

Firm Transmission Reservations (kW)

<u>Item</u>	<u>Entity</u>	<u>FY21 Rate</u>	<u>PY True-Up</u>	<u>FY21 Final Rate</u>
<u>Annual Transmission Revenue Requirement</u>		\$ 86,894,976	\$ 2,710,252	\$ 89,605,228
<u>Transmission Revenue Credits</u>				
Non-Firm/Short-Term Point-to-Point Service		\$ 387,303	\$ 187,181	\$ 574,484
Scheduling and Dispatch Ancillary Service		\$ 502,161	\$ -	\$ 502,161
Miscellaneous Revenue		\$ 20,587	\$ -	\$ 20,587
Phase Shifter Revenue		\$ 723,379	\$ (344,123)	\$ 379,256
Provo River Project		\$ 29,788	\$ (12)	\$ 29,776
Exchange Contracts		\$ -	\$ -	\$ -
Transformation		\$ 197,500	\$ -	\$ 197,500
Total Transmission Rev Credits		\$ (1,860,718)	\$ 156,954	\$ (1,703,764)
<u>Net Annual Transmission Revenue Requirement</u>		\$ 85,034,259	\$ 2,867,206	\$ 87,901,465
<u>Transmission System Load:</u>		4,333,197	\$ -	\$ 4,333,197
<u>Firm Point-to-Point Transmission Rate in \$/kW:</u>				
kW-year		\$ 19.62		\$ 20.29
kW-month		\$ 1.635		\$ 1.690
kW-week		\$ 0.3774		\$ 0.3901
kW-day		\$ 0.05376		\$ 0.05558
mills/kwh		2.240172		2.315707
MW-hour		\$ 2.24		\$ 2.32
MW-day		\$ 53.76		\$ 55.58
MW-week		\$ 377.38		\$ 390.11
MW-month		\$ 1,635.33		\$ 1,690.47
MW-year		\$ 19,623.91		\$ 20,285.59