

Fiscal Year 2021 Rates

Power	Rate Schedule	Initial Fiscal Year 10/01/2020 - 09/30/2021	Mid-Year Change (if applicable) 04/01/2021 - 09/30/2021
CVP Power Rates		Annual Revenue Requirement	
Power Revenue Requirement	CV-F13	\$72,758,210	\$72,758,210
Base Resource Revenue Requirement		\$68,232,649	\$66,981,208
First Preference Revenue Requirement		\$4,525,561	\$5,777,002
CVP First Preference Customers		First Preference Percentages	
Calaveras PPA	CV-F13	0.95%	0.95%
Sierra CC		0.31%	0.31%
Trinity PUD		4.00%	5.72%
Tuolumne PPA		0.96%	0.96%
Customer Total		6.22%	7.94%
Monthly Power Billing		Current Year PRR Monthly Billed Amount	
Base Resource Billing Requirement: 25% Collection (Oct - Mar)	CV-F13	\$2,843,027	N/A
75% Collection (Apr - Sep)		N/A	\$8,320,508
First Preference Billing Requirement		\$377,130	\$585,704
First Preference True-Up		FY 2019 True-Up Applicable In FY 2021	
Base Resource Customers	CV-F13	\$433,305	
First Preference Customers		(\$433,305)	
Custom Product Power		FY 2021	
Custom Power Purchase	CPP-2	Pass-through of all costs	
Variable Resource Scheduling Charge (The FY 2016 unit rate of \$42.66 will remain in effect until superseded.)	CPP-2	\$42.66 per schedule	

All above Rates include 3 components. The rates and revenue requirements listed in this table are for Component 1 only. For information on components 2 and 3, see Components section of this PDF document.

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Transmission Service	Rate Schedule	10/01/2020 – 03/31/2021	04/01/2021 – 09/30/2021	
CVP Transmission (Pt-to-Pt)		Rates		
\$/KW-Month	CV-T3	\$1.94	\$1.84	
mills/KWh		2.66	2.52	
\$/MWh		\$2.66	\$2.52	
\$/MW-Day		\$63.79	\$60.50	
\$/MW-Week		\$446.54	\$423.53	
\$/MW-Month		\$1,940	\$1,840	
\$/MW-Year		\$23,280	\$22,080	
CVP Network Integration Transmission Service (NITS)		Monthly Revenue Requirement		
\$/Month	CV-NWT5	\$2,977,051	\$3,054,505	
PACI Transmission (Pt-to-Pt) Rates		Spring 04/01/2021 - 05/31/2021	Summer 06/01/2021 - 10/31/2021	Winter 11/01/2021 - 03/31/2022
\$/KW-Month	PACI-T3	\$0.89	\$0.89	\$0.89
mills/KWh		1.22	1.21	1.23
\$/MWh		\$1.22	\$1.21	\$1.23
\$/MW-Day		\$29.18	\$29.08	\$29.47
\$/MW-Week		\$204.26	\$203.56	\$206.29
\$/MW-Month		\$890	\$890	\$890
\$/MW-Year		\$10,680	\$10,680	\$10,680
COTP Transmission (Pt-to-Pt) Rate Units		Spring 04/01/2021 - 05/31/2021	Summer 06/01/2021 - 10/31/2021	Winter 11/01/2021 - 03/31/2022
\$/KW-Month	COTP-T3	\$2.87	\$2.87	\$2.87
mills/KWh		3.92	3.91	3.96
\$/MWh		\$3.92	\$3.91	\$3.96
\$/MW-Day		\$94.03	\$93.73	\$94.97
\$/MW-Week		\$658.21	\$656.11	\$664.79
\$/MW-Month		\$2,868	\$2,868	\$2,868
\$/MW-Year		\$34,416	\$34,416	\$34,416
Other Transmission Service	Rate Schedule	Component 1 Description		
Third Party Transmission	CV-TPT7	When Western uses transmission facilities other than its own in supplying Western power and costs are incurred by Western for the use of such facilities, the customer will pay all costs, including transmission losses, incurred in the delivery of such power.		
Unreserved Use Penalties	CV-UUP1	<p>The UUP service is provided when a transmission customer uses transmission service that it has not reserved or uses transmission service in excess of its reserved capacity. A transmission customer that has not reserved capacity or exceeds its firm or non-firm reserved capacity at any point of receipt or any point of delivery will be assessed UUP.</p> <p>The penalty charge for a transmission customer who engages in unreserved use is 200 percent of Western's approved transmission service rate for PTP transmission service assessed as follows: (1) the UUP for a single hour of unreserved use will be based upon the rate for daily firm PTP service; (2) the UUP for more than one assessment for a given duration (e.g., daily) will increase to the next longest duration (e.g., weekly); and (3) the UUP for multiple instances of unreserved use (e.g., more than 1 hour) within a day will be based on the rate for daily firm PTP service. The penalty charge for multiple instances of unreserved use isolated to one-calendar week would result in a penalty based on the charge for weekly firm PTP service. The penalty charge for multiple instances of unreserved use during more than one week within a calendar month is based on the charge for monthly firm PTP service.</p> <p>The UUP will not apply to transmission customers utilizing PTP transmission service under Western's Open Access Transmission Tariff (OATT) as a result of action taken to support reliability. Such actions include reserve activations or uncontrolled event response as directed by the responsible reliability authority such as Sub-Balancing Authority, Host Balancing Authority (HBA), Reliability Coordinator, or Transmission Operator. A transmission customer that exceeds its firm or non-firm reserved capacity is required to pay for all ancillary services identified in Western's OATT associated with the unreserved use of transmission service. The transmission customer or eligible customer will pay for ancillary services, in accordance with existing rate schedules, based on the amount of transmission service it used but did not reserve.</p> <p>The UUP collected over and above the base PTP rate will be distributed to customers as a credit on future transmission revenue requirements.</p>		

