 HE01	04/30/2018 HE24	2	1.660084378	1
05/01/2018 HE01	05/03/2018 HE24	2	1.644135969	1
05/04/2018 HE01	05/25/2018 HE24	2	1.928307618	1
05/26/2018 HE01	05/31/2018 HE24	3	2.073293153	2
06/01/2018 HE01	06/30/2018 HE24	3	2.173333173	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: Hualapai Nation **Scheduling Entity:** Hualapai Nation

Capacity Interval Start Date (MST)		Capacity Interval End Date (MST)		Available Capacity (MW)		
				Round Up	Unrounded	Round Down
10/01/2017	HE01	10/01/2017	HE24	1	0.286407907	0
10/02/2017	HE01	10/29/2017	HE24	1	0.232441659	0
10/30/2017	HE01	10/31/2017	HE24	1	0.213470588	0
11/01/2017	HE01	11/12/2017	HE24	1	0.228389585	0
11/13/2017	HE01	11/22/2017	HE24	1	0.209602700	0
11/23/2017	HE01	11/26/2017	HE24	1	0.228205400	0
11/27/2017	HE01	11/30/2017	HE24	1	0.210523626	0
12/01/2017	HE01	12/03/2017	HE24	1	0.229126326	0
12/04/2017	HE01	12/21/2017	HE24	1	0.196157184	0
12/22/2017	HE01	12/28/2017	HE24	1	0.229126326	0
12/29/2017	HE01	12/31/2017	HE24	1	0.246808100	0
01/01/2018	HE01	01/02/2018	HE24	1	0.248834137	0
01/03/2018	HE01	01/07/2018	HE24	1	0.232994214	0
01/08/2018	HE01	01/31/2018	HE24	1	0.179948891	0
02/01/2018	HE01	02/28/2018	HE24	1	0.181054002	0
03/01/2018	HE01	03/31/2018	HE24	1	0.198367406	0
04/01/2018	HE01	04/09/2018	HE24	1	0.195420444	0
04/10/2018	HE01	04/15/2018	HE24	1	0.247360656	0
04/16/2018	HE01	04/30/2018	HE24	1	0.210891996	0
05/01/2018	HE01	05/03/2018	HE24	1	0.208865959	0
05/04/2018	HE01	05/25/2018	HE24	1	0.244966249	0
05/26/2018	HE01	05/31/2018	HE24	1	0.263384764	0
06/01/2018	HE01	06/30/2018	HE24	1	0.276093539	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Imperial Irrigation District **Scheduling Entity:** Imperial Irrigation District

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.255274831	2
10/02/2017 HE01	10/29/2017 HE24	2	1.830325940	1
10/30/2017 HE01	10/31/2017 HE24	2	1.680941176	1
11/01/2017 HE01	11/12/2017 HE24	2	1.798418515	1
11/13/2017 HE01	11/22/2017 HE24	2	1.650484089	1
11/23/2017 HE01	11/26/2017 HE24	2	1.796968177	1
11/27/2017 HE01	11/30/2017 HE24	2	1.657735776	1
12/01/2017 HE01	12/03/2017 HE24	2	1.804219865	1
12/04/2017 HE01	12/21/2017 HE24	2	1.544609450	1
12/22/2017 HE01	12/28/2017 HE24	2	1.804219865	1
12/29/2017 HE01	12/31/2017 HE24	2	1.943452266	1
01/01/2018 HE01	01/02/2018 HE24	2	1.959405979	1
01/03/2018 HE01	01/07/2018 HE24	2	1.834676953	1
01/08/2018 HE01	01/31/2018 HE24	2	1.416979749	1
02/01/2018 HE01	02/28/2018 HE24	2	1.425681774	1
03/01/2018 HE01	03/31/2018 HE24	2	1.562013500	1
04/01/2018 HE01	04/09/2018 HE24	2	1.538808100	1
04/10/2018 HE01	04/15/2018 HE24	2	1.947803279	1
04/16/2018 HE01	04/30/2018 HE24	2	1.660636451	1
05/01/2018 HE01	05/03/2018 HE24	2	1.644682739	1
05/04/2018 HE01	05/25/2018 HE24	2	1.928948891	1
05/26/2018 HE01	05/31/2018 HE24	3	2.073982642	2
06/01/2018 HE01	06/30/2018 HE24	3	2.174055931	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Kaibab Band of Paiute Indians **Scheduling Entity:** Kaibab Band of Paiute Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.092970106	0
10/02/2017 HE01	10/29/2017 HE24	1	0.075452266	0
10/30/2017 HE01	10/31/2017 HE24	1	0.069294118	0
11/01/2017 HE01	11/12/2017 HE24	1	0.074136933	0
11/13/2017 HE01	11/22/2017 HE24	1	0.068038573	0
11/23/2017 HE01	11/26/2017 HE24	1	0.074077146	0
11/27/2017 HE01	11/30/2017 HE24	1	0.068337512	0
12/01/2017 HE01	12/03/2017 HE24	1	0.074376085	0
12/04/2017 HE01	12/21/2017 HE24	1	0.063674060	0
12/22/2017 HE01	12/28/2017 HE24	1	0.074376085	0
12/29/2017 HE01	12/31/2017 HE24	1	0.080115718	0
01/01/2018 HE01	01/02/2018 HE24	1	0.080773385	0
01/03/2018 HE01	01/07/2018 HE24	1	0.075631630	0
01/08/2018 HE01	01/31/2018 HE24	1	0.058412729	0
02/01/2018 HE01	02/28/2018 HE24	1	0.058771456	0
03/01/2018 HE01	03/31/2018 HE24	1	0.064391514	0
04/01/2018 HE01	04/09/2018 HE24	1	0.063434908	0
04/10/2018 HE01	04/15/2018 HE24	1	0.080295082	0
04/16/2018 HE01	04/30/2018 HE24	1	0.068457088	0
05/01/2018 HE01	05/03/2018 HE24	1	0.067799421	0
05/04/2018 HE01	05/25/2018 HE24	1	0.079517840	0
05/26/2018 HE01	05/31/2018 HE24	1	0.085496625	0
06/01/2018 HE01	06/30/2018 HE24	1	0.089621986	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Las Vegas Paiute Tribe **Scheduling Entity:** Las Vegas Paiute Tribe

