

Dear Boulder Canyon Project Contractors:

The Boulder Canyon Project (BCP) electric service contracts require that Western Area Power Administration (WAPA) furnish a Final Master Schedule which includes:

1. Updated Bureau of Reclamation Hoover Dam 17-Month Operating Schedule for Hoover power plant showing estimated capacity and planned maintenance outages;
2. Updated Hoover Energy Entitlements reflecting a draft power generation schedule showing the best available forecast of energy including projected integrations; and
3. Updated forecasted Available Capacity to the Contractors including Hoover Contract Schedule A, Schedule B & Schedule D Capacity forecasts.
4. The results of any Contractor's participation in the Resource Integration Exchange (RIE) Program.

Accordingly, the BCP Final Master Schedule for the period June 1, 2017 to September 30, 2018 is now available for download, under the Boulder Canyon heading, at the following website: <https://www.wapa.gov/regions/DSW/PowerMarketing/Pages/power-marketing.aspx>.

Included in the Final Master Schedule are the forecasted Available Capacity and Contractors Available Energy for the remainder of fiscal year (FY) 2017, and the forecasted Available Capacity and the Contractors Available Energy for FY 2018.

WAPA was able to accommodate 284 MWh of RIE requests between the BCP and the Parker-Davis Project contractors.

Based upon lower basin water release forecasts, there is no projected Schedule C Energy for FY 2018 at the present time. Each contractor should anticipate modifications due to changing hydrological river conditions for the remainder of FY 2017 and for FY 2018. Contractors should also be aware of the potential for changes in administrative dispositions concerning the quantities of downstream water releases.

WAPA is planning to host a WebEx to demonstrate the new BCP accounting customer portal on Tuesday, June 20, 2017, 9-10:30 am PDT. This is an opportunity to ask questions and for WAPA to receive feedback. An email with the WebEx information will follow shortly.

If you have any questions, please call Xavier Gonzalez at (602) 605-2678.

Sincerely,

Tina Ramsey | Resource Planning & Settlements Manager
Western Area Power Administration | Desert Southwest Region
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BOULDER CANYON PROJECT



FINAL MASTER SCHEDULE

June 1, 2017 to September 30, 2018



June 1, 2017

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**USBR 17 Month
Operating Schedule for
Hoover Powerplant**

**June 2017
to
September 2018**



HOOVER DAM 17- MONTH OPERATING SCHEDULE FINAL

June 2017

CALENDAR YEAR	FISCAL YEAR													CY2018												
														Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
ESTIMATED GENERATION UPPER LIMIT (MW)	MAX	1602	1579	1589	1585	1587	1580	1581	1605	1627	1626	1612	1605	1607	1622	1648	1656									
ESTIMATED AVAILABLE CAPABILITY (MW)	MIN	1500	1476	1486	1585	1181	970	714	1100	1321	1323	1295	1499	1607	1622	1648	1656									
UNIT A0		<5-30>																								
UNIT A1	ANNUAL UNIT INSPECTION/TURBINE INSPECTION	105					FOR A2	PRV	MOD	<2-31>																
	CWP UV LIGHT INSTALL									<10-26>																
	EDUCTOR ACTUATOR INSTALLATION									<8-19>																
	HVR-MED NO 6 230 KV LINE JUMPER REPAIRS									<8-29>																
	GOVERNOR OIL PUMP REPLACEMENT GUARD VALVE REPLACEMENT/ BUTTERFLY VALVE PACKING																									
	UAZ PENSTOCK																									
UNIT A2	ANNUAL UNIT INSPECTION/TURBINE INSPECTION	106								<2-31>																
	CWP UV LIGHT INSTALL									<16-24>																
	HVR-MED NO 6 230 KV LINE JUMPER REPAIRS									<8-29>																
	PRV MODERNIZATION						<2-																			
UNIT A3	ANNUAL UNIT INSPECTION	88								<4-21>																
	EDUCTOR ACTUATOR INSTALLATION									<11-19>																
	CWP UV LIGHT INSTALL									<11-19>																
	HVR-MED NO 1 230 KV LINE JUMPER REPAIRS									<4-21>																
	KA3A XFMR LOW SIDE BUSHING REPLACEMENT									<4-16>																
UNIT A4	ANNUAL UNIT INSPECTION/GENERATOR LIFE EXTENSION ASSESSMENT 2018	87								2/12-16 <5-																
	CWP UV LIGHT INSTALL													<12-20>												
	PRV MODERNIZATION									<4-																
	WICKET GATE PACKING AND STUD REPLACEMENT																									
	HVR-MED NO 1 230 KV LINE JUMPER REPAIRS									<8-																
	GOVERNOR OIL PUMP REPLACEMENT GUARD VALVE REPLACEMENT/ BUTTERFLY VALVE PACKING																									
	UAZ PENSTOCK																									
UNIT A5	ANNUAL UNIT INSPECTION KASA XFMR LOW SIDE & NEUTRAL BUSHINGS REPLACEMENT	95								<4-21>																
	HVR-MED NO 3 230 KV LINE JUMPER REPAIRS									<4-21>																
	CWP UV LIGHT INSTALL									<6-19>																
UNIT A6	ANNUAL UNIT INSPECTION/GENERATOR LIFE EXTENSION ASSESSMENT 2018	101								<4-11>																
	UNIT BREAKER INSPECTION									<4-22>																
	CWP UV LIGHT INSTALL									<4-31>																
	HVR-MED NO 3 230 KV LINE JUMPER REPAIRS									<4-21>																
	GOVERNOR OIL PUMP REPLACEMENT GUARD VALVE REPLACEMENT/ BUTTERFLY VALVE PACKING																									
	UAZ PENSTOCK																									
UNIT A7	ANNUAL UNIT INSPECTION	100								<27-28>																
	EXCITER REPLACEMENT									<27-28>																
	CWP UV LIGHT INSTALL									<4-22>																
	HVR-MED NO 2 230 KV LINE JUMPER REPAIRS									<27-28>																
	NERC / WECC TESTING									<27-28>																
	PRV MODERNIZATION																									
UNIT A8	ANNUAL UNIT INSPECTION/GENERATOR LIFE EXTENSION ASSESSMENT 2018	43								<27-28>																
	CWP UV LIGHT INSTALL									<27-14>																
	NERC / WECC TESTING									<27-28>																
	HVR-MED NO 2 230 KV LINE JUMPER REPAIRS									<27-28>																
	GOVERNOR OIL PUMP REPLACEMENT GUARD VALVE REPLACEMENT/ BUTTERFLY VALVE PACKING																									
	UAZ PENSTOCK																									
UNIT A9	ANNUAL UNIT INSPECTION/GENERATOR LIFE EXTENSION ASSESSMENT 2018	46								<27-28>																
	CAVITATION REPAIR									<27-28>																
	CWP UV LIGHT INSTALL									<20-2>																
	NERC / WECC TESTING									<27-28>																
	HVR-MED NO 2 230 KV LINE JUMPER REPAIRS									<27-28>																
	GOVERNOR OIL PUMP REPLACEMENT GUARD VALVE REPLACEMENT/ BUTTERFLY VALVE PACKING																									
	UAZ PENSTOCK																									
UNIT N0																										
UNIT N1	ANNUAL UNIT INSPECTION/GENERATOR LIFE EXTENSION ASSESSMENT FY 2018	98					10/16-20 <2-31>																			
	CWP UV LIGHT INSTALL									<10-21>																
	HVR-MED NO 7 230 KV LINE JUMPER REPAIRS									<2-31>																
	UNIT BREAKER REPLACEMENT									<2-31>																
	WICKET GATE REPLACEMENT/CURB/CROWN PLATE REPAIR/THRUST BEARING REBUILD (FY 2019)																									
UNIT N2	ANNUAL UNIT INSPECTION	101								<2-31>																
	CWP UV LIGHT INSTALL									<10-21>																
	HVR-MED NO 7 230 KV LINE JUMPER REPAIRS									<2-31>																
	UNIT BREAKER REPLACEMENT									<2-31>																
UNIT N3	ANNUAL UNIT INSPECTION	107												<1-28>												
	CWP UV LIGHT INSTALL													<5-16>												
	HVR-MED NO 8 230 KV LINE JUMPER REPAIRS													<1-28>												
	UNIT BREAKER REPLACEMENT													<1-28>												
UNIT N4	ANNUAL UNIT INSPECTION	106												<1-28>												
	CWP UV LIGHT INSTALL													<5-16>												
	HVR-MED NO 8 230 KV LINE JUMPER REPAIRS													<1-28>												
	UNIT BREAKER REPLACEMENT													<1-28>												
	STATOR RE-WEDGE									<13-							<25>									
UNIT N5	ANNUAL UNIT INSPECTION/TURBINE INSPECTION	104												<12-			<30>									
	HVR-MED NO 5 230 KV LINE JUMPER REPAIRS																<16-27>									
	TURBINE REPLACEMENT/THRUST BEARING REFURBISHMENT																									
	COOLING WATER RING REPLACEMENT													<15-			<27>									
	CWP UV LIGHT INSTALL																<18-27>									
UNIT N6	ANNUAL UNIT INSPECTION/TURBINE INSPECTION FY 2018	104												<2-30>												
	HVR-MED NO 5 230 KV LINE JUMPER REPAIRS													<16-27>												
	CWP UV LIGHT INSTALL													<18-27>												
UNIT N7	ANNUAL UNIT INSPECTION/GENERATOR LIFE EXTENSION INSPECTION FY 2018	106								11/13-17 <1-30>																
	CWP UV LIGHT INSTALL									<6-22>																
UNIT N8	ANNUAL UNIT INSPECTION/GENERATOR LIFE EXTENSION ASSESSMENT (FY 2019)	105								<1-22>																
	CWP UV LIGHT INSTALL									<6-17>																

The Capacity column on this spreadsheet lists the most recent information on capacity provided to Western Area Power Administration in the unit capacity letter dated May 19, 2017.
The 17-Month Operating Schedule incorporates calculated projections of future capacity based on the May 19, 2017 capacity letter and the current 24-Month Study.

**Hoover Energy Entitlement
Master Schedule
for the remainder of
Fiscal Year 2017**



**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

23-May-17
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ANAHEIM		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	2,243	0	0	0	0	0	2,243	Actual
Nov	2016	0	3,343	0	0	0	0	0	3,343	Actual
Dec	2016	0	2,191	0	0	0	0	0	2,191	Actual
Jan	2017	0	2,102	0	0	0	0	0	2,102	Actual
Feb	2017	0	2,283	0	0	0	0	0	2,283	Actual
Mar	2017	0	4,246	0	0	0	0	0	4,246	Actual
Apr	2017	0	4,355	0	0	0	0	0	4,355	Actual
May	2017	0	4,152	0	0	0	0	0	4,152	Ent
Jun	2017	0	3,572	0	0	0	0	0	3,572	Ent
Jul	2017	0	3,483	0	0	0	0	0	3,483	Ent
Aug	2017	0	3,183	0	0	0	0	0	3,183	Ent
Sep	2017	0	3,548	0	0	0	0	0	3,548	Ent
		0	38,701	0	0	0	0	0	38,701	

APA-CAWCD		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	7,768	0	0	0	0	229	7,997	Actual
Nov	2016	0	11,390	0	0	0	0	103	11,493	Actual
Dec	2016	0	7,726	0	0	0	0	(231)	7,495	Actual
Jan	2017	0	7,733	0	0	0	0	(241)	7,492	Actual
Feb	2017	0	8,052	0	0	0	0	(139)	7,913	Actual
Mar	2017	0	15,045	0	0	0	0	520	15,565	Actual
Apr	2017	0	15,108	0	0	0	0	424	15,532	Actual
May	2017	0	14,552	0	0	0	0	0	14,552	Ent
Jun	2017	0	12,517	0	0	0	0	0	12,517	Ent
Jul	2017	0	12,206	0	0	0	0	0	12,206	Ent
Aug	2017	0	11,153	0	0	0	0	0	11,153	Ent
Sep	2017	0	12,434	0	0	0	0	0	12,434	Ent
		0	135,684	0	0	0	0	665	136,349	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

23-May-17
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APA-SRP		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	30,632	1,411	0	0	0	4,954	1,910	38,907	Actual
Nov	2016	41,352	1,905	0	0	0	2,144	1,400	46,801	Actual
Dec	2016	25,433	1,172	0	0	0	0	1,824	28,429	Actual
Jan	2017	22,798	1,050	0	0	0	(2,571)	2,030	23,307	Actual
Feb	2017	24,897	1,147	0	0	0	(1,273)	1,638	26,410	Actual
Mar	2017	48,631	2,241	0	0	0	(2,167)	1,652	50,357	Actual
Apr	2017	52,954	2,440	0	0	0	0	1,168	56,562	Actual
May	2017	51,584	2,377	0	0	0	0	0	53,961	Ent
Jun	2017	44,371	2,044	0	0	0	(1,088)	0	45,327	Ent
Jul	2017	43,268	1,994	0	0	0	0	0	45,262	Ent
Aug	2017	39,536	1,822	0	0	0	0	0	41,358	Ent
Sep	2017	44,075	2,031	0	0	0	0	0	46,106	Ent
		469,531	21,634	0	0	0	0	11,621	502,786	