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Ancillary Service	Rate Schedule	10/01/2020 – 03/31/2021	04/01/2021 – 09/30/2021
Regulation and Frequency Response \$Dollars/KW-month	CV-RFS4	\$4.50	\$4.61
Other Ancillary Services	Rate Schedule	Component 1 Description	
Spinning Reserve	CV-SPR4	<p>The formula rate for spinning reserve service is the price consistent with the California Independent System Operator's market plus all costs incurred as a result of the sale of spinning reserves, such as Western's scheduling costs. For customers that have a contractual obligation to provide spinning reserve to Western and do not fulfill that obligation, the penalty for non-performance is the greater of 150 percent of Western's actual cost or 150 percent of the market price.</p>	
Supplemental Reserve	CV-SUR4	<p>The formula rate for supplemental reserve service is the price consistent with the California Independent System Operator's market plus all costs incurred as a result of the sale of supplemental reserves, such as Western's scheduling costs. For customers that have a contractual obligation to provide supplemental reserve service to Western and do not fulfill that obligation, the penalty for non-performance is the greater of 150 percent of Western's actual cost or 150 percent of the market price.</p>	
Energy Imbalance Service	CV-EID5	<p>EI Service is applied to deviations as follows unless otherwise dictated by contract or policy: (1) deviations within the bandwidth will be tracked and settled financially, at the greater of the California Independent System Operator (CAISO) market price, or WAPA-SN's actual cost; (2) negative deviations (under-delivery), outside the deviation bandwidth, will be charged the greater of 150-percent of the CAISO market price or 150-percent of WAPA-SN's actual cost; and (3) positive deviations (over-delivery), outside the deviation bandwidth, will be lost to the system, except for any hour when WAPA-SN incurs a cost to dispose of the energy, in which event the responsible party will bear that cost.</p> <p>Deviations that occur as a result of actions taken to support reliability will be resolved in accordance with existing contractual requirements. Such actions include reserve activations or uncontrolled event responses as directed by the responsible reliability authority such as SBA, Host Balancing Authority (HBA), Reliability Coordinator, or Transmission Operator.</p>	
Generator Imbalance	CV-GID2	<p>GI Service is applied to deviations as follows unless otherwise dictated by contract or policy: (1) deviations within the bandwidth will be tracked and settled financially at the greater of the California Independent System Operator (CAISO) market price or WAPA-SN's actual cost; (2) negative deviations (under-delivery), outside the deviation bandwidth, will be charged the greater of 150-percent of the CAISO market price or 150-percent of WAPA-SN's actual cost; and (3) positive deviations (over-delivery), outside the deviation bandwidth, will be lost to the system, except for any hour when WAPA-SN incurs a cost to dispose of the energy, in which event the responsible party will bear that cost.</p> <p>Deviations that occur as a result of actions taken to support reliability will be resolved in accordance with existing contractual requirements. Such actions include reserve activations or uncontrolled event responses as directed by the responsible reliability authority such as SBA, Host Balancing Authority (HBA), Reliability Coordinator, or Transmission Operator.</p> <p>To the extent that an entity incorporates intermittent resources, deviations will be charged as follows unless otherwise dictated by contract or policy: (1) deviations within the bandwidth will be tracked and settled financially at the greater of the CAISO market price or WAPA-SN's actual cost; (2) negative deviations (under-delivery), outside the deviation bandwidth, will be charged the greater of market price or actual cost (no penalty); and (3) positive deviations (over-delivery), outside the deviation bandwidth, will be lost to the system, except for any hour where WAPA-SN incurs a cost, then that cost will be borne by the responsible party.</p> <p>Intermittent generators serving load outside of WAPA-SN's SBA will be required to dynamically schedule or dynamically meter their generation to another Balancing Authority.</p> <p>An intermittent resource, for the limited purpose of these rate schedules, is an electric generator that is not dispatchable and cannot store its output, and therefore, cannot respond to changes in demand or respond to transmission security constraints.</p>	