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.517333655	0
10/02/2017 HE01	10/29/2017 HE24	1	0.419855352	0
10/30/2017 HE01	10/31/2017 HE24	1	0.385588235	0
11/01/2017 HE01	11/12/2017 HE24	1	0.412536162	0
11/13/2017 HE01	11/22/2017 HE24	1	0.378601736	0
11/23/2017 HE01	11/26/2017 HE24	1	0.412203472	0
11/27/2017 HE01	11/30/2017 HE24	1	0.380265188	0
12/01/2017 HE01	12/03/2017 HE24	1	0.413866924	0
12/04/2017 HE01	12/21/2017 HE24	1	0.354315333	0
12/22/2017 HE01	12/28/2017 HE24	1	0.413866924	0
12/29/2017 HE01	12/31/2017 HE24	1	0.445805207	0
01/01/2018 HE01	01/02/2018 HE24	1	0.449464802	0
01/03/2018 HE01	01/07/2018 HE24	1	0.420853423	0
01/08/2018 HE01	01/31/2018 HE24	1	0.325038573	0
02/01/2018 HE01	02/28/2018 HE24	1	0.327034716	0
03/01/2018 HE01	03/31/2018 HE24	1	0.358307618	0
04/01/2018 HE01	04/09/2018 HE24	1	0.352984571	0
04/10/2018 HE01	04/15/2018 HE24	1	0.446803279	0
04/16/2018 HE01	04/30/2018 HE24	1	0.380930569	0
05/01/2018 HE01	05/03/2018 HE24	1	0.377270974	0
05/04/2018 HE01	05/25/2018 HE24	1	0.442478303	0
05/26/2018 HE01	05/31/2018 HE24	1	0.475747348	0
06/01/2018 HE01	06/30/2018 HE24	1	0.498702989	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Los Angeles Department of Water & Power **Scheduling Entity:** Los Angeles Department of Water & Power

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	372	371.679488910	371
10/02/2017 HE01	10/29/2017 HE24	302	301.645990357	301
10/30/2017 HE01	10/31/2017 HE24	278	277.026705882	277
11/01/2017 HE01	11/12/2017 HE24	297	296.387502411	296
11/13/2017 HE01	11/22/2017 HE24	273	272.007240116	272
11/23/2017 HE01	11/26/2017 HE24	297	296.148480231	296
11/27/2017 HE01	11/30/2017 HE24	274	273.202351013	273
12/01/2017 HE01	12/03/2017 HE24	298	297.343591128	297
12/04/2017 HE01	12/21/2017 HE24	255	254.558621022	254
12/22/2017 HE01	12/28/2017 HE24	298	297.343591128	297
12/29/2017 HE01	12/31/2017 HE24	321	320.289720347	320
01/01/2018 HE01	01/02/2018 HE24	323	322.918964320	322
01/03/2018 HE01	01/07/2018 HE24	303	302.363056895	302
01/08/2018 HE01	01/31/2018 HE24	234	233.524669238	233
02/01/2018 HE01	02/28/2018 HE24	235	234.958802314	234
03/01/2018 HE01	03/31/2018 HE24	258	257.426887175	257
04/01/2018 HE01	04/09/2018 HE24	254	253.602532305	253
04/10/2018 HE01	04/15/2018 HE24	322	321.006786885	321
04/16/2018 HE01	04/30/2018 HE24	274	273.680395371	273
05/01/2018 HE01	05/03/2018 HE24	272	271.051151398	271
05/04/2018 HE01	05/25/2018 HE24	318	317.899498554	317
05/26/2018 HE01	05/31/2018 HE24	342	341.801716490	341
06/01/2018 HE01	06/30/2018 HE24	359	358.294246866	358

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Metropolitan Water District of Southern California **Scheduling Entity:** Southern California Edison