APA-TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	30,632	9,179	0	0	0	4,954	2,139	46,904	Actual
Nov	2016	41,352	13,295	0	0	0	2,144	1,503	58,294	Actual
Dec	2016	25,433	8,898	0	0	0	0	1,593	35,924	Actual
Jan	2017	22,798	8,783	0	0	0	(2,571)	1,789	30,799	Actual
Feb	2017	24,897	9,199	0	0	0	(1,273)	1,499	34,323	Actual
Mar	2017	48,631	17,286	0	0	0	(2,167)	2,172	65,922	Actual
Apr	2017	52,954	17,548	0	0	0	0	1,592	72,094	Actual
May	2017	51,584	16,929	0	0	0	0	0	68,513	Ent
Jun	2017	44,371	14,561	0	0	0	(1,088)	0	57,844	Ent
Jul	2017	43,268	14,200	0	0	0	0	0	57,468	Ent
Aug	2017	39,536	12,975	0	0	0	0	0	52,511	Ent
Sep	2017	44,075	14,465	0	0	0	0	0	58,540	Ent
		469,531	157,318	0	0	0	0	12,287	639,136	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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AZUSA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	215	0	0	0	0	0	215	Actual
Nov	2016	0	318	0	0	0	0	0	318	Actual
Dec	2016	0	212	0	0	0	0	0	212	Actual
Jan	2017	0	206	0	0	0	0	0	206	Actual
Feb	2017	0	220	0	0	0	0	0	220	Actual
Mar	2017	0	408	0	0	0	0	0	408	Actual
Apr	2017	0	419	0	0	0	0	0	419	Actual
May	2017	0	399	0	0	0	0	0	399	Ent
Jun	2017	0	343	0	0	0	0	0	343	Ent
Jul	2017	0	335	0	0	0	0	0	335	Ent
Aug	2017	0	306	0	0	0	0	0	306	Ent
Sep	2017	0	341	0	0	0	0	0	341	Ent
		0	3,722	0	0	0	0	0	3,722	

BANNING		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	86	0	0	0	0	0	86	Actual
Nov	2016	0	127	0	0	0	0	0	127	Actual
Dec	2016	0	84	0	0	0	0	0	84	Actual
Jan	2017	0	82	0	0	0	0	0	82	Actual
Feb	2017	0	88	0	0	0	0	0	88	Actual
Mar	2017	0	163	0	0	0	0	0	163	Actual
Apr	2017	0	167	0	0	0	0	0	167	Actual
May	2017	0	160	0	0	0	0	0	160	Ent
Jun	2017	0	137	0	0	0	0	0	137	Ent
Jul	2017	0	134	0	0	0	0	0	134	Ent
Aug	2017	0	122	0	0	0	0	0	122	Ent
Sep	2017	0	137	0	0	0	0	0	137	Ent
		0	1,487	0	0	0	0	0	1,487	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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BOULDER CITY		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,505	0	0	0	0	0	0	3,505	Actual
Nov	2016	5,082	0	0	0	0	0	0	5,082	Actual
Dec	2016	3,316	0	0	0	0	0	0	3,316	Actual
Jan	2017	3,356	0	0	0	0	0	0	3,356	Actual
Feb	2017	3,510	0	0	0	0	0	0	3,510	Actual
Mar	2017	6,479	0	0	0	0	0	0	6,479	Actual
Apr	2017	6,700	0	0	0	0	0	0	6,700	Actual
May	2017	6,388	0	0	0	0	0	0	6,388	Ent
Jun	2017	5,495	0	0	0	0	0	0	5,495	Ent
Jul	2017	5,358	0	0	0	0	0	0	5,358	Ent
Aug	2017	4,896	0	0	0	0	0	0	4,896	Ent
Sep	2017	5,458	0	0	0	0	0	0	5,458	Ent
		59,543	0	0	0	0	0	0	59,543	

BURBANK		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	912	235	0	0	0	0	0	1,147	Actual
Nov	2016	1,345	346	0	0	0	0	0	1,691	Actual
Dec	2016	899	231	0	0	0	0	0	1,130	Actual
Jan	2017	872	224	0	0	0	0	0	1,096	Actual
Feb	2017	916	236	0	0	0	0	0	1,152	Actual
Mar	2017	1,728	445	0	0	0	0	0	2,173	Actual
Apr	2017	1,771	456	0	0	0	0	0	2,227	Actual
May	2017	1,690	435	0	0	0	0	0	2,125	Ent
Jun	2017	1,453	374	0	0	0	0	0	1,827	Ent
Jul	2017	1,417	365	0	0	0	0	0	1,782	Ent
Aug	2017	1,295	333	0	0	0	0	0	1,628	Ent
Sep	2017	1,444	371	0	0	0	0	0	1,815	Ent
		15,742	4,051	0	0	0	0	0	19,793	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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COLTON		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	173	0	0	0	0	0	173	Actual
Nov	2016	0	253	0	0	0	0	0	253	Actual
Dec	2016	0	168	0	0	0	0	0	168	Actual
Jan	2017	0	166	0	0	0	0	0	166	Actual
Feb	2017	0	177	0	0	0	0	0	177	Actual
Mar	2017	0	329	0	0	0	0	0	329	Actual
Apr	2017	0	338	0	0	0	0	0	338	Actual
May	2017	0	320	0	0	0	0	0	320	Ent
Jun	2017	0	275	0	0	0	0	0	275	Ent
Jul	2017	0	268	0	0	0	0	0	268	Ent
Aug	2017	0	245	0	0	0	0	0	245	Ent
Sep	2017	0	273	0	0	0	0	0	273	Ent
		0	2,985	0	0	0	0	0	2,985	

CRC		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	20,807	16,257	0	0	0	0	315	37,379	Actual
Nov	2016	30,473	23,809	0	0	0	0	255	54,537	Actual
Dec	2016	20,514	16,027	0	0	0	0	237	36,778	Actual
Jan	2017	20,202	15,784	0	0	0	0	425	36,411	Actual
Feb	2017	21,316	16,655	0	0	0	0	342	38,313	Actual
Mar	2017	39,644	30,974	0	0	0	0	249	70,867	Actual
Apr	2017	40,796	31,875	0	0	0	0	202	72,873	Actual
May	2017	39,072	30,527	0	0	0	0	0	69,599	Ent
Jun	2017	33,609	26,259	0	0	0	0	0	59,868	Ent
Jul	2017	32,773	25,606	0	0	0	0	0	58,379	Ent
Aug	2017	29,946	23,397	0	0	0	0	0	53,343	Ent
Sep	2017	33,384	26,083	0	0	0	0	0	59,467	Ent
		362,536	283,253	0	0	0	0	2,026	647,815	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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CRC-CISO		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,515	511	0	0	0	0	0	4,026	Actual
Nov	2016	5,099	741	0	0	0	0	0	5,840	Actual
Dec	2016	3,433	499	0	0	0	0	0	3,932	Actual
Jan	2017	3,356	488	0	0	0	0	0	3,844	Actual
Feb	2017	3,557	517	0	0	0	0	0	4,074	Actual
Mar	2017	6,645	965	0	0	0	0	0	7,610	Actual
Apr	2017	6,806	989	0	0	0	0	0	7,795	Actual
May	2017	6,507	945	0	0	0	0	0	7,452	Ent
Jun	2017	5,597	813	0	0	0	0	0	6,410	Ent
Jul	2017	5,458	793	0	0	0	0	0	6,251	Ent
Aug	2017	4,987	724	0	0	0	0	0	5,711	Ent
Sep	2017	5,560	808	0	0	0	0	0	6,368	Ent
		60,520	8,793	0	0	0	0	0	69,313	

CRC-WAPA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	3,289	782	0	0	0	0	0	4,071	Actual
Nov	2016	4,760	1,131	0	0	0	0	0	5,891	Actual
Dec	2016	3,133	745	0	0	0	0	0	3,878	Actual
Jan	2017	3,158	750	0	0	0	0	0	3,908	Actual
Feb	2017	3,281	780	0	0	0	0	0	4,061	Actual
Mar	2017	6,087	1,446	0	0	0	0	0	7,533	Actual
Apr	2017	6,262	1,488	0	0	0	0	0	7,750	Actual
May	2017	6,005	1,427	0	0	0	0	0	7,432	Ent
Jun	2017	5,165	1,227	0	0	0	0	0	6,392	Ent
Jul	2017	5,037	1,197	0	0	0	0	0	6,234	Ent
Aug	2017	4,602	1,094	0	0	0	0	0	5,696	Ent
Sep	2017	5,131	1,219	0	0	0	0	0	6,350	Ent
		55,910	13,286	0	0	0	0	0	69,196	

**Western Area Power Administration
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CRC-TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	27,611	17,550	0	0	0	0	315	45,476	Actual
Nov	2016	40,332	25,681	0	0	0	0	255	66,268	Actual
Dec	2016	27,080	17,271	0	0	0	0	237	44,588	Actual
Jan	2017	26,716	17,022	0	0	0	0	425	44,163	Actual
Feb	2017	28,154	17,952	0	0	0	0	342	46,448	Actual
Mar	2017	52,376	33,385	0	0	0	0	249	86,010	Actual
Apr	2017	53,864	34,352	0	0	0	0	202	88,418	Actual
May	2017	51,584	32,899	0	0	0	0	0	84,483	Ent
Jun	2017	44,371	28,299	0	0	0	0	0	72,670	Ent
Jul	2017	43,268	27,596	0	0	0	0	0	70,864	Ent
Aug	2017	39,535	25,215	0	0	0	0	0	64,750	Ent
Sep	2017	44,075	28,110	0	0	0	0	0	72,185	Ent
		478,966	305,332	0	0	0	0	2,026	786,324	

GLENDALE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	2,921	179	0	0	0	0	0	3,100	Actual
Nov	2016	4,298	264	0	0	0	0	0	4,562	Actual
Dec	2016	2,857	175	0	0	0	0	0	3,032	Actual
Jan	2017	2,800	172	0	0	0	0	0	2,972	Actual
Feb	2017	2,963	182	0	0	0	0	0	3,145	Actual
Mar	2017	5,538	339	0	0	0	0	0	5,877	Actual
Apr	2017	5,670	348	0	0	0	0	0	6,018	Actual
May	2017	5,407	331	0	0	0	0	0	5,738	Ent
Jun	2017	4,651	285	0	0	0	0	0	4,936	Ent
Jul	2017	4,535	278	0	0	0	0	0	4,813	Ent
Aug	2017	4,144	254	0	0	0	0	0	4,398	Ent
Sep	2017	4,620	283	0	0	0	0	0	4,903	Ent
		50,404	3,090	0	0	0	0	0	53,494	

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LADWP		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	28,402	0	0	0	0	0	3,181	31,583	Actual
Nov	2016	41,986	0	0	0	0	0	3,771	45,757	Actual
Dec	2016	25,231	0	0	0	0	0	6,151	31,382	Actual
Jan	2017	25,157	0	0	0	0	0	3,543	28,700	Actual
Feb	2017	24,511	0	0	0	0	0	3,100	27,611	Actual
Mar	2017	53,488	0	0	0	0	0	3,145	56,633	Actual
Apr	2017	55,314	0	0	0	0	0	2,685	57,999	Actual
May	2017	55,753	0	0	0	0	0	0	55,753	Ent
Jun	2017	47,957	0	0	0	0	0	0	47,957	Ent
Jul	2017	46,765	0	0	0	0	0	0	46,765	Ent
Aug	2017	42,731	0	0	0	0	0	0	42,731	Ent
Sep	2017	47,637	0	0	0	0	0	0	47,637	Ent
		494,932	0	0	0	0	0	25,575	520,507	

MWD		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	55,733	0	0	0	0	0	0	55,733	Actual
Nov	2016	82,065	0	0	0	0	0	0	82,065	Actual
Dec	2016	54,433	0	0	0	0	0	0	54,433	Actual
Jan	2017	53,213	0	0	0	0	0	0	53,213	Actual
Feb	2017	56,676	0	0	0	0	0	0	56,676	Actual
Mar	2017	105,612	0	0	0	0	0	0	105,612	Actual
Apr	2017	108,186	0	0	0	0	0	0	108,186	Actual
May	2017	103,167	0	0	0	0	0	0	103,167	Ent
Jun	2017	88,743	0	0	0	0	0	0	88,743	Ent
Jul	2017	86,536	0	0	0	0	0	0	86,536	Ent
Aug	2017	79,071	0	0	0	0	0	0	79,071	Ent
Sep	2017	88,149	0	0	0	0	0	0	88,149	Ent
		961,584	0	0	0	0	0	0	961,584	