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Surplus Products	Rate Schedule	Component 1 Description
Sale of Surplus Products	CV-SSP2	WAPA-SN will determine the charge for each product at the time of sale to be the greater of WAPA-SN's cost or market rates, to include transmission charges. WAPA-SN will use a separate agreement(s) to specify the terms of sale(s). The customer may be responsible for acquiring additional transmission service if necessary to deliver the product(s), for which a separate charge may be incurred from the transmission provider.
Energy Imbalance Market Service	Rate Schedule	Component 1 Description
Energy Imbalance Market Administrative Service	CV-EIM1S	The EIM Administrative Service Charge shall be sub-allocated to WAPA-SN's Transmission Customers based on load ratio share for the time period in which WAPA-SN incurs EIM administrative costs.
Energy Imbalance Market Energy Imbalance	CV-EIM4S	<p>EI Service is the deviation of the Transmission Customer's metered load compared to the load component of the Transmission Customer Base Schedule settled as Uninstructed Imbalance Energy (UIE) for the period of the deviation at the applicable Load Aggregation Point (LAP) price where the load is located.</p> <p>Unless such charges are allocated to the Transmission Customer directly by Balancing Authority of Northern California (BANC) as the EIM Entity, a Transmission Customer will be responsible for any pass-through charges and/or credits associated with applicable EI Service charges allocated to WAPA-SN, as Transmission Provider, for its participation in the EIM, in accordance with this rate schedule. WAPA-SN will sub-allocate load charges based on a Transmission Customer's load ratio share.</p>
Energy Imbalance Market Generator Imbalance	CV-EIM9S	Unless such charges are allocated to the Transmission Customer directly by BANC as the EIM Entity, a Transmission Customer shall be responsible for any pass-through charges and/or credits associated with applicable GI Service charges allocated to WAPA-SN, as Transmission Provider, for its participation in EIM, in accordance with this rate schedule. Such charges will be included due to operational adjustments of any affected Interchange. WAPA-SN will directly assign charges and/or sub-allocate charges based on the Transmission Customer's load ratio share.

Components 2 & 3

Component 2 (applies to all Rate Schedules)

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies will be passed on to each relevant customer. The FERC's or other regulatory bodies' accepted or approved charges or credits apply to the service to which this rate methodology applies.

When possible, Western will pass through directly to the relevant customer FERC's or other regulatory bodies' accepted or approved charges or credits in the same manner Western is charged or credited. If FERC's or other regulatory bodies' accepted or approved charges or credits cannot be passed through directly to the relevant customer in the same manner Western is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

Component 3 (applies to all Rate Schedules)

Any charges or credits from the Host Balancing Authority (HBA) applied to Western for providing this service will be passed through directly to the relevant customer in the same manner Western is charged or credited to the extent possible. If the HBA's costs or credits cannot be passed through to the relevant customer in the same manner Western is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

Restoration Fund

Restoration Fund	Federal Register	FY 2020 Obligation 10/01/2020 - 09/30/2021	Mid-Year Change 10/01/2020 - 09/30/2021
Power's FY 2021 Initial Obligation		\$23,237,407	N/A
FY 2021 Mid-Year Adjustment	68 FR		N/A
FY 2020 Carryover/Shortfall	18621		N/A
Total Obligation		\$23,237,407	N/A