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	188	187.400742527	187
10/02/2017 HE01	10/29/2017 HE24	153	152.089863067	152
10/30/2017 HE01	10/31/2017 HE24	140	139.676823529	139
11/01/2017 HE01	11/12/2017 HE24	150	149.438534233	149
11/13/2017 HE01	11/22/2017 HE24	138	137.146009643	137
11/23/2017 HE01	11/26/2017 HE24	150	149.318019286	149
11/27/2017 HE01	11/30/2017 HE24	138	137.748584378	137
12/01/2017 HE01	12/03/2017 HE24	150	149.920594021	149
12/04/2017 HE01	12/21/2017 HE24	129	128.348418515	128
12/22/2017 HE01	12/28/2017 HE24	150	149.920594021	149
12/29/2017 HE01	12/31/2017 HE24	162	161.490028930	161
01/01/2018 HE01	01/02/2018 HE24	163	162.815693346	162
01/03/2018 HE01	01/07/2018 HE24	153	152.451407907	152
01/08/2018 HE01	01/31/2018 HE24	118	117.743103182	117
02/01/2018 HE01	02/28/2018 HE24	119	118.466192864	118
03/01/2018 HE01	03/31/2018 HE24	130	129.794597878	129
04/01/2018 HE01	04/09/2018 HE24	128	127.866358727	127
04/10/2018 HE01	04/15/2018 HE24	162	161.851573770	161
04/16/2018 HE01	04/30/2018 HE24	138	137.989614272	137
05/01/2018 HE01	05/03/2018 HE24	137	136.663949855	136
05/04/2018 HE01	05/25/2018 HE24	161	160.284879460	160
05/26/2018 HE01	05/31/2018 HE24	173	172.336374156	172
06/01/2018 HE01	06/30/2018 HE24	181	180.651905497	180

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Morongo Band of Mission Indians **Scheduling Entity:** Morongo Band of Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.825484571	0
10/02/2017 HE01	10/29/2017 HE24	1	0.669943105	0
10/30/2017 HE01	10/31/2017 HE24	1	0.615264706	0
11/01/2017 HE01	11/12/2017 HE24	1	0.658264224	0
11/13/2017 HE01	11/22/2017 HE24	1	0.604116683	0
11/23/2017 HE01	11/26/2017 HE24	1	0.657733365	0
11/27/2017 HE01	11/30/2017 HE24	1	0.606770974	0
12/01/2017 HE01	12/03/2017 HE24	1	0.660387657	0
12/04/2017 HE01	12/21/2017 HE24	1	0.565364031	0
12/22/2017 HE01	12/28/2017 HE24	1	0.660387657	0
12/29/2017 HE01	12/31/2017 HE24	1	0.711350048	0
01/01/2018 HE01	01/02/2018 HE24	1	0.717189489	0
01/03/2018 HE01	01/07/2018 HE24	1	0.671535680	0
01/08/2018 HE01	01/31/2018 HE24	1	0.518648505	0
02/01/2018 HE01	02/28/2018 HE24	1	0.521833655	0
03/01/2018 HE01	03/31/2018 HE24	1	0.571734330	0
04/01/2018 HE01	04/09/2018 HE24	1	0.563240598	0
04/10/2018 HE01	04/15/2018 HE24	1	0.712942623	0
04/16/2018 HE01	04/30/2018 HE24	1	0.607832690	0
05/01/2018 HE01	05/03/2018 HE24	1	0.601993250	0
05/04/2018 HE01	05/25/2018 HE24	1	0.706041466	0
05/26/2018 HE01	05/31/2018 HE24	1	0.759127290	0
06/01/2018 HE01	06/30/2018 HE24	1	0.795756509	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Navajo Tribal Utility Authority **Scheduling Entity:** Navajo Tribal Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.255274831	2
10/02/2017 HE01	10/29/2017 HE24	2	1.830325940	1
10/30/2017 HE01	10/31/2017 HE24	2	1.680941176	1
11/01/2017 HE01	11/12/2017 HE24	2	1.798418515	1
11/13/2017 HE01	11/22/2017 HE24	2	1.650484089	1
11/23/2017 HE01	11/26/2017 HE24	2	1.796968177	1
11/27/2017 HE01	11/30/2017 HE24	2	1.657735776	1
12/01/2017 HE01	12/03/2017 HE24	2	1.804219865	1
12/04/2017 HE01	12/21/2017 HE24	2	1.544609450	1
12/22/2017 HE01	12/28/2017 HE24	2	1.804219865	1
12/29/2017 HE01	12/31/2017 HE24	2	1.943452266	1
01/01/2018 HE01	01/02/2018 HE24	2	1.959405979	1
01/03/2018 HE01	01/07/2018 HE24	2	1.834676953	1
01/08/2018 HE01	01/31/2018 HE24	2	1.416979749	1
02/01/2018 HE01	02/28/2018 HE24	2	1.425681774	1
03/01/2018 HE01	03/31/2018 HE24	2	1.562013500	1
04/01/2018 HE01	04/09/2018 HE24	2	1.538808100	1
04/10/2018 HE01	04/15/2018 HE24	2	1.947803279	1
04/16/2018 HE01	04/30/2018 HE24	2	1.660636451	1
05/01/2018 HE01	05/03/2018 HE24	2	1.644682739	1
05/04/2018 HE01	05/25/2018 HE24	2	1.928948891	1
05/26/2018 HE01	05/31/2018 HE24	3	2.073982642	2
06/01/2018 HE01	06/30/2018 HE24	3	2.174055931	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Pascua Yaqui Indian Tribe **Scheduling Entity:** Pascua Yaqui Indian Tribe