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PASADENA		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	2,505	156	0	0	0	0	0	2,661	Actual
Nov	2016	3,676	229	0	0	0	0	0	3,905	Actual
Dec	2016	2,462	154	0	0	0	0	0	2,616	Actual
Jan	2017	2,405	150	0	0	0	0	0	2,555	Actual
Feb	2017	2,534	158	0	0	0	0	0	2,692	Actual
Mar	2017	4,748	296	0	0	0	0	0	5,044	Actual
Apr	2017	4,863	303	0	0	0	0	0	5,166	Actual
May	2017	4,638	289	0	0	0	0	0	4,927	Ent
Jun	2017	3,989	249	0	0	0	0	0	4,238	Ent
Jul	2017	3,890	243	0	0	0	0	0	4,133	Ent
Aug	2017	3,554	222	0	0	0	0	0	3,776	Ent
Sep	2017	3,963	247	0	0	0	0	0	4,210	Ent
		43,227	2,696	0	0	0	0	0	45,923	

RIVERSIDE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	1,681	0	0	0	0	0	1,681	Actual
Nov	2016	0	2,477	0	0	0	0	0	2,477	Actual
Dec	2016	0	1,644	0	0	0	0	0	1,644	Actual
Jan	2017	0	1,606	0	0	0	0	0	1,606	Actual
Feb	2017	0	1,711	0	0	0	0	0	1,711	Actual
Mar	2017	0	3,188	0	0	0	0	0	3,188	Actual
Apr	2017	0	3,281	0	0	0	0	0	3,281	Actual
May	2017	0	3,114	0	0	0	0	0	3,114	Ent
Jun	2017	0	2,679	0	0	0	0	0	2,679	Ent
Jul	2017	0	2,612	0	0	0	0	0	2,612	Ent
Aug	2017	0	2,387	0	0	0	0	0	2,387	Ent
Sep	2017	0	2,661	0	0	0	0	0	2,661	Ent
		0	29,041	0	0	0	0	0	29,041	

**Western Area Power Administration
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SCE		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	4,534	0	0	0	0	0	7,711	12,245	Actual
Nov	2016	9,586	0	0	0	0	0	5,178	14,764	Actual
Dec	2016	3,096	0	0	0	0	0	7,964	11,060	Actual
Jan	2017	4,028	0	0	0	0	0	7,946	11,974	Actual
Feb	2017	1,555	0	0	0	0	0	7,044	8,599	Actual
Mar	2017	16,056	0	0	0	0	0	5,782	21,838	Actual
Apr	2017	15,289	0	0	0	0	0	4,665	19,954	Actual
May	2017	20,018	0	0	0	0	0	0	20,018	Ent
Jun	2017	17,219	0	0	0	0	0	0	17,219	Ent
Jul	2017	16,791	0	0	0	0	0	0	16,791	Ent
Aug	2017	15,343	0	0	0	0	0	0	15,343	Ent
Sep	2017	17,104	0	0	0	0	0	0	17,104	Ent
		140,619	0	0	0	0	0	46,291	186,910	

VERNON		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	0	1,207	0	0	0	0	0	1,207	Actual
Nov	2016	0	1,765	0	0	0	0	0	1,765	Actual
Dec	2016	0	1,181	0	0	0	0	0	1,181	Actual
Jan	2017	0	1,146	0	0	0	0	0	1,146	Actual
Feb	2017	0	1,228	0	0	0	0	0	1,228	Actual
Mar	2017	0	2,325	0	0	0	0	0	2,325	Actual
Apr	2017	0	2,345	0	0	0	0	0	2,345	Actual
May	2017	0	2,236	0	0	0	0	0	2,236	Ent
Jun	2017	0	1,923	0	0	0	0	0	1,923	Ent
Jul	2017	0	1,875	0	0	0	0	0	1,875	Ent
Aug	2017	0	1,714	0	0	0	0	0	1,714	Ent
Sep	2017	0	1,910	0	0	0	0	0	1,910	Ent
		0	20,855	0	0	0	0	0	20,855	

**Western Area Power Administration
Hoover Energy Entitlement Master Schedule**

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Hoover TOTAL		Sch. A (MWH)	Sch. B (MWH)	First Priority Sch. C (MWH)	Second Priority Sch. C (MWH)	Third Priority Sch. C (MWH)	Interchange (MWH)	Net M(L) S(L) (MWH)	Total (MWH)	
Oct	2016	156,755	32,904	0	0	0	4,954	13,346	207,959	Actual
Nov	2016	229,722	48,098	0	0	0	2,144	10,706	290,671	Actual
Dec	2016	144,807	32,209	0	0	0	0	15,945	192,961	Actual
Jan	2017	141,345	31,659	0	0	0	(2,571)	13,703	184,137	Actual
Feb	2017	145,716	33,434	0	0	0	(1,273)	11,985	189,863	Actual
Mar	2017	294,656	62,410	0	0	0	(2,167)	11,348	366,247	Actual
Apr	2017	304,611	63,912	0	0	0	0	9,144	377,667	Actual
May	2017	300,229	61,264	0	0	0	0	0	361,493	Ent
Jun	2017	258,249	52,697	0	0	0	(1,088)	0	309,858	Ent
Jul	2017	251,828	51,389	0	0	0	0	0	303,217	Ent
Aug	2017	230,105	46,956	0	0	0	0	0	277,061	Ent
Sep	2017	256,525	52,346	0	0	0	0	0	308,871	Ent
		2,714,548	569,278	0	0	0	0	86,179	3,370,005	

**Hoover Contract
Schedule A
and
Schedule B
Capacity
for
the Remainder of
Fiscal Year 2017**



Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 FINAL.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
6/1/2017	6/30/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	105.0	N1	Available	98.0
Current Output Capability (MW)	1602.0	A2	Available	106.0	N2	Available	101.0
Capacity Available to Contractors (MW)	1498.0	A3	Available	88.0	N3	Available	107.0
Total Unit Restrictions (MW)	104.0	A4	Available	87.0	N4	Available	106.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	95.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	96.6	A6	Available	101.0	N6	Available	104.0
B Capacity Reduction (MW)	0.0	A7	Available	100.0	N7	Available	106.0
Excess Capacity Available (MW)	0.0	A8	Available	43.0	N8	Available	105.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	46.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			104.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	403,066	0	0	0	26,167	0	376,899	377	407
Burbank	4,208	12,317	0	0	273	800	15,452	15	
Glendale	14,780	1,642	0	0	960	107	15,356	15	
DWP Total	422,054	13,959	0	0	27,399	906	407,708	408	
SCE	227,860	0	0	0	14,792	0	213,068	213	403
MWD	203,227	0	0	0	13,193	0	190,033	190	
Anaheim	0	32,845	0	0	0	2,132	30,712	31	
Azusa	0	3,284	0	0	0	213	3,071	3	
Banning	0	1,642	0	0	0	107	1,536	2	
Colton	0	2,463	0	0	0	160	2,303	2	
Pasadena	9,032	7,390	0	0	586	480	15,356	15	
Riverside	0	24,634	0	0	0	1,599	23,034	23	
VEA-CRC	6,032	8,338	0	0	392	541	13,437	13	
Vernon	0	18,065	0	0	0	1,173	16,892	17	
CAISO Total	446,151	98,661	0	0	28,964	6,405	509,443	509	
APA	155,191	21,677	0	0	10,075	1,407	165,387	165	166
CAWCD	0	132,693	0	0	0	8,614	124,078	124	
APA Total	28,909	139,672	0	0	1,877	9,067	289,465	289	
SRP Total	155,191	21,677	0	0	10,075	1,407	165,387	165	
CRC-SSEA	12,487	0	0	0	811	0	11,676	12	12
Boulder City	16,422	6,979	0	0	1,066	453	21,883	22	22
Total CRC+BC	28,909	6,979	0	0	1,877	453	33,559	34	
CAWCD	0	132,693	0	0	0	8,614	124,078	124	124
WALC Total	28,909	139,672	0	0	1,877	9,067	157,637	158	
NVE-CRC	136,673	139,053	0	0	8,873	9,027	257,826	258	258
NVE Total	136,673	139,053	0	0	8,873	9,027	257,826	258	
Hoover Totals	1,188,978	413,022	0	0	77,187	26,813	1,498,000	1,498.0	1,498
Hoover A & B Totals	1,602,000		0		104,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	407
SCE	403
SRP	166
WALC-CAWCD	124
NVE	258

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 FINAL.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
7/1/2017	7/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	103.0	N1	Available	97.0
Current Output Capability (MW)	1579.0	A2	Available	104.0	N2	Available	100.0
Capacity Available to Contractors (MW)	1476.0	A3	Available	87.0	N3	Available	105.0
Total Unit Restrictions (MW)	103.0	A4	Available	86.0	N4	Available	104.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	94.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	95.1	A6	Available	100.0	N6	Available	103.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Available	104.0
Excess Capacity Available (MW)	0.0	A8	Available	42.0	N8	Available	103.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			103.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	397,279	0	0	0	25,915	0	371,364	371	401
Burbank	4,148	12,140	0	0	271	792	15,225	15	
Glendale	14,568	1,619	0	0	950	106	15,131	15	
DWP Total	415,995	13,759	0	0	27,136	897	401,720	402	
SCE	224,589	0	0	0	14,650	0	209,938	210	397
MWD	200,309	0	0	0	13,066	0	187,242	187	
Anaheim	0	32,373	0	0	0	2,112	30,261	30	
Azusa	0	3,237	0	0	0	211	3,026	3	
Banning	0	1,619	0	0	0	106	1,513	2	
Colton	0	2,428	0	0	0	158	2,270	2	
Pasadena	8,903	7,284	0	0	581	475	15,131	15	
Riverside	0	24,280	0	0	0	1,584	22,696	23	
VEA-CRC	5,945	8,218	0	0	388	536	13,239	13	
Vernon	0	17,805	0	0	0	1,161	16,644	17	
CAISO Total	439,745	97,244	0	0	28,685	6,343	501,961	502	
APA	152,963	21,366	0	0	9,978	1,394	162,958	163	163
CAWCD	0	130,787	0	0	0	8,531	122,256	122	
APA Total	28,494	137,667	0	0	1,859	8,980	285,214	285	
SRP Total	152,963	21,366	0	0	9,978	1,394	162,958	163	
CRC-SSEA	12,307	0	0	0	803	0	11,505	12	12
Boulder City	16,187	6,879	0	0	1,056	449	21,561	22	
Total CRC+BC	28,494	6,879	0	0	1,859	449	33,066	33	122
CAWCD	0	130,787	0	0	0	8,531	122,256	122	
WALC Total	28,494	137,667	0	0	1,859	8,980	155,322	155	
NVE-CRC	134,710	137,057	0	0	8,787	8,940	254,039	254	254
NVE Total	134,710	137,057	0	0	8,787	8,940	254,039	254	
Hoover Totals	1,171,908	407,092	0	0	76,445	26,555	1,476,000	1,476.0	1,476
Hoover A & B Totals	1,579,000		0		103,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	401
SCE	397
SRP	163
WALC-CAWCD	122
NVE	254

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 FINAL.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
8/1/2017	8/1/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	104.0	N1	Available	97.0
Current Output Capability (MW)	1589.0	A2	Available	105.0	N2	Available	100.0
Capacity Available to Contractors (MW)	1486.0	A3	Available	88.0	N3	Available	106.0
Total Unit Restrictions (MW)	103.0	A4	Available	87.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	94.0	N5	Unavailable	0.0
B Capacity Available for Reduction (MW)	95.8	A6	Available	100.0	N6	Available	103.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Available	105.0
Excess Capacity Available (MW)	0.0	A8	Available	43.0	N8	Available	104.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	46.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			103.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	399,795	0	0	0	25,915	0	373,880	374	404
Burbank	4,174	12,217	0	0	271	792	15,328	15	
Glendale	14,660	1,629	0	0	950	106	15,233	15	
DWP Total	418,629	13,846	0	0	27,136	897	404,442	404	
SCE	226,011	0	0	0	14,650	0	211,361	211	400
MWD	201,577	0	0	0	13,066	0	188,511	189	
Anaheim	0	32,578	0	0	0	2,112	30,466	30	
Azusa	0	3,258	0	0	0	211	3,047	3	
Banning	0	1,629	0	0	0	106	1,523	2	
Colton	0	2,443	0	0	0	158	2,285	2	
Pasadena	8,959	7,330	0	0	581	475	15,233	15	
Riverside	0	24,434	0	0	0	1,584	22,850	23	
VEA-CRC	5,983	8,270	0	0	388	536	13,329	13	
Vernon	0	17,918	0	0	0	1,161	16,757	17	
CAISO Total	442,530	97,860	0	0	28,685	6,343	505,362	505	
APA	153,932	21,502	0	0	9,978	1,394	164,062	164	164
CAWCD	0	131,616	0	0	0	8,531	123,084	123	
APA Total	28,674	138,539	0	0	1,859	8,980	287,146	287	
SRP Total	153,932	21,502	0	0	9,978	1,394	164,062	164	
CRC-SSEA	12,385	0	0	0	803	0	11,583	12	12
Boulder City	16,289	6,923	0	0	1,056	449	21,707	22	
Total CRC+BC	28,674	6,923	0	0	1,859	449	33,290	33	123
CAWCD	0	131,616	0	0	0	8,531	123,084	123	
WALC Total	28,674	138,539	0	0	1,859	8,980	156,374	156	
NVE-CRC	135,563	137,925	0	0	8,787	8,940	255,760	256	256
NVE Total	135,563	137,925	0	0	8,787	8,940	255,760	256	
Hoover Totals	1,179,330	409,670	0	0	76,445	26,555	1,486,000	1,486.0	1,486
Hoover A & B Totals	1,589,000		0		103,000				