Capacity Interval Start Date (MST)		Capacity Interval End Date (MST)		Available Capacity (MW)		
				Round Up	Unrounded	Round Down
10/01/2017	HE01	10/01/2017	HE24	1	0.328394407	0
10/02/2017	HE01	10/29/2017	HE24	1	0.266516876	0
10/30/2017	HE01	10/31/2017	HE24	1	0.244764706	0
11/01/2017	HE01	11/12/2017	HE24	1	0.261870781	0
11/13/2017	HE01	11/22/2017	HE24	1	0.240329797	0
11/23/2017	HE01	11/26/2017	HE24	1	0.261659595	0
11/27/2017	HE01	11/30/2017	HE24	1	0.241385728	0
12/01/2017	HE01	12/03/2017	HE24	1	0.262715526	0
12/04/2017	HE01	12/21/2017	HE24	1	0.224913211	0
12/22/2017	HE01	12/28/2017	HE24	1	0.262715526	0
12/29/2017	HE01	12/31/2017	HE24	1	0.282989392	0
01/01/2018	HE01	01/02/2018	HE24	1	0.285312440	0
01/03/2018	HE01	01/07/2018	HE24	1	0.267150434	0
01/08/2018	HE01	01/31/2018	HE24	1	0.206328833	0
02/01/2018	HE01	02/28/2018	HE24	1	0.207595950	0
03/01/2018	HE01	03/31/2018	HE24	1	0.227447445	0
04/01/2018	HE01	04/09/2018	HE24	1	0.224068467	0
04/10/2018	HE01	04/15/2018	HE24	1	0.283622951	0
04/16/2018	HE01	04/30/2018	HE24	1	0.241808100	0
05/01/2018	HE01	05/03/2018	HE24	1	0.239485053	0
05/04/2018	HE01	05/25/2018	HE24	1	0.280877531	0
05/26/2018	HE01	05/31/2018	HE24	1	0.301996143	0
06/01/2018	HE01	06/30/2018	HE24	1	0.316567985	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California **Scheduling Entity:** Pechanga Band Of Luiseño Mission
Indians of the Pechanga Reservation, California

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.503266635	1
10/02/2017 HE01	10/29/2017 HE24	2	1.220014465	1
10/30/2017 HE01	10/31/2017 HE24	2	1.120441176	1
11/01/2017 HE01	11/12/2017 HE24	2	1.198746384	1
11/13/2017 HE01	11/22/2017 HE24	2	1.100139826	1
11/23/2017 HE01	11/26/2017 HE24	2	1.197779653	1
11/27/2017 HE01	11/30/2017 HE24	2	1.104973481	1
12/01/2017 HE01	12/03/2017 HE24	2	1.202613308	1
12/04/2017 HE01	12/21/2017 HE24	2	1.029568467	1
12/22/2017 HE01	12/28/2017 HE24	2	1.202613308	1
12/29/2017 HE01	12/31/2017 HE24	2	1.295419479	1
01/01/2018 HE01	01/02/2018 HE24	2	1.306053520	1
01/03/2018 HE01	01/07/2018 HE24	2	1.222914658	1
01/08/2018 HE01	01/31/2018 HE24	1	0.944496143	0
02/01/2018 HE01	02/28/2018 HE24	1	0.950296528	0
03/01/2018 HE01	03/31/2018 HE24	2	1.041169238	1
04/01/2018 HE01	04/09/2018 HE24	2	1.025701543	1
04/10/2018 HE01	04/15/2018 HE24	2	1.298319672	1
04/16/2018 HE01	04/30/2018 HE24	2	1.106906943	1
05/01/2018 HE01	05/03/2018 HE24	2	1.096272903	1
05/04/2018 HE01	05/25/2018 HE24	2	1.285752170	1
05/26/2018 HE01	05/31/2018 HE24	2	1.382425265	1
06/01/2018 HE01	06/30/2018 HE24	2	1.449129701	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Rancho Cucamonga Municipal Utility **Scheduling Entity:** Rancho Cucamonga Municipal Utility

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.254525072	2
10/02/2017 HE01	10/29/2017 HE24	2	1.829717454	1
10/30/2017 HE01	10/31/2017 HE24	2	1.680382353	1
11/01/2017 HE01	11/12/2017 HE24	2	1.797820636	1
11/13/2017 HE01	11/22/2017 HE24	2	1.649935391	1
11/23/2017 HE01	11/26/2017 HE24	2	1.796370781	1
11/27/2017 HE01	11/30/2017 HE24	2	1.657184667	1
12/01/2017 HE01	12/03/2017 HE24	2	1.803620058	1
12/04/2017 HE01	12/21/2017 HE24	2	1.544095950	1
12/22/2017 HE01	12/28/2017 HE24	2	1.803620058	1
12/29/2017 HE01	12/31/2017 HE24	2	1.942806172	1
01/01/2018 HE01	01/02/2018 HE24	2	1.958754581	1
01/03/2018 HE01	01/07/2018 HE24	2	1.834067020	1
01/08/2018 HE01	01/31/2018 HE24	2	1.416508679	1
02/01/2018 HE01	02/28/2018 HE24	2	1.425207811	1
03/01/2018 HE01	03/31/2018 HE24	2	1.561494214	1
04/01/2018 HE01	04/09/2018 HE24	2	1.538296528	1
04/10/2018 HE01	04/15/2018 HE24	2	1.947155738	1
04/16/2018 HE01	04/30/2018 HE24	2	1.660084378	1
05/01/2018 HE01	05/03/2018 HE24	2	1.644135969	1
05/04/2018 HE01	05/25/2018 HE24	2	1.928307618	1
05/26/2018 HE01	05/31/2018 HE24	3	2.073293153	2
06/01/2018 HE01	06/30/2018 HE24	3	2.173333173	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Salt River Pima-Maricopa Indian Community **Scheduling Entity:** Salt River Pima-Maricopa Indian Community