Dynamic Schedules:	Total Capacity (MW)
DWP	404
SCE	400
SRP	164
WALC-CAWCD	123
NVE	256

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 FINAL.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
8/2/2017	8/31/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	104.0	N1	Available	97.0
Current Output Capability (MW)	1589.0	A2	Available	105.0	N2	Available	100.0
Capacity Available to Contractors (MW)	1589.0	A3	Available	88.0	N3	Available	106.0
Total Unit Restrictions (MW)	0.0	A4	Available	87.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	94.0	N5	Available	103.0
B Capacity Available for Reduction (MW)	102.4	A6	Available	100.0	N6	Available	103.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Available	105.0
Excess Capacity Available (MW)	0.0	A8	Available	43.0	N8	Available	104.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	46.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =				0.0	

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	399,795	0	0	0	0	0	399,795	400	
Burbank	4,174	12,217	0	0	0	0	16,391	16	
Glendale	14,660	1,629	0	0	0	0	16,289	16	432
DWP Total	418,629	13,846	0	0	0	0	432,475	432	
SCE	226,011	0	0	0	0	0	226,011	226	
MWD	201,577	0	0	0	0	0	201,577	202	428
Anaheim	0	32,578	0	0	0	0	32,578	33	33
Azusa	0	3,258	0	0	0	0	3,258	3	3
Banning	0	1,629	0	0	0	0	1,629	2	2
Colton	0	2,443	0	0	0	0	2,443	2	2
Pasadena	8,959	7,330	0	0	0	0	16,289	16	16
Riverside	0	24,434	0	0	0	0	24,434	24	24
VEA-CRC	5,983	8,270	0	0	0	0	14,253	14	14
Vernon	0	17,918	0	0	0	0	17,918	18	18
CAISO Total	442,530	97,860	0	0	0	0	540,390	540	
APA	153,932	21,502	0	0	0	0	175,433	175	176
CAWCD	0	131,616	0	0	0	0	131,616	132	
APA Total	28,674	138,539	0	0	0	0	307,049	307	
SRP Total	153,932	21,502	0	0	0	0	175,433	175	
CRC-SSEA	12,385	0	0	0	0	0	12,385	12	12
Boulder City	16,289	6,923	0	0	0	0	23,212	23	23
Total CRC+BC	28,674	6,923	0	0	0	0	35,597	36	
CAWCD	0	131,616	0	0	0	0	131,616	132	132
WALC Total	28,674	138,539	0	0	0	0	167,213	167	
NVE-CRC	135,563	137,925	0	0	0	0	273,488	273	274
NVE Total	135,563	137,925	0	0	0	0	273,488	273	
Hoover Totals	1,179,330	409,670	0	0	0	0	1,589,000	1,589.0	1,589
Hoover A & B Totals	1,589,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	432
SCE	428
SRP	176
WALC-CAWCD	132
NVE	274

Western Area Power Administration
Hoover Contract Schedule A and Schedule B Capacity for the Remainder of Fiscal Year 2017 FINAL.xls

Start Date(s)	Stop Date(s)	Start HE	Stop HE	Selected Hours			
9/1/2017	9/30/2017	1	24	Begin Hour to End Hour Each Day			
Capacity Info		Unit Status (MW)					
Rated Capacity (MW)	2074.0	A1	Available	104.0	N1	Available	97.0
Current Output Capability (MW)	1585.0	A2	Available	105.0	N2	Available	100.0
Capacity Available to Contractors (MW)	1585.0	A3	Available	87.0	N3	Available	106.0
Total Unit Restrictions (MW)	0.0	A4	Available	86.0	N4	Available	105.0
WALC Transfer Restrictions (MW)	0.0	A5	Available	94.0	N5	Available	103.0
B Capacity Available for Reduction (MW)	102.2	A6	Available	100.0	N6	Available	103.0
B Capacity Reduction (MW)	0.0	A7	Available	99.0	N7	Available	105.0
Excess Capacity Available (MW)	0.0	A8	Available	42.0	N8	Available	104.0
Excess Capacity Used by WALC (MW)	0.0	A9	Available	45.0			
Excess Capacity Used by Contractor (MW)	0.0	Total Reductions (MW) =			0.0		

Contractor	A Contract Entitlement (KW)	B Contract Entitlement (KW)	A Excess Capacity (KW)	B Excess Capacity (KW)	A Capacity Reductions (KW)	B Capacity Reductions (KW)	Total Capacity Entitlement (KW)	Rounded to nearest Megawatt	Schedule Capacity (MW)
DWP	398,789	0	0	0	0	0	398,789	399	431
Burbank	4,164	12,186	0	0	0	0	16,350	16	
Glendale	14,623	1,625	0	0	0	0	16,248	16	
DWP Total	417,576	13,811	0	0	0	0	431,386	431	
SCE	225,442	0	0	0	0	0	225,442	225	428
MWD	201,070	0	0	0	0	0	201,070	201	
Anaheim	0	32,496	0	0	0	0	32,496	32	
Azusa	0	3,250	0	0	0	0	3,250	3	
Banning	0	1,625	0	0	0	0	1,625	2	
Colton	0	2,437	0	0	0	0	2,437	2	
Pasadena	8,936	7,312	0	0	0	0	16,248	16	
Riverside	0	24,372	0	0	0	0	24,372	24	
VEA-CRC	5,968	8,249	0	0	0	0	14,217	14	
Vernon	0	17,873	0	0	0	0	17,873	18	
CAISO Total	441,416	97,614	0	0	0	0	539,030	539	
APA	153,544	21,447	0	0	0	0	174,992	175	175
CAWCD	0	131,284	0	0	0	0	131,284	131	
APA Total	28,602	138,190	0	0	0	0	306,276	306	
SRP Total	153,544	21,447	0	0	0	0	174,992	175	
CRC-SSEA	12,354	0	0	0	0	0	12,354	12	12
Boulder City	16,248	6,905	0	0	0	0	23,154	23	
Total CRC+BC	28,602	6,905	0	0	0	0	35,508	36	132
CAWCD	0	131,284	0	0	0	0	131,284	131	
WALC Total	28,602	138,190	0	0	0	0	166,792	167	
NVE-CRC	135,222	137,577	0	0	0	0	272,800	273	273
NVE Total	135,222	137,577	0	0	0	0	272,800	273	
Hoover Totals	1,176,361	408,639	0	0	0	0	1,585,000	1,585.0	1,585
Hoover A & B Totals	1,585,000		0		0				

Dynamic Schedules:	Total Capacity (MW)
DWP	431
SCE	428
SRP	175
WALC-CAWCD	132
NVE	273

**Hoover Energy Entitlement
Master Schedule
for
Fiscal Year 2018**



FY18 Master Schedule

Contractor's Available Energy

Contractor: Agua Caliente Band Of Cahuilla Indians **Scheduling Entity:** Western Area Power Administration **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	181	0	0	0	0	0	181	Available Energy
November 2017	0	0	219	0	0	0	0	0	219	Available Energy
December 2017	0	0	202	0	0	0	0	0	202	Available Energy
January 2018	0	0	204	0	0	0	0	0	204	Available Energy
February 2018	0	0	195	0	0	0	0	0	195	Available Energy
March 2018	0	0	288	0	0	0	0	0	288	Available Energy
April 2018	0	0	327	0	0	0	0	0	327	Available Energy
May 2018	0	0	256	0	0	0	0	0	256	Available Energy
June 2018	0	0	227	0	0	0	0	0	227	Available Energy
July 2018	0	0	210	0	0	0	0	0	210	Available Energy
August 2018	0	0	195	0	0	0	0	0	195	Available Energy
September 2018	0	0	194	0	0	0	0	0	194	Available Energy
	0	0	2,697	0	0	0	0	0	2,697	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Anza Electric Cooperative, Inc. **Scheduling Entity:** Arizona Electric Power Cooperative, Inc. **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	199	0	0	0	0	0	199	Available Energy
November 2017	0	0	241	0	0	0	0	0	241	Available Energy
December 2017	0	0	222	0	0	0	0	0	222	Available Energy
January 2018	0	0	225	0	0	0	0	0	225	Available Energy
February 2018	0	0	214	0	0	0	0	0	214	Available Energy
March 2018	0	0	317	0	0	0	0	0	317	Available Energy
April 2018	0	0	360	0	0	0	0	0	360	Available Energy
May 2018	0	0	282	0	0	0	0	0	282	Available Energy
June 2018	0	0	249	0	0	0	0	0	249	Available Energy
July 2018	0	0	231	0	0	0	0	0	231	Available Energy
August 2018	0	0	214	0	0	0	0	0	214	Available Energy
September 2018	0	0	214	0	0	0	0	0	214	Available Energy
	0	0	2,969	0	0	0	0	0	2,969	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Electric Power Cooperative, Inc. **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	9,815	0	0	0	0	0	0	9,815	Available Energy
November 2017	0	11,871	0	0	0	0	0	0	11,871	Available Energy
December 2017	0	10,932	0	0	0	0	0	0	10,932	Available Energy
January 2018	0	11,060	0	0	0	0	0	0	11,060	Available Energy
February 2018	0	10,555	0	0	0	0	0	0	10,555	Available Energy
March 2018	0	15,626	0	0	0	0	0	0	15,626	Available Energy
April 2018	0	17,741	0	0	0	0	0	0	17,741	Available Energy
May 2018	0	13,888	0	0	0	0	0	0	13,888	Available Energy
June 2018	0	12,290	0	0	0	0	0	0	12,290	Available Energy
July 2018	0	11,376	0	0	0	0	0	0	11,376	Available Energy
August 2018	0	10,550	0	0	0	0	0	0	10,550	Available Energy
September 2018	0	10,534	0	0	0	0	0	0	10,534	Available Energy
	0	146,237	0	0	0	0	0	0	146,237	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Power Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	3,607	0	0	0	0	0	3,607	Available Energy
November 2017	0	0	4,363	0	0	0	0	0	4,363	Available Energy
December 2017	0	0	4,018	0	0	0	0	0	4,018	Available Energy
January 2018	0	0	4,065	0	0	0	0	0	4,065	Available Energy
February 2018	0	0	3,879	0	0	0	0	0	3,879	Available Energy
March 2018	0	0	5,743	0	0	0	0	0	5,743	Available Energy
April 2018	0	0	6,521	0	0	0	0	0	6,521	Available Energy
May 2018	0	0	5,104	0	0	0	0	0	5,104	Available Energy
June 2018	0	0	4,517	0	0	0	0	0	4,517	Available Energy
July 2018	0	0	4,181	0	0	0	0	0	4,181	Available Energy
August 2018	0	0	3,878	0	0	0	0	0	3,878	Available Energy
September 2018	0	0	3,872	0	0	0	0	0	3,872	Available Energy
	0	0	53,750	0	0	0	0	0	53,750	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Arizona Power Authority **Scheduling Entity:** Salt River Project **Balancing Authority:** SRP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	35,025	1,680	0	0	0	0	0	0	36,705	Available Energy
November 2017	42,363	2,032	0	0	0	0	0	0	44,395	Available Energy
December 2017	39,011	1,871	0	0	0	0	0	0	40,882	Available Energy
January 2018	39,470	1,893	0	0	0	0	0	0	41,363	Available Energy
February 2018	37,666	1,806	0	0	0	0	0	0	39,472	Available Energy
March 2018	55,762	2,674	0	0	0	0	0	0	58,436	Available Energy
April 2018	63,311	3,036	0	0	0	0	0	0	66,347	Available Energy
May 2018	49,560	2,377	0	0	0	0	0	0	51,937	Available Energy
June 2018	43,860	2,104	0	0	0	0	0	0	45,963	Available Energy
July 2018	40,596	1,947	0	0	0	0	0	0	42,543	Available Energy
August 2018	37,649	1,806	0	0	0	0	0	0	39,454	Available Energy
September 2018	37,593	1,803	0	0	0	0	0	0	39,396	Available Energy
	521,866	25,029	0	0	0	0	0	0	546,894	

FY18 Master Schedule

Contractor's Available Energy

Contractor Totals: Arizona Power Authority

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)
October 2017	35,025	11,494	3,607	0	0	0	0	0	50,127
November 2017	42,363	13,903	4,363	0	0	0	0	0	60,629
December 2017	39,011	12,803	4,018	0	0	0	0	0	55,832
January 2018	39,470	12,953	4,065	0	0	0	0	0	56,488
February 2018	37,666	12,361	3,879	0	0	0	0	0	53,907
March 2018	55,762	18,300	5,743	0	0	0	0	0	79,805
April 2018	63,311	20,777	6,521	0	0	0	0	0	90,609
May 2018	49,560	16,265	5,104	0	0	0	0	0	70,929
June 2018	43,860	14,394	4,517	0	0	0	0	0	62,771
July 2018	40,596	13,323	4,181	0	0	0	0	0	58,100
August 2018	37,649	12,355	3,878	0	0	0	0	0	53,882
September 2018	37,593	12,337	3,872	0	0	0	0	0	53,802
	521,866	171,265	53,750	0	0	0	0	0	746,881

FY18 Master Schedule

Contractor's Available Energy

Contractor: Augustine Band of Cahuilla Indians **Scheduling Entity:** Augustine Band of Cahuilla Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	60	0	0	0	0	0	60	Available Energy
November 2017	0	0	72	0	0	0	0	0	72	Available Energy
December 2017	0	0	67	0	0	0	0	0	67	Available Energy
January 2018	0	0	67	0	0	0	0	0	67	Available Energy
February 2018	0	0	64	0	0	0	0	0	64	Available Energy
March 2018	0	0	95	0	0	0	0	0	95	Available Energy
April 2018	0	0	108	0	0	0	0	0	108	Available Energy
May 2018	0	0	85	0	0	0	0	0	85	Available Energy
June 2018	0	0	75	0	0	0	0	0	75	Available Energy
July 2018	0	0	69	0	0	0	0	0	69	Available Energy
August 2018	0	0	64	0	0	0	0	0	64	Available Energy
September 2018	0	0	64	0	0	0	0	0	64	Available Energy
	0	0	892	0	0	0	0	0	892	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Bishop Paiute Tribe **Scheduling Entity:** Bishop Paiute Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	47	0	0	0	0	0	47	Available Energy
November 2017	0	0	57	0	0	0	0	0	57	Available Energy
December 2017	0	0	53	0	0	0	0	0	53	Available Energy
January 2018	0	0	53	0	0	0	0	0	53	Available Energy
February 2018	0	0	51	0	0	0	0	0	51	Available Energy
March 2018	0	0	76	0	0	0	0	0	76	Available Energy
April 2018	0	0	86	0	0	0	0	0	86	Available Energy
May 2018	0	0	67	0	0	0	0	0	67	Available Energy
June 2018	0	0	59	0	0	0	0	0	59	Available Energy
July 2018	0	0	55	0	0	0	0	0	55	Available Energy
August 2018	0	0	51	0	0	0	0	0	51	Available Energy
September 2018	0	0	51	0	0	0	0	0	51	Available Energy
	0	0	707	0	0	0	0	0	707	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Cabazon Band Mission Indians **Scheduling Entity:** Cabazon Band Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	125	0	0	0	0	0	125	Available Energy
November 2017	0	0	152	0	0	0	0	0	152	Available Energy
December 2017	0	0	140	0	0	0	0	0	140	Available Energy
January 2018	0	0	141	0	0	0	0	0	141	Available Energy
February 2018	0	0	135	0	0	0	0	0	135	Available Energy
March 2018	0	0	199	0	0	0	0	0	199	Available Energy
April 2018	0	0	226	0	0	0	0	0	226	Available Energy
May 2018	0	0	177	0	0	0	0	0	177	Available Energy
June 2018	0	0	157	0	0	0	0	0	157	Available Energy
July 2018	0	0	145	0	0	0	0	0	145	Available Energy
August 2018	0	0	135	0	0	0	0	0	135	Available Energy
September 2018	0	0	134	0	0	0	0	0	134	Available Energy
	0	0	1,867	0	0	0	0	0	1,867	

FY18 Master Schedule

Contractor's Available Energy

Contractor: California Department of Water Resources **Scheduling Entity:** California Department of Water Resources **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	374	0	0	0	0	0	374	Available Energy
November 2017	0	0	452	0	0	0	0	0	452	Available Energy
December 2017	0	0	416	0	0	0	0	0	416	Available Energy
January 2018	0	0	421	0	0	0	0	0	421	Available Energy
February 2018	0	0	402	0	0	0	0	0	402	Available Energy
March 2018	0	0	595	0	0	0	0	0	595	Available Energy
April 2018	0	0	676	0	0	0	0	0	676	Available Energy
May 2018	0	0	529	0	0	0	0	0	529	Available Energy
June 2018	0	0	468	0	0	0	0	0	468	Available Energy
July 2018	0	0	433	0	0	0	0	0	433	Available Energy
August 2018	0	0	402	0	0	0	0	0	402	Available Energy
September 2018	0	0	401	0	0	0	0	0	401	Available Energy
	0	0	5,570	0	0	0	0	0	5,570	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Chemehuevi Indian Tribe **Scheduling Entity:** Chemehuevi Indian Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	175	0	0	0	0	0	175	Available Energy
November 2017	0	0	211	0	0	0	0	0	211	Available Energy
December 2017	0	0	194	0	0	0	0	0	194	Available Energy
January 2018	0	0	197	0	0	0	0	0	197	Available Energy
February 2018	0	0	188	0	0	0	0	0	188	Available Energy
March 2018	0	0	278	0	0	0	0	0	278	Available Energy
April 2018	0	0	315	0	0	0	0	0	315	Available Energy
May 2018	0	0	247	0	0	0	0	0	247	Available Energy
June 2018	0	0	219	0	0	0	0	0	219	Available Energy
July 2018	0	0	202	0	0	0	0	0	202	Available Energy
August 2018	0	0	188	0	0	0	0	0	188	Available Energy
September 2018	0	0	187	0	0	0	0	0	187	Available Energy
	0	0	2,600	0	0	0	0	0	2,600	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Anaheim Scheduling Entity: City of Anaheim Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	2,819	0	0	0	0	0	0	2,819	Available Energy
November 2017	0	3,410	0	0	0	0	0	0	3,410	Available Energy
December 2017	0	3,140	0	0	0	0	0	0	3,140	Available Energy
January 2018	0	3,177	0	0	0	0	0	0	3,177	Available Energy
February 2018	0	3,032	0	0	0	0	0	0	3,032	Available Energy
March 2018	0	4,489	0	0	0	0	0	0	4,489	Available Energy
April 2018	0	5,096	0	0	0	0	0	0	5,096	Available Energy
May 2018	0	3,989	0	0	0	0	0	0	3,989	Available Energy
June 2018	0	3,531	0	0	0	0	0	0	3,531	Available Energy
July 2018	0	3,268	0	0	0	0	0	0	3,268	Available Energy
August 2018	0	3,031	0	0	0	0	0	0	3,031	Available Energy
September 2018	0	3,026	0	0	0	0	0	0	3,026	Available Energy
	0	42,009	0	0	0	0	0	0	42,009	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Azusa Scheduling Entity: City of Azusa Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	271	0	0	0	0	0	0	271	Available Energy
November 2017	0	328	0	0	0	0	0	0	328	Available Energy
December 2017	0	302	0	0	0	0	0	0	302	Available Energy
January 2018	0	306	0	0	0	0	0	0	306	Available Energy
February 2018	0	292	0	0	0	0	0	0	292	Available Energy
March 2018	0	432	0	0	0	0	0	0	432	Available Energy
April 2018	0	490	0	0	0	0	0	0	490	Available Energy
May 2018	0	384	0	0	0	0	0	0	384	Available Energy
June 2018	0	339	0	0	0	0	0	0	339	Available Energy
July 2018	0	314	0	0	0	0	0	0	314	Available Energy
August 2018	0	291	0	0	0	0	0	0	291	Available Energy
September 2018	0	291	0	0	0	0	0	0	291	Available Energy
	0	4,039	0	0	0	0	0	0	4,039	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Banning Scheduling Entity: City of Riverside Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	108	0	0	0	0	0	0	108	Available Energy
November 2017	0	131	0	0	0	0	0	0	131	Available Energy
December 2017	0	121	0	0	0	0	0	0	121	Available Energy
January 2018	0	122	0	0	0	0	0	0	122	Available Energy
February 2018	0	117	0	0	0	0	0	0	117	Available Energy
March 2018	0	173	0	0	0	0	0	0	173	Available Energy
April 2018	0	196	0	0	0	0	0	0	196	Available Energy
May 2018	0	153	0	0	0	0	0	0	153	Available Energy
June 2018	0	136	0	0	0	0	0	0	136	Available Energy
July 2018	0	126	0	0	0	0	0	0	126	Available Energy
August 2018	0	117	0	0	0	0	0	0	117	Available Energy
September 2018	0	116	0	0	0	0	0	0	116	Available Energy
	0	1,616	0	0	0	0	0	0	1,616	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Boulder City **Scheduling Entity:** Western Area Power Administration **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	4,338	0	0	0	0	0	0	0	4,338	Available Energy
November 2017	5,246	0	0	0	0	0	0	0	5,246	Available Energy
December 2017	4,831	0	0	0	0	0	0	0	4,831	Available Energy
January 2018	4,888	0	0	0	0	0	0	0	4,888	Available Energy
February 2018	4,665	0	0	0	0	0	0	0	4,665	Available Energy
March 2018	6,906	0	0	0	0	0	0	0	6,906	Available Energy
April 2018	7,841	0	0	0	0	0	0	0	7,841	Available Energy
May 2018	6,138	0	0	0	0	0	0	0	6,138	Available Energy
June 2018	5,432	0	0	0	0	0	0	0	5,432	Available Energy
July 2018	5,027	0	0	0	0	0	0	0	5,027	Available Energy
August 2018	4,662	0	0	0	0	0	0	0	4,662	Available Energy
September 2018	4,656	0	0	0	0	0	0	0	4,656	Available Energy
	64,628	0	0	0	0	0	0	0	64,628	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Burbank **Scheduling Entity:** Los Angeles Department of Water & Power **Balancing Authority:** LADWP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,147	295	0	0	0	0	0	0	1,442	Available Energy
November 2017	1,387	357	0	0	0	0	0	0	1,744	Available Energy
December 2017	1,278	329	0	0	0	0	0	0	1,606	Available Energy
January 2018	1,293	333	0	0	0	0	0	0	1,625	Available Energy
February 2018	1,234	317	0	0	0	0	0	0	1,551	Available Energy
March 2018	1,826	470	0	0	0	0	0	0	2,296	Available Energy
April 2018	2,074	533	0	0	0	0	0	0	2,607	Available Energy
May 2018	1,623	418	0	0	0	0	0	0	2,041	Available Energy
June 2018	1,437	369	0	0	0	0	0	0	1,806	Available Energy
July 2018	1,330	342	0	0	0	0	0	0	1,672	Available Energy
August 2018	1,233	317	0	0	0	0	0	0	1,550	Available Energy
September 2018	1,231	317	0	0	0	0	0	0	1,548	Available Energy
	17,093	4,396	0	0	0	0	0	0	21,489	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Cerritos **Scheduling Entity:** Shell Energy North America (US), L.P. **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	375	0	0	0	6	0	381	Available Energy
November 2017	0	0	453	0	0	0	0	0	453	Available Energy
December 2017	0	0	417	0	0	0	1	0	418	Available Energy
January 2018	0	0	422	0	0	0	1	0	423	Available Energy
February 2018	0	0	403	0	0	0	1	0	404	Available Energy
March 2018	0	0	596	0	0	0	-58	0	538	Available Energy
April 2018	0	0	677	0	0	0	0	0	677	Available Energy
May 2018	0	0	530	0	0	0	0	0	530	Available Energy
June 2018	0	0	469	0	0	0	-12	0	457	Available Energy
July 2018	0	0	434	0	0	0	0	0	434	Available Energy
August 2018	0	0	403	0	0	0	0	0	403	Available Energy
September 2018	0	0	402	0	0	0	61	0	463	Available Energy
	0	0	5,581	0	0	0	0	0	5,581	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Colton **Scheduling Entity:** Shell Energy North America (US), L.P. **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	217	0	0	0	0	0	0	217	Available Energy
November 2017	0	262	0	0	0	0	0	0	262	Available Energy
December 2017	0	242	0	0	0	0	0	0	242	Available Energy
January 2018	0	244	0	0	0	0	0	0	244	Available Energy
February 2018	0	233	0	0	0	0	0	0	233	Available Energy
March 2018	0	345	0	0	0	0	0	0	345	Available Energy
April 2018	0	392	0	0	0	0	0	0	392	Available Energy
May 2018	0	307	0	0	0	0	0	0	307	Available Energy
June 2018	0	272	0	0	0	0	0	0	272	Available Energy
July 2018	0	251	0	0	0	0	0	0	251	Available Energy
August 2018	0	233	0	0	0	0	0	0	233	Available Energy
September 2018	0	233	0	0	0	0	0	0	233	Available Energy
	0	3,231	0	0	0	0	0	0	3,231	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Corona Scheduling Entity: City of Corona Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	373	0	0	0	6	0	379	Available Energy
November 2017	0	0	451	0	0	0	0	0	451	Available Energy
December 2017	0	0	415	0	0	0	1	0	416	Available Energy
January 2018	0	0	420	0	0	0	1	0	421	Available Energy
February 2018	0	0	401	0	0	0	1	0	402	Available Energy
March 2018	0	0	594	0	0	0	-57	0	537	Available Energy
April 2018	0	0	674	0	0	0	0	0	674	Available Energy
May 2018	0	0	528	0	0	0	0	0	528	Available Energy
June 2018	0	0	467	0	0	0	-10	0	457	Available Energy
July 2018	0	0	432	0	0	0	0	0	432	Available Energy
August 2018	0	0	401	0	0	0	0	0	401	Available Energy
September 2018	0	0	400	0	0	0	58	0	458	Available Energy
	0	0	5,558	0	0	0	0	0	5,558	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Glendale **Scheduling Entity:** Los Angeles Department of Water & Power **Balancing Authority:** LADWP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	3,671	225	0	0	0	0	0	0	3,896	Available Energy
November 2017	4,440	272	0	0	0	0	0	0	4,713	Available Energy
December 2017	4,089	251	0	0	0	0	0	0	4,340	Available Energy
January 2018	4,137	254	0	0	0	0	0	0	4,391	Available Energy
February 2018	3,948	242	0	0	0	0	0	0	4,190	Available Energy
March 2018	5,845	358	0	0	0	0	0	0	6,203	Available Energy
April 2018	6,636	407	0	0	0	0	0	0	7,043	Available Energy
May 2018	5,195	318	0	0	0	0	0	0	5,513	Available Energy
June 2018	4,597	282	0	0	0	0	0	0	4,879	Available Energy
July 2018	4,255	261	0	0	0	0	0	0	4,516	Available Energy
August 2018	3,946	242	0	0	0	0	0	0	4,188	Available Energy
September 2018	3,940	242	0	0	0	0	0	0	4,182	Available Energy
	54,700	3,353	0	0	0	0	0	0	58,053	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Pasadena Scheduling Entity: City of Pasadena Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	3,149	196	0	0	0	0	0	0	3,345	Available Energy
November 2017	3,809	237	0	0	0	0	0	0	4,046	Available Energy
December 2017	3,507	219	0	0	0	0	0	0	3,726	Available Energy
January 2018	3,549	221	0	0	0	0	0	0	3,770	Available Energy
February 2018	3,386	211	0	0	0	0	0	0	3,598	Available Energy
March 2018	5,013	313	0	0	0	0	0	0	5,326	Available Energy
April 2018	5,692	355	0	0	0	0	0	0	6,047	Available Energy
May 2018	4,456	278	0	0	0	0	0	0	4,734	Available Energy
June 2018	3,943	246	0	0	0	0	0	0	4,189	Available Energy
July 2018	3,650	228	0	0	0	0	0	0	3,877	Available Energy
August 2018	3,385	211	0	0	0	0	0	0	3,596	Available Energy
September 2018	3,380	211	0	0	0	0	0	0	3,591	Available Energy
	46,919	2,925	0	0	0	0	0	0	49,845	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Riverside Scheduling Entity: City of Riverside Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	2,115	0	0	0	0	0	0	2,115	Available Energy
November 2017	0	2,558	0	0	0	0	0	0	2,558	Available Energy
December 2017	0	2,355	0	0	0	0	0	0	2,355	Available Energy
January 2018	0	2,383	0	0	0	0	0	0	2,383	Available Energy
February 2018	0	2,274	0	0	0	0	0	0	2,274	Available Energy
March 2018	0	3,366	0	0	0	0	0	0	3,366	Available Energy
April 2018	0	3,822	0	0	0	0	0	0	3,822	Available Energy
May 2018	0	2,992	0	0	0	0	0	0	2,992	Available Energy
June 2018	0	2,648	0	0	0	0	0	0	2,648	Available Energy
July 2018	0	2,451	0	0	0	0	0	0	2,451	Available Energy
August 2018	0	2,273	0	0	0	0	0	0	2,273	Available Energy
September 2018	0	2,270	0	0	0	0	0	0	2,270	Available Energy
	0	31,506	0	0	0	0	0	0	31,506	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Vernon Scheduling Entity: City of Vernon Balancing Authority: CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	1,518	0	0	0	0	0	0	1,518	Available Energy
November 2017	0	1,836	0	0	0	0	0	0	1,836	Available Energy
December 2017	0	1,691	0	0	0	0	0	0	1,691	Available Energy
January 2018	0	1,711	0	0	0	0	0	0	1,711	Available Energy
February 2018	0	1,633	0	0	0	0	0	0	1,633	Available Energy
March 2018	0	2,417	0	0	0	0	0	0	2,417	Available Energy
April 2018	0	2,744	0	0	0	0	0	0	2,744	Available Energy
May 2018	0	2,148	0	0	0	0	0	0	2,148	Available Energy
June 2018	0	1,901	0	0	0	0	0	0	1,901	Available Energy
July 2018	0	1,760	0	0	0	0	0	0	1,760	Available Energy
August 2018	0	1,632	0	0	0	0	0	0	1,632	Available Energy
September 2018	0	1,629	0	0	0	0	0	0	1,629	Available Energy
	0	22,620	0	0	0	0	0	0	22,620	