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.255274831	2
10/02/2017 HE01	10/29/2017 HE24	2	1.830325940	1
10/30/2017 HE01	10/31/2017 HE24	2	1.680941176	1
11/01/2017 HE01	11/12/2017 HE24	2	1.798418515	1
11/13/2017 HE01	11/22/2017 HE24	2	1.650484089	1
11/23/2017 HE01	11/26/2017 HE24	2	1.796968177	1
11/27/2017 HE01	11/30/2017 HE24	2	1.657735776	1
12/01/2017 HE01	12/03/2017 HE24	2	1.804219865	1
12/04/2017 HE01	12/21/2017 HE24	2	1.544609450	1
12/22/2017 HE01	12/28/2017 HE24	2	1.804219865	1
12/29/2017 HE01	12/31/2017 HE24	2	1.943452266	1
01/01/2018 HE01	01/02/2018 HE24	2	1.959405979	1
01/03/2018 HE01	01/07/2018 HE24	2	1.834676953	1
01/08/2018 HE01	01/31/2018 HE24	2	1.416979749	1
02/01/2018 HE01	02/28/2018 HE24	2	1.425681774	1
03/01/2018 HE01	03/31/2018 HE24	2	1.562013500	1
04/01/2018 HE01	04/09/2018 HE24	2	1.538808100	1
04/10/2018 HE01	04/15/2018 HE24	2	1.947803279	1
04/16/2018 HE01	04/30/2018 HE24	2	1.660636451	1
05/01/2018 HE01	05/03/2018 HE24	2	1.644682739	1
05/04/2018 HE01	05/25/2018 HE24	2	1.928948891	1
05/26/2018 HE01	05/31/2018 HE24	3	2.073982642	2
06/01/2018 HE01	06/30/2018 HE24	3	2.174055931	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Diego County Water Authority **Scheduling Entity:** San Diego County Water Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.216858727	1
10/02/2017 HE01	10/29/2017 HE24	1	0.987572806	0
10/30/2017 HE01	10/31/2017 HE24	1	0.906970588	0
11/01/2017 HE01	11/12/2017 HE24	1	0.970356798	0
11/13/2017 HE01	11/22/2017 HE24	1	0.890537126	0
11/23/2017 HE01	11/26/2017 HE24	1	0.969574253	0
11/27/2017 HE01	11/30/2017 HE24	1	0.894449855	0
12/01/2017 HE01	12/03/2017 HE24	1	0.973486982	0
12/04/2017 HE01	12/21/2017 HE24	1	0.833411283	0
12/22/2017 HE01	12/28/2017 HE24	1	0.973486982	0
12/29/2017 HE01	12/31/2017 HE24	2	1.048611379	1
01/01/2018 HE01	01/02/2018 HE24	2	1.057219383	1
01/03/2018 HE01	01/07/2018 HE24	1	0.989920444	0
01/08/2018 HE01	01/31/2018 HE24	1	0.764547252	0
02/01/2018 HE01	02/28/2018 HE24	1	0.769242527	0
03/01/2018 HE01	03/31/2018 HE24	1	0.842801832	0
04/01/2018 HE01	04/09/2018 HE24	1	0.830281099	0
04/10/2018 HE01	04/15/2018 HE24	2	1.050959016	1
04/16/2018 HE01	04/30/2018 HE24	1	0.896014947	0
05/01/2018 HE01	05/03/2018 HE24	1	0.887406943	0
05/04/2018 HE01	05/25/2018 HE24	2	1.040785921	1
05/26/2018 HE01	05/31/2018 HE24	2	1.119040501	1
06/01/2018 HE01	06/30/2018 HE24	2	1.173036162	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Luis Rey River Indian Water Authority **Scheduling Entity:** San Diego Gas & Electric Company