FY18 Master Schedule

Contractor's Available Energy

Contractor: City of Victorville **Scheduling Entity:** Noble Americas Gas and Power Corp. **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	328	0	0	0	5	0	333	Available Energy
November 2017	0	0	396	0	0	0	0	0	396	Available Energy
December 2017	0	0	365	0	0	0	1	0	366	Available Energy
January 2018	0	0	369	0	0	0	1	0	370	Available Energy
February 2018	0	0	352	0	0	0	1	0	353	Available Energy
March 2018	0	0	522	0	0	0	-52	0	470	Available Energy
April 2018	0	0	592	0	0	0	0	0	592	Available Energy
May 2018	0	0	464	0	0	0	0	0	464	Available Energy
June 2018	0	0	410	0	0	0	-10	0	400	Available Energy
July 2018	0	0	380	0	0	0	0	0	380	Available Energy
August 2018	0	0	352	0	0	0	0	0	352	Available Energy
September 2018	0	0	352	0	0	0	54	0	406	Available Energy
	0	0	4,884	0	0	0	0	0	4,884	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,710	642	0	0	0	0	0	0	2,352	Available Energy
November 2017	2,068	776	0	0	0	0	0	0	2,845	Available Energy
December 2017	1,905	715	0	0	0	0	0	0	2,620	Available Energy
January 2018	1,927	723	0	0	0	0	0	0	2,650	Available Energy
February 2018	1,839	690	0	0	0	0	0	0	2,529	Available Energy
March 2018	2,723	1,022	0	0	0	0	0	0	3,744	Available Energy
April 2018	3,091	1,160	0	0	0	0	0	0	4,251	Available Energy
May 2018	2,420	908	0	0	0	0	0	0	3,328	Available Energy
June 2018	2,141	804	0	0	0	0	0	0	2,945	Available Energy
July 2018	1,982	744	0	0	0	0	0	0	2,726	Available Energy
August 2018	1,838	690	0	0	0	0	0	0	2,528	Available Energy
September 2018	1,836	689	0	0	0	0	0	0	2,524	Available Energy
	25,480	9,563	0	0	0	0	0	0	35,044	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,575	4,203	0	0	0	0	0	0	5,778	Available Energy
November 2017	1,905	5,084	0	0	0	0	0	0	6,989	Available Energy
December 2017	1,754	4,682	0	0	0	0	0	0	6,436	Available Energy
January 2018	1,775	4,737	0	0	0	0	0	0	6,512	Available Energy
February 2018	1,694	4,520	0	0	0	0	0	0	6,214	Available Energy
March 2018	2,508	6,692	0	0	0	0	0	0	9,199	Available Energy
April 2018	2,847	7,598	0	0	0	0	0	0	10,445	Available Energy
May 2018	2,229	5,947	0	0	0	0	0	0	8,176	Available Energy
June 2018	1,973	5,263	0	0	0	0	0	0	7,236	Available Energy
July 2018	1,826	4,872	0	0	0	0	0	0	6,697	Available Energy
August 2018	1,693	4,518	0	0	0	0	0	0	6,211	Available Energy
September 2018	1,691	4,511	0	0	0	0	0	0	6,202	Available Energy
	23,470	62,626	0	0	0	0	0	0	86,096	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Morgan Stanley and Company, Inc. **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	1,515	1,136	125	0	0	0	0	0	2,775	Available Energy
November 2017	1,832	1,374	151	0	0	0	0	0	3,356	Available Energy
December 2017	1,687	1,265	139	0	0	0	0	0	3,091	Available Energy
January 2018	1,707	1,280	140	0	0	0	0	0	3,127	Available Energy
February 2018	1,629	1,221	134	0	0	0	0	0	2,984	Available Energy
March 2018	2,411	1,808	198	0	0	0	0	0	4,418	Available Energy
April 2018	2,738	2,053	225	0	0	0	0	0	5,016	Available Energy
May 2018	2,143	1,607	176	0	0	0	0	0	3,926	Available Energy
June 2018	1,897	1,422	156	0	0	0	0	0	3,475	Available Energy
July 2018	1,756	1,316	144	0	0	0	0	0	3,216	Available Energy
August 2018	1,628	1,221	134	0	0	0	0	0	2,983	Available Energy
September 2018	1,626	1,219	134	0	0	0	0	0	2,978	Available Energy
	22,568	16,922	1,855	0	0	0	0	0	41,345	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** NV Energy **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	14,824	15,389	2,401	0	0	0	0	0	32,613	Available Energy
November 2017	17,929	18,613	2,904	0	0	0	0	0	39,446	Available Energy
December 2017	16,511	17,140	2,674	0	0	0	0	0	36,325	Available Energy
January 2018	16,705	17,342	2,706	0	0	0	0	0	36,752	Available Energy
February 2018	15,941	16,549	2,582	0	0	0	0	0	35,072	Available Energy
March 2018	23,600	24,500	3,822	0	0	0	0	0	51,922	Available Energy
April 2018	26,795	27,817	4,340	0	0	0	0	0	58,951	Available Energy
May 2018	20,975	21,775	3,397	0	0	0	0	0	46,147	Available Energy
June 2018	18,563	19,270	3,006	0	0	0	0	0	40,839	Available Energy
July 2018	17,181	17,836	2,783	0	0	0	0	0	37,800	Available Energy
August 2018	15,934	16,541	2,581	0	0	0	0	0	35,056	Available Energy
September 2018	15,910	16,517	2,577	0	0	0	0	0	35,005	Available Energy
	220,868	229,289	35,772	0	0	0	0	0	485,929	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Tenaska Power Services Co. **Balancing Authority:** NVE

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	10,873	0	218	0	0	0	0	0	11,091	Available Energy
November 2017	13,151	0	264	0	0	0	0	0	13,414	Available Energy
December 2017	12,110	0	243	0	0	0	0	0	12,353	Available Energy
January 2018	12,253	0	246	0	0	0	0	0	12,498	Available Energy
February 2018	11,693	0	234	0	0	0	0	0	11,927	Available Energy
March 2018	17,310	0	347	0	0	0	0	0	17,657	Available Energy
April 2018	19,654	0	394	0	0	0	0	0	20,048	Available Energy
May 2018	15,385	0	308	0	0	0	0	0	15,693	Available Energy
June 2018	13,615	0	273	0	0	0	0	0	13,888	Available Energy
July 2018	12,602	0	253	0	0	0	0	0	12,855	Available Energy
August 2018	11,687	0	234	0	0	0	0	0	11,921	Available Energy
September 2018	11,670	0	234	0	0	0	0	0	11,904	Available Energy
	162,003	0	3,247	0	0	0	0	0	165,250	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Western Area Power Administration **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	4,529	969	0	0	0	0	0	0	5,498	Available Energy
November 2017	5,477	1,172	0	0	0	0	0	0	6,649	Available Energy
December 2017	5,044	1,079	0	0	0	0	0	0	6,123	Available Energy
January 2018	5,103	1,092	0	0	0	0	0	0	6,195	Available Energy
February 2018	4,870	1,042	0	0	0	0	0	0	5,912	Available Energy
March 2018	7,210	1,543	0	0	0	0	0	0	8,753	Available Energy
April 2018	8,186	1,751	0	0	0	0	0	0	9,937	Available Energy
May 2018	6,408	1,371	0	0	0	0	0	0	7,779	Available Energy
June 2018	5,671	1,213	0	0	0	0	0	0	6,884	Available Energy
July 2018	5,249	1,123	0	0	0	0	0	0	6,372	Available Energy
August 2018	4,868	1,041	0	0	0	0	0	0	5,909	Available Energy
September 2018	4,861	1,040	0	0	0	0	0	0	5,901	Available Energy
	67,477	14,437	0	0	0	0	0	0	81,913	

FY18 Master Schedule

Contractor's Available Energy

Contractor Totals: Colorado River Commission of Nevada

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)
October 2017	35,025	22,338	2,743	0	0	0	0	0	60,107
November 2017	42,363	27,018	3,318	0	0	0	0	0	72,699
December 2017	39,011	24,881	3,056	0	0	0	0	0	66,947
January 2018	39,470	25,173	3,091	0	0	0	0	0	67,735
February 2018	37,666	24,023	2,950	0	0	0	0	0	64,639
March 2018	55,762	35,564	4,368	0	0	0	0	0	95,694
April 2018	63,311	40,379	4,959	0	0	0	0	0	108,649
May 2018	49,560	31,609	3,882	0	0	0	0	0	85,051
June 2018	43,860	27,973	3,435	0	0	0	0	0	75,268
July 2018	40,596	25,891	3,180	0	0	0	0	0	69,667
August 2018	37,649	24,012	2,949	0	0	0	0	0	64,609
September 2018	37,593	23,976	2,944	0	0	0	0	0	64,514
	521,866	332,837	40,875	0	0	0	0	0	895,577