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.249276760	2
10/02/2017 HE01	10/29/2017 HE24	2	1.825458052	1
10/30/2017 HE01	10/31/2017 HE24	2	1.676470588	1
11/01/2017 HE01	11/12/2017 HE24	2	1.793635487	1
11/13/2017 HE01	11/22/2017 HE24	2	1.646094503	1
11/23/2017 HE01	11/26/2017 HE24	2	1.792189007	1
11/27/2017 HE01	11/30/2017 HE24	2	1.653326905	1
12/01/2017 HE01	12/03/2017 HE24	2	1.799421408	1
12/04/2017 HE01	12/21/2017 HE24	2	1.540501446	1
12/22/2017 HE01	12/28/2017 HE24	2	1.799421408	1
12/29/2017 HE01	12/31/2017 HE24	2	1.938283510	1
01/01/2018 HE01	01/02/2018 HE24	2	1.954194793	1
01/03/2018 HE01	01/07/2018 HE24	2	1.829797493	1
01/08/2018 HE01	01/31/2018 HE24	2	1.413211186	1
02/01/2018 HE01	02/28/2018 HE24	2	1.421890068	1
03/01/2018 HE01	03/31/2018 HE24	2	1.557859209	1
04/01/2018 HE01	04/09/2018 HE24	2	1.534715526	1
04/10/2018 HE01	04/15/2018 HE24	2	1.942622951	1
04/16/2018 HE01	04/30/2018 HE24	2	1.656219865	1
05/01/2018 HE01	05/03/2018 HE24	2	1.640308582	1
05/04/2018 HE01	05/25/2018 HE24	2	1.923818708	1
05/26/2018 HE01	05/31/2018 HE24	3	2.068466731	2
06/01/2018 HE01	06/30/2018 HE24	3	2.168273867	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Manuel Band of Mission Indians **Scheduling Entity:** San Manuel Band of Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.919382835	1
10/02/2017 HE01	10/29/2017 HE24	2	1.557724204	1
10/30/2017 HE01	10/31/2017 HE24	2	1.430588235	1
11/01/2017 HE01	11/12/2017 HE24	2	1.530568949	1
11/13/2017 HE01	11/22/2017 HE24	2	1.404667310	1
11/23/2017 HE01	11/26/2017 HE24	2	1.529334619	1
11/27/2017 HE01	11/30/2017 HE24	2	1.410838959	1
12/01/2017 HE01	12/03/2017 HE24	2	1.535506268	1
12/04/2017 HE01	12/21/2017 HE24	2	1.314561234	1
12/22/2017 HE01	12/28/2017 HE24	2	1.535506268	1
12/29/2017 HE01	12/31/2017 HE24	2	1.654001929	1
01/01/2018 HE01	01/02/2018 HE24	2	1.667579556	1
01/03/2018 HE01	01/07/2018 HE24	2	1.561427194	1
01/08/2018 HE01	01/31/2018 HE24	2	1.205940212	1
02/01/2018 HE01	02/28/2018 HE24	2	1.213346191	1
03/01/2018 HE01	03/31/2018 HE24	2	1.329373192	1
04/01/2018 HE01	04/09/2018 HE24	2	1.309623915	1
04/10/2018 HE01	04/15/2018 HE24	2	1.657704918	1
04/16/2018 HE01	04/30/2018 HE24	2	1.413307618	1
05/01/2018 HE01	05/03/2018 HE24	2	1.399729990	1
05/04/2018 HE01	05/25/2018 HE24	2	1.641658631	1
05/26/2018 HE01	05/31/2018 HE24	2	1.765091610	1
06/01/2018 HE01	06/30/2018 HE24	2	1.850260366	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Southern California Edison **Scheduling Entity:** Southern California Edison

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	211	210.116188525	210
10/02/2017 HE01	10/29/2017 HE24	171	170.525163934	170
10/30/2017 HE01	10/31/2017 HE24	157	156.607500000	156
11/01/2017 HE01	11/12/2017 HE24	168	167.552459016	167
11/13/2017 HE01	11/22/2017 HE24	154	153.769918033	153
11/23/2017 HE01	11/26/2017 HE24	168	167.417336066	167
11/27/2017 HE01	11/30/2017 HE24	155	154.445532787	154
12/01/2017 HE01	12/03/2017 HE24	169	168.092950820	168
12/04/2017 HE01	12/21/2017 HE24	144	143.905942623	143
12/22/2017 HE01	12/28/2017 HE24	169	168.092950820	168
12/29/2017 HE01	12/31/2017 HE24	182	181.064754098	181
01/01/2018 HE01	01/02/2018 HE24	183	182.551106557	182
01/03/2018 HE01	01/07/2018 HE24	171	170.930532787	170
01/08/2018 HE01	01/31/2018 HE24	133	132.015122951	132
02/01/2018 HE01	02/28/2018 HE24	133	132.825860656	132
03/01/2018 HE01	03/31/2018 HE24	146	145.527418033	145
04/01/2018 HE01	04/09/2018 HE24	144	143.365450820	143
04/10/2018 HE01	04/15/2018 HE24	182	181.470122951	181
04/16/2018 HE01	04/30/2018 HE24	155	154.715778689	154
05/01/2018 HE01	05/03/2018 HE24	154	153.229426230	153
05/04/2018 HE01	05/25/2018 HE24	180	179.713524590	179
05/26/2018 HE01	05/31/2018 HE24	194	193.225819672	193
06/01/2018 HE01	06/30/2018 HE24	203	202.549303279	202

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Timbisha Shoshone Tribe **Scheduling Entity:** Timbisha Shoshone Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.089221311	0
10/02/2017 HE01	10/29/2017 HE24	1	0.072409836	0
10/30/2017 HE01	10/31/2017 HE24	1	0.066500000	0
11/01/2017 HE01	11/12/2017 HE24	1	0.071147541	0
11/13/2017 HE01	11/22/2017 HE24	1	0.065295082	0
11/23/2017 HE01	11/26/2017 HE24	1	0.071090164	0
11/27/2017 HE01	11/30/2017 HE24	1	0.065581967	0
12/01/2017 HE01	12/03/2017 HE24	1	0.071377049	0
12/04/2017 HE01	12/21/2017 HE24	1	0.061106557	0
12/22/2017 HE01	12/28/2017 HE24	1	0.071377049	0
12/29/2017 HE01	12/31/2017 HE24	1	0.076885246	0
01/01/2018 HE01	01/02/2018 HE24	1	0.077516393	0
01/03/2018 HE01	01/07/2018 HE24	1	0.072581967	0
01/08/2018 HE01	01/31/2018 HE24	1	0.056057377	0
02/01/2018 HE01	02/28/2018 HE24	1	0.056401639	0
03/01/2018 HE01	03/31/2018 HE24	1	0.061795082	0
04/01/2018 HE01	04/09/2018 HE24	1	0.060877049	0
04/10/2018 HE01	04/15/2018 HE24	1	0.077057377	0
04/16/2018 HE01	04/30/2018 HE24	1	0.065696721	0
05/01/2018 HE01	05/03/2018 HE24	1	0.065065574	0
05/04/2018 HE01	05/25/2018 HE24	1	0.076311475	0
05/26/2018 HE01	05/31/2018 HE24	1	0.082049180	0
06/01/2018 HE01	06/30/2018 HE24	1	0.086008197	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Tohono O'odham Utility Authority **Scheduling Entity:** Tohono O'odham Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.036345227	2
10/02/2017 HE01	10/29/2017 HE24	2	1.652648023	1
10/30/2017 HE01	10/31/2017 HE24	2	1.517764706	1
11/01/2017 HE01	11/12/2017 HE24	2	1.623837994	1
11/13/2017 HE01	11/22/2017 HE24	2	1.490264224	1
11/23/2017 HE01	11/26/2017 HE24	2	1.622528447	1
11/27/2017 HE01	11/30/2017 HE24	2	1.496811958	1
12/01/2017 HE01	12/03/2017 HE24	2	1.629076181	1
12/04/2017 HE01	12/21/2017 HE24	2	1.394667310	1
12/22/2017 HE01	12/28/2017 HE24	2	1.629076181	1
12/29/2017 HE01	12/31/2017 HE24	2	1.754792671	1
01/01/2018 HE01	01/02/2018 HE24	2	1.769197686	1
01/03/2018 HE01	01/07/2018 HE24	2	1.656576663	1
01/08/2018 HE01	01/31/2018 HE24	2	1.279427194	1
02/01/2018 HE01	02/28/2018 HE24	2	1.287284474	1
03/01/2018 HE01	03/31/2018 HE24	2	1.410381871	1
04/01/2018 HE01	04/09/2018 HE24	2	1.389429122	1
04/10/2018 HE01	04/15/2018 HE24	2	1.758721311	1
04/16/2018 HE01	04/30/2018 HE24	2	1.499431051	1
05/01/2018 HE01	05/03/2018 HE24	2	1.485026037	1
05/04/2018 HE01	05/25/2018 HE24	2	1.741697203	1
05/26/2018 HE01	05/31/2018 HE24	2	1.872651880	1
06/01/2018 HE01	06/30/2018 HE24	2	1.963010608	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Tonto Apache Tribe **Scheduling Entity:** Tonto Apache Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.188189489	0
10/02/2017 HE01	10/29/2017 HE24	1	0.152729990	0
10/30/2017 HE01	10/31/2017 HE24	1	0.140264706	0
11/01/2017 HE01	11/12/2017 HE24	1	0.150067502	0
11/13/2017 HE01	11/22/2017 HE24	1	0.137723240	0
11/23/2017 HE01	11/26/2017 HE24	1	0.149946480	0
11/27/2017 HE01	11/30/2017 HE24	1	0.138328351	0
12/01/2017 HE01	12/03/2017 HE24	1	0.150551591	0
12/04/2017 HE01	12/21/2017 HE24	1	0.128888621	0
12/22/2017 HE01	12/28/2017 HE24	1	0.150551591	0
12/29/2017 HE01	12/31/2017 HE24	1	0.162169720	0
01/01/2018 HE01	01/02/2018 HE24	1	0.163500964	0
01/03/2018 HE01	01/07/2018 HE24	1	0.153093057	0
01/08/2018 HE01	01/31/2018 HE24	1	0.118238669	0
02/01/2018 HE01	02/28/2018 HE24	1	0.118964802	0
03/01/2018 HE01	03/31/2018 HE24	1	0.130340887	0
04/01/2018 HE01	04/09/2018 HE24	1	0.128404532	0
04/10/2018 HE01	04/15/2018 HE24	1	0.162532787	0
04/16/2018 HE01	04/30/2018 HE24	1	0.138570395	0
05/01/2018 HE01	05/03/2018 HE24	1	0.137239151	0
05/04/2018 HE01	05/25/2018 HE24	1	0.160959499	0
05/26/2018 HE01	05/31/2018 HE24	1	0.173061716	0
06/01/2018 HE01	06/30/2018 HE24	1	0.181412247	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Torres-Martinez Desert Cahuilla Indians **Scheduling Entity:** Torres-Martinez Desert Cahuilla Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.246849084	1
10/02/2017 HE01	10/29/2017 HE24	2	1.011912247	1
10/30/2017 HE01	10/31/2017 HE24	1	0.929323529	0
11/01/2017 HE01	11/12/2017 HE24	1	0.994271938	0
11/13/2017 HE01	11/22/2017 HE24	1	0.912485053	0
11/23/2017 HE01	11/26/2017 HE24	1	0.993470106	0
11/27/2017 HE01	11/30/2017 HE24	1	0.916494214	0
12/01/2017 HE01	12/03/2017 HE24	1	0.997479267	0
12/04/2017 HE01	12/21/2017 HE24	1	0.853951302	0
12/22/2017 HE01	12/28/2017 HE24	1	0.997479267	0
12/29/2017 HE01	12/31/2017 HE24	2	1.074455159	1
01/01/2018 HE01	01/02/2018 HE24	2	1.083275313	1
01/03/2018 HE01	01/07/2018 HE24	2	1.014317743	1
01/08/2018 HE01	01/31/2018 HE24	1	0.783390068	0
02/01/2018 HE01	02/28/2018 HE24	1	0.788201061	0
03/01/2018 HE01	03/31/2018 HE24	1	0.863573288	0
04/01/2018 HE01	04/09/2018 HE24	1	0.850743973	0
04/10/2018 HE01	04/15/2018 HE24	2	1.076860656	1
04/16/2018 HE01	04/30/2018 HE24	1	0.918097878	0
05/01/2018 HE01	05/03/2018 HE24	1	0.909277724	0
05/04/2018 HE01	05/25/2018 HE24	2	1.066436837	1
05/26/2018 HE01	05/31/2018 HE24	2	1.146620058	1
06/01/2018 HE01	06/30/2018 HE24	2	1.201946480	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Twenty-Nine Palms Band of Mission Indians **Scheduling Entity:** Twenty-Nine Palms Band of Mission Indians