FY18 Master Schedule

Contractor's Available Energy

Contractor: Fort McDowell Yavapai Nation **Scheduling Entity:** Fort McDowell Yavapai Nation **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	42	0	0	0	0	0	42	Available Energy
November 2017	0	0	51	0	0	0	0	0	51	Available Energy
December 2017	0	0	47	0	0	0	0	0	47	Available Energy
January 2018	0	0	48	0	0	0	0	0	48	Available Energy
February 2018	0	0	45	0	0	0	0	0	45	Available Energy
March 2018	0	0	67	0	0	0	0	0	67	Available Energy
April 2018	0	0	76	0	0	0	0	0	76	Available Energy
May 2018	0	0	60	0	0	0	0	0	60	Available Energy
June 2018	0	0	53	0	0	0	0	0	53	Available Energy
July 2018	0	0	49	0	0	0	0	0	49	Available Energy
August 2018	0	0	45	0	0	0	0	0	45	Available Energy
September 2018	0	0	45	0	0	0	0	0	45	Available Energy
	0	0	629	0	0	0	0	0	629	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Gila River Indian Community Utility Authority **Scheduling Entity:** Gila River Indian Community Utility Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	375	0	0	0	0	0	375	Available Energy
November 2017	0	0	453	0	0	0	0	0	453	Available Energy
December 2017	0	0	417	0	0	0	0	0	417	Available Energy
January 2018	0	0	422	0	0	0	0	0	422	Available Energy
February 2018	0	0	403	0	0	0	0	0	403	Available Energy
March 2018	0	0	597	0	0	0	0	0	597	Available Energy
April 2018	0	0	677	0	0	0	0	0	677	Available Energy
May 2018	0	0	530	0	0	0	0	0	530	Available Energy
June 2018	0	0	469	0	0	0	0	0	469	Available Energy
July 2018	0	0	434	0	0	0	0	0	434	Available Energy
August 2018	0	0	403	0	0	0	0	0	403	Available Energy
September 2018	0	0	402	0	0	0	0	0	402	Available Energy
	0	0	5,584	0	0	0	0	0	5,584	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Hualapai Nation Scheduling Entity: Hualapai Nation Balancing Authority: WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	48	0	0	0	0	0	48	Available Energy
November 2017	0	0	58	0	0	0	0	0	58	Available Energy
December 2017	0	0	53	0	0	0	0	0	53	Available Energy
January 2018	0	0	54	0	0	0	0	0	54	Available Energy
February 2018	0	0	51	0	0	0	0	0	51	Available Energy
March 2018	0	0	76	0	0	0	0	0	76	Available Energy
April 2018	0	0	86	0	0	0	0	0	86	Available Energy
May 2018	0	0	67	0	0	0	0	0	67	Available Energy
June 2018	0	0	60	0	0	0	0	0	60	Available Energy
July 2018	0	0	55	0	0	0	0	0	55	Available Energy
August 2018	0	0	51	0	0	0	0	0	51	Available Energy
September 2018	0	0	51	0	0	0	0	0	51	Available Energy
	0	0	709	0	0	0	0	0	709	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Imperial Irrigation District **Scheduling Entity:** Imperial Irrigation District **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	375	0	0	0	0	0	375	Available Energy
November 2017	0	0	453	0	0	0	0	0	453	Available Energy
December 2017	0	0	417	0	0	0	0	0	417	Available Energy
January 2018	0	0	422	0	0	0	0	0	422	Available Energy
February 2018	0	0	403	0	0	0	0	0	403	Available Energy
March 2018	0	0	597	0	0	0	0	0	597	Available Energy
April 2018	0	0	677	0	0	0	0	0	677	Available Energy
May 2018	0	0	530	0	0	0	0	0	530	Available Energy
June 2018	0	0	469	0	0	0	0	0	469	Available Energy
July 2018	0	0	434	0	0	0	0	0	434	Available Energy
August 2018	0	0	403	0	0	0	0	0	403	Available Energy
September 2018	0	0	402	0	0	0	0	0	402	Available Energy
	0	0	5,584	0	0	0	0	0	5,584	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Kaibab Band of Paiute Indians **Scheduling Entity:** Kaibab Band of Paiute Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	15	0	0	0	0	0	15	Available Energy
November 2017	0	0	19	0	0	0	0	0	19	Available Energy
December 2017	0	0	17	0	0	0	0	0	17	Available Energy
January 2018	0	0	17	0	0	0	0	0	17	Available Energy
February 2018	0	0	17	0	0	0	0	0	17	Available Energy
March 2018	0	0	25	0	0	0	0	0	25	Available Energy
April 2018	0	0	28	0	0	0	0	0	28	Available Energy
May 2018	0	0	22	0	0	0	0	0	22	Available Energy
June 2018	0	0	19	0	0	0	0	0	19	Available Energy
July 2018	0	0	18	0	0	0	0	0	18	Available Energy
August 2018	0	0	17	0	0	0	0	0	17	Available Energy
September 2018	0	0	17	0	0	0	0	0	17	Available Energy
	0	0	231	0	0	0	0	0	231	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Las Vegas Paiute Tribe **Scheduling Entity:** Las Vegas Paiute Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	86	0	0	0	0	0	86	Available Energy
November 2017	0	0	104	0	0	0	0	0	104	Available Energy
December 2017	0	0	96	0	0	0	0	0	96	Available Energy
January 2018	0	0	97	0	0	0	0	0	97	Available Energy
February 2018	0	0	92	0	0	0	0	0	92	Available Energy
March 2018	0	0	137	0	0	0	0	0	137	Available Energy
April 2018	0	0	155	0	0	0	0	0	155	Available Energy
May 2018	0	0	122	0	0	0	0	0	122	Available Energy
June 2018	0	0	108	0	0	0	0	0	108	Available Energy
July 2018	0	0	100	0	0	0	0	0	100	Available Energy
August 2018	0	0	92	0	0	0	0	0	92	Available Energy
September 2018	0	0	92	0	0	0	0	0	92	Available Energy
	0	0	1,281	0	0	0	0	0	1,281	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Los Angeles Department of Water & Power **Scheduling Entity:** Los Angeles Department of Water & Power **Balancing Authority:** LADWP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	37,855	0	0	0	0	0	0	0	37,855	Available Energy
November 2017	45,786	0	0	0	0	0	0	0	45,786	Available Energy
December 2017	42,164	0	0	0	0	0	0	0	42,164	Available Energy
January 2018	42,660	0	0	0	0	0	0	0	42,660	Available Energy
February 2018	40,710	0	0	0	0	0	0	0	40,710	Available Energy
March 2018	60,268	0	0	0	0	0	0	0	60,268	Available Energy
April 2018	68,427	0	0	0	0	0	0	0	68,427	Available Energy
May 2018	53,565	0	0	0	0	0	0	0	53,565	Available Energy
June 2018	47,404	0	0	0	0	0	0	0	47,404	Available Energy
July 2018	43,876	0	0	0	0	0	0	0	43,876	Available Energy
August 2018	40,691	0	0	0	0	0	0	0	40,691	Available Energy
September 2018	40,631	0	0	0	0	0	0	0	40,631	Available Energy
	564,039	0	0	0	0	0	0	0	564,039	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Metropolitan Water District of Southern California **Scheduling Entity:** Southern California Edison **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	70,050	0	0	0	0	0	0	0	70,050	Available Energy
November 2017	84,725	0	0	0	0	0	0	0	84,725	Available Energy
December 2017	78,022	0	0	0	0	0	0	0	78,022	Available Energy
January 2018	78,940	0	0	0	0	0	0	0	78,940	Available Energy
February 2018	75,332	0	0	0	0	0	0	0	75,332	Available Energy
March 2018	111,524	0	0	0	0	0	0	0	111,524	Available Energy
April 2018	126,622	0	0	0	0	0	0	0	126,622	Available Energy
May 2018	99,120	0	0	0	0	0	0	0	99,120	Available Energy
June 2018	87,719	0	0	0	0	0	0	0	87,719	Available Energy
July 2018	81,191	0	0	0	0	0	0	0	81,191	Available Energy
August 2018	75,297	0	0	0	0	0	0	0	75,297	Available Energy
September 2018	75,186	0	0	0	0	0	0	0	75,186	Available Energy
	1,043,729	0	0	0	0	0	0	0	1,043,729	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Morongo Band of Mission Indians **Scheduling Entity:** Morongo Band of Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	137	0	0	0	0	0	137	Available Energy
November 2017	0	0	166	0	0	0	0	0	166	Available Energy
December 2017	0	0	153	0	0	0	0	0	153	Available Energy
January 2018	0	0	155	0	0	0	0	0	155	Available Energy
February 2018	0	0	147	0	0	0	0	0	147	Available Energy
March 2018	0	0	218	0	0	0	0	0	218	Available Energy
April 2018	0	0	248	0	0	0	0	0	248	Available Energy
May 2018	0	0	194	0	0	0	0	0	194	Available Energy
June 2018	0	0	172	0	0	0	0	0	172	Available Energy
July 2018	0	0	159	0	0	0	0	0	159	Available Energy
August 2018	0	0	147	0	0	0	0	0	147	Available Energy
September 2018	0	0	147	0	0	0	0	0	147	Available Energy
	0	0	2,044	0	0	0	0	0	2,044	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Navajo Tribal Utility Authority **Scheduling Entity:** Navajo Tribal Utility Authority **Balancing Authority:** TEP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	375	0	0	0	0	0	375	Available Energy
November 2017	0	0	453	0	0	0	0	0	453	Available Energy
December 2017	0	0	417	0	0	0	0	0	417	Available Energy
January 2018	0	0	422	0	0	0	0	0	422	Available Energy
February 2018	0	0	403	0	0	0	0	0	403	Available Energy
March 2018	0	0	597	0	0	0	0	0	597	Available Energy
April 2018	0	0	677	0	0	0	0	0	677	Available Energy
May 2018	0	0	530	0	0	0	0	0	530	Available Energy
June 2018	0	0	469	0	0	0	0	0	469	Available Energy
July 2018	0	0	434	0	0	0	0	0	434	Available Energy
August 2018	0	0	403	0	0	0	0	0	403	Available Energy
September 2018	0	0	402	0	0	0	0	0	402	Available Energy
	0	0	5,584	0	0	0	0	0	5,584	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Pascua Yaqui Indian Tribe **Scheduling Entity:** Pascua Yaqui Indian Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	55	0	0	0	0	0	55	Available Energy
November 2017	0	0	66	0	0	0	0	0	66	Available Energy
December 2017	0	0	61	0	0	0	0	0	61	Available Energy
January 2018	0	0	62	0	0	0	0	0	62	Available Energy
February 2018	0	0	59	0	0	0	0	0	59	Available Energy
March 2018	0	0	87	0	0	0	0	0	87	Available Energy
April 2018	0	0	99	0	0	0	0	0	99	Available Energy
May 2018	0	0	77	0	0	0	0	0	77	Available Energy
June 2018	0	0	68	0	0	0	0	0	68	Available Energy
July 2018	0	0	63	0	0	0	0	0	63	Available Energy
August 2018	0	0	59	0	0	0	0	0	59	Available Energy
September 2018	0	0	59	0	0	0	0	0	59	Available Energy
	0	0	813	0	0	0	0	0	813	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California **Scheduling Entity:** Pechanga Band Of Luiseño Mission

Indians of the Pechanga Reservation, California **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	250	0	0	0	0	0	250	Available Energy
November 2017	0	0	302	0	0	0	0	0	302	Available Energy
December 2017	0	0	278	0	0	0	0	0	278	Available Energy
January 2018	0	0	282	0	0	0	0	0	282	Available Energy
February 2018	0	0	269	0	0	0	0	0	269	Available Energy
March 2018	0	0	398	0	0	0	0	0	398	Available Energy
April 2018	0	0	452	0	0	0	0	0	452	Available Energy
May 2018	0	0	354	0	0	0	0	0	354	Available Energy
June 2018	0	0	313	0	0	0	0	0	313	Available Energy
July 2018	0	0	290	0	0	0	0	0	290	Available Energy
August 2018	0	0	269	0	0	0	0	0	269	Available Energy
September 2018	0	0	268	0	0	0	0	0	268	Available Energy
	0	0	3,722	0	0	0	0	0	3,722	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Rancho Cucamonga Municipal Utility **Scheduling Entity:** Rancho Cucamonga Municipal Utility **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	375	0	0	0	0	0	375	Available Energy
November 2017	0	0	453	0	0	0	0	0	453	Available Energy
December 2017	0	0	417	0	0	0	0	0	417	Available Energy
January 2018	0	0	422	0	0	0	0	0	422	Available Energy
February 2018	0	0	403	0	0	0	0	0	403	Available Energy
March 2018	0	0	596	0	0	0	0	0	596	Available Energy
April 2018	0	0	677	0	0	0	0	0	677	Available Energy
May 2018	0	0	530	0	0	0	0	0	530	Available Energy
June 2018	0	0	469	0	0	0	0	0	469	Available Energy
July 2018	0	0	434	0	0	0	0	0	434	Available Energy
August 2018	0	0	403	0	0	0	0	0	403	Available Energy
September 2018	0	0	402	0	0	0	0	0	402	Available Energy
	0	0	5,581	0	0	0	0	0	5,581	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Salt River Pima-Maricopa Indian Community **Scheduling Entity:** Salt River Project **Balancing Authority:** SRP

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	375	0	0	0	0	0	375	Available Energy
November 2017	0	0	453	0	0	0	0	0	453	Available Energy
December 2017	0	0	417	0	0	0	0	0	417	Available Energy
January 2018	0	0	422	0	0	0	0	0	422	Available Energy
February 2018	0	0	403	0	0	0	0	0	403	Available Energy
March 2018	0	0	597	0	0	0	0	0	597	Available Energy
April 2018	0	0	677	0	0	0	0	0	677	Available Energy
May 2018	0	0	530	0	0	0	0	0	530	Available Energy
June 2018	0	0	469	0	0	0	0	0	469	Available Energy
July 2018	0	0	434	0	0	0	0	0	434	Available Energy
August 2018	0	0	403	0	0	0	0	0	403	Available Energy
September 2018	0	0	402	0	0	0	0	0	402	Available Energy
	0	0	5,584	0	0	0	0	0	5,584	

FY18 Master Schedule

Contractor's Available Energy

Contractor: San Diego County Water Authority **Scheduling Entity:** San Diego County Water Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	202	0	0	0	8	0	210	Available Energy
November 2017	0	0	244	0	0	0	0	0	244	Available Energy
December 2017	0	0	225	0	0	0	0	0	225	Available Energy
January 2018	0	0	228	0	0	0	0	0	228	Available Energy
February 2018	0	0	217	0	0	0	0	0	217	Available Energy
March 2018	0	0	322	0	0	0	-85	0	237	Available Energy
April 2018	0	0	365	0	0	0	0	0	365	Available Energy
May 2018	0	0	286	0	0	0	0	0	286	Available Energy
June 2018	0	0	253	0	0	0	0	0	253	Available Energy
July 2018	0	0	234	0	0	0	0	0	234	Available Energy
August 2018	0	0	217	0	0	0	0	0	217	Available Energy
September 2018	0	0	217	0	0	0	77	0	294	Available Energy
	0	0	3,012	0	0	0	0	0	3,012	

FY18 Master Schedule

Contractor's Available Energy

Contractor: San Luis Rey River Indian Water Authority **Scheduling Entity:** San Diego Gas & Electric Company **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	374	0	0	0	0	0	374	Available Energy
November 2017	0	0	452	0	0	0	0	0	452	Available Energy
December 2017	0	0	416	0	0	0	0	0	416	Available Energy
January 2018	0	0	421	0	0	0	0	0	421	Available Energy
February 2018	0	0	402	0	0	0	0	0	402	Available Energy
March 2018	0	0	595	0	0	0	0	0	595	Available Energy
April 2018	0	0	676	0	0	0	0	0	676	Available Energy
May 2018	0	0	529	0	0	0	0	0	529	Available Energy
June 2018	0	0	468	0	0	0	0	0	468	Available Energy
July 2018	0	0	433	0	0	0	0	0	433	Available Energy
August 2018	0	0	402	0	0	0	0	0	402	Available Energy
September 2018	0	0	401	0	0	0	0	0	401	Available Energy
	0	0	5,570	0	0	0	0	0	5,570	

FY18 Master Schedule

Contractor's Available Energy

Contractor: San Manuel Band of Mission Indians **Scheduling Entity:** San Manuel Band of Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	319	0	0	0	0	0	319	Available Energy
November 2017	0	0	386	0	0	0	0	0	386	Available Energy
December 2017	0	0	355	0	0	0	0	0	355	Available Energy
January 2018	0	0	360	0	0	0	0	0	360	Available Energy
February 2018	0	0	343	0	0	0	0	0	343	Available Energy
March 2018	0	0	508	0	0	0	0	0	508	Available Energy
April 2018	0	0	577	0	0	0	0	0	577	Available Energy
May 2018	0	0	451	0	0	0	0	0	451	Available Energy
June 2018	0	0	400	0	0	0	0	0	400	Available Energy
July 2018	0	0	370	0	0	0	0	0	370	Available Energy
August 2018	0	0	343	0	0	0	0	0	343	Available Energy
September 2018	0	0	342	0	0	0	0	0	342	Available Energy
	0	0	4,754	0	0	0	0	0	4,754	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Southern California Edison **Scheduling Entity:** Southern California Edison **Balancing Authority:** CAISO

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	13,592	0	0	0	0	0	0	0	13,592	Available Energy
November 2017	16,440	0	0	0	0	0	0	0	16,440	Available Energy
December 2017	15,139	0	0	0	0	0	0	0	15,139	Available Energy
January 2018	15,317	0	0	0	0	0	0	0	15,317	Available Energy
February 2018	14,617	0	0	0	0	0	0	0	14,617	Available Energy
March 2018	21,640	0	0	0	0	0	0	0	21,640	Available Energy
April 2018	24,570	0	0	0	0	0	0	0	24,570	Available Energy
May 2018	19,233	0	0	0	0	0	0	0	19,233	Available Energy
June 2018	17,021	0	0	0	0	0	0	0	17,021	Available Energy
July 2018	15,754	0	0	0	0	0	0	0	15,754	Available Energy
August 2018	14,611	0	0	0	0	0	0	0	14,611	Available Energy
September 2018	14,589	0	0	0	0	0	0	0	14,589	Available Energy
	202,525	0	0	0	0	0	0	0	202,525	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Timbisha Shoshone Tribe **Scheduling Entity:** Timbisha Shoshone Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	15	0	0	0	0	0	15	Available Energy
November 2017	0	0	18	0	0	0	0	0	18	Available Energy
December 2017	0	0	17	0	0	0	0	0	17	Available Energy
January 2018	0	0	17	0	0	0	0	0	17	Available Energy
February 2018	0	0	16	0	0	0	0	0	16	Available Energy
March 2018	0	0	24	0	0	0	0	0	24	Available Energy
April 2018	0	0	27	0	0	0	0	0	27	Available Energy
May 2018	0	0	21	0	0	0	0	0	21	Available Energy
June 2018	0	0	19	0	0	0	0	0	19	Available Energy
July 2018	0	0	17	0	0	0	0	0	17	Available Energy
August 2018	0	0	16	0	0	0	0	0	16	Available Energy
September 2018	0	0	16	0	0	0	0	0	16	Available Energy
	0	0	221	0	0	0	0	0	221	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Tohono O'odham Utility Authority **Scheduling Entity:** Tohono O'odham Utility Authority **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	338	0	0	0	0	0	338	Available Energy
November 2017	0	0	409	0	0	0	0	0	409	Available Energy
December 2017	0	0	377	0	0	0	0	0	377	Available Energy
January 2018	0	0	381	0	0	0	0	0	381	Available Energy
February 2018	0	0	364	0	0	0	0	0	364	Available Energy
March 2018	0	0	539	0	0	0	0	0	539	Available Energy
April 2018	0	0	612	0	0	0	0	0	612	Available Energy
May 2018	0	0	479	0	0	0	0	0	479	Available Energy
June 2018	0	0	424	0	0	0	0	0	424	Available Energy
July 2018	0	0	392	0	0	0	0	0	392	Available Energy
August 2018	0	0	364	0	0	0	0	0	364	Available Energy
September 2018	0	0	363	0	0	0	0	0	363	Available Energy
	0	0	5,042	0	0	0	0	0	5,042	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Tonto Apache Tribe **Scheduling Entity:** Tonto Apache Tribe **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	31	0	0	0	0	0	31	Available Energy
November 2017	0	0	38	0	0	0	0	0	38	Available Energy
December 2017	0	0	35	0	0	0	0	0	35	Available Energy
January 2018	0	0	35	0	0	0	0	0	35	Available Energy
February 2018	0	0	34	0	0	0	0	0	34	Available Energy
March 2018	0	0	50	0	0	0	0	0	50	Available Energy
April 2018	0	0	56	0	0	0	0	0	56	Available Energy
May 2018	0	0	44	0	0	0	0	0	44	Available Energy
June 2018	0	0	39	0	0	0	0	0	39	Available Energy
July 2018	0	0	36	0	0	0	0	0	36	Available Energy
August 2018	0	0	34	0	0	0	0	0	34	Available Energy
September 2018	0	0	34	0	0	0	0	0	34	Available Energy
	0	0	465	0	0	0	0	0	465	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Torres-Martinez Desert Cahuilla Indians **Scheduling Entity:** Torres-Martinez Desert Cahuilla Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	207	0	0	0	0	0	207	Available Energy
November 2017	0	0	251	0	0	0	0	0	251	Available Energy
December 2017	0	0	231	0	0	0	0	0	231	Available Energy
January 2018	0	0	234	0	0	0	0	0	234	Available Energy
February 2018	0	0	223	0	0	0	0	0	223	Available Energy
March 2018	0	0	330	0	0	0	0	0	330	Available Energy
April 2018	0	0	375	0	0	0	0	0	375	Available Energy
May 2018	0	0	293	0	0	0	0	0	293	Available Energy
June 2018	0	0	260	0	0	0	0	0	260	Available Energy
July 2018	0	0	240	0	0	0	0	0	240	Available Energy
August 2018	0	0	223	0	0	0	0	0	223	Available Energy
September 2018	0	0	222	0	0	0	0	0	222	Available Energy
	0	0	3,088	0	0	0	0	0	3,088	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Twenty-Nine Palms Band of Mission Indians **Scheduling Entity:** Twenty-Nine Palms Band of Mission Indians **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	165	0	0	0	0	0	165	Available Energy
November 2017	0	0	199	0	0	0	0	0	199	Available Energy
December 2017	0	0	184	0	0	0	0	0	184	Available Energy
January 2018	0	0	186	0	0	0	0	0	186	Available Energy
February 2018	0	0	177	0	0	0	0	0	177	Available Energy
March 2018	0	0	263	0	0	0	0	0	263	Available Energy
April 2018	0	0	298	0	0	0	0	0	298	Available Energy
May 2018	0	0	233	0	0	0	0	0	233	Available Energy
June 2018	0	0	206	0	0	0	0	0	206	Available Energy
July 2018	0	0	191	0	0	0	0	0	191	Available Energy
August 2018	0	0	177	0	0	0	0	0	177	Available Energy
September 2018	0	0	177	0	0	0	0	0	177	Available Energy
	0	0	2,457	0	0	0	0	0	2,457	

FY18 Master Schedule

Contractor's Available Energy

Contractor: Viejas Band Of Kumeyaay Indians **Scheduling Entity:** San Diego Gas & Electric Company **Balancing Authority:** WALC

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	0	0	173	0	0	0	0	0	173	Available Energy
November 2017	0	0	210	0	0	0	0	0	210	Available Energy
December 2017	0	0	193	0	0	0	0	0	193	Available Energy
January 2018	0	0	195	0	0	0	0	0	195	Available Energy
February 2018	0	0	186	0	0	0	0	0	186	Available Energy
March 2018	0	0	276	0	0	0	0	0	276	Available Energy
April 2018	0	0	313	0	0	0	0	0	313	Available Energy
May 2018	0	0	245	0	0	0	0	0	245	Available Energy
June 2018	0	0	217	0	0	0	0	0	217	Available Energy
July 2018	0	0	201	0	0	0	0	0	201	Available Energy
August 2018	0	0	186	0	0	0	0	0	186	Available Energy
September 2018	0	0	186	0	0	0	0	0	186	Available Energy
	0	0	2,583	0	0	0	0	0	2,583	

FY18 Master Schedule

Contractor's Available Energy

Totals

	Schedule A (MWh)	Schedule B (MWh)	Schedule D (MWh)	First Priority Schedule C (MWh)	Second Priority Schedule C (MWh)	Third Priority Schedule C (MWh)	Interchange (MWh)	Net M(L) S(L) (MWh)	Total (MWh)	
October 2017	203,853	41,598	12,919	0	0	0	25	0	258,394	
November 2017	246,560	50,313	15,625	0	0	0	0	0	312,498	
December 2017	227,053	46,332	14,389	0	0	0	3	0	287,776	
January 2018	229,724	46,877	14,558	0	0	0	3	0	291,161	
February 2018	219,224	44,734	13,893	0	0	0	3	0	277,854	
March 2018	324,546	66,226	20,567	0	0	0	-252	0	411,088	
April 2018	368,483	75,192	23,352	0	0	0	0	0	467,027	
May 2018	288,451	58,861	18,280	0	0	0	0	0	365,592	
June 2018	255,272	52,090	16,177	0	0	0	-32	0	323,508	
July 2018	236,276	48,214	14,973	0	0	0	0	0	299,463	
August 2018	219,122	44,714	13,886	0	0	0	0	0	277,722	
September 2018	218,800	44,648	13,866	0	0	0	250	0	277,564	
	3,037,365	619,798	192,484	0	0	0	0	0	3,849,647	

**Hoover Contract
Schedule A
Schedule B and
Schedule D Capacity