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.991931051	0
10/02/2017 HE01	10/29/2017 HE24	1	0.805027001	0
10/30/2017 HE01	10/31/2017 HE24	1	0.739323529	0
11/01/2017 HE01	11/12/2017 HE24	1	0.790993250	0
11/13/2017 HE01	11/22/2017 HE24	1	0.725927676	0
11/23/2017 HE01	11/26/2017 HE24	1	0.790355352	0
11/27/2017 HE01	11/30/2017 HE24	1	0.729117165	0
12/01/2017 HE01	12/03/2017 HE24	1	0.793544841	0
12/04/2017 HE01	12/21/2017 HE24	1	0.679361138	0
12/22/2017 HE01	12/28/2017 HE24	1	0.793544841	0
12/29/2017 HE01	12/31/2017 HE24	1	0.854783028	0
01/01/2018 HE01	01/02/2018 HE24	1	0.861799904	0
01/03/2018 HE01	01/07/2018 HE24	1	0.806940694	0
01/08/2018 HE01	01/31/2018 HE24	1	0.623226133	0
02/01/2018 HE01	02/28/2018 HE24	1	0.627053520	0
03/01/2018 HE01	03/31/2018 HE24	1	0.687015911	0
04/01/2018 HE01	04/09/2018 HE24	1	0.676809547	0
04/10/2018 HE01	04/15/2018 HE24	1	0.856696721	0
04/16/2018 HE01	04/30/2018 HE24	1	0.730392960	0
05/01/2018 HE01	05/03/2018 HE24	1	0.723376085	0
05/04/2018 HE01	05/25/2018 HE24	1	0.848404050	0
05/26/2018 HE01	05/31/2018 HE24	1	0.912193828	0
06/01/2018 HE01	06/30/2018 HE24	1	0.956208775	0

NOTES:

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- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Viejas Band Of Kumeyaay Indians **Scheduling Entity:** San Diego Gas & Electric Company

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.042914658	1
10/02/2017 HE01	10/29/2017 HE24	1	0.846404050	0
10/30/2017 HE01	10/31/2017 HE24	1	0.777323529	0
11/01/2017 HE01	11/12/2017 HE24	1	0.831648987	0
11/13/2017 HE01	11/22/2017 HE24	1	0.763239151	0
11/23/2017 HE01	11/26/2017 HE24	1	0.830978303	0
11/27/2017 HE01	11/30/2017 HE24	1	0.766592575	0
12/01/2017 HE01	12/03/2017 HE24	1	0.834331726	0
12/04/2017 HE01	12/21/2017 HE24	1	0.714279171	0
12/22/2017 HE01	12/28/2017 HE24	1	0.834331726	0
12/29/2017 HE01	12/31/2017 HE24	1	0.898717454	0
01/01/2018 HE01	01/02/2018 HE24	1	0.906094986	0
01/03/2018 HE01	01/07/2018 HE24	1	0.848416104	0
01/08/2018 HE01	01/31/2018 HE24	1	0.655258920	0
02/01/2018 HE01	02/28/2018 HE24	1	0.659283028	0
03/01/2018 HE01	03/31/2018 HE24	1	0.722327387	0
04/01/2018 HE01	04/09/2018 HE24	1	0.711596432	0
04/10/2018 HE01	04/15/2018 HE24	1	0.900729508	0
04/16/2018 HE01	04/30/2018 HE24	1	0.767933944	0
05/01/2018 HE01	05/03/2018 HE24	1	0.760556413	0
05/04/2018 HE01	05/25/2018 HE24	1	0.892010608	0
05/26/2018 HE01	05/31/2018 HE24	1	0.959079074	0
06/01/2018 HE01	06/30/2018 HE24	2	1.005356316	1

NOTES:

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- Round down is the minimum available capacity that may be allocated for any given hour in the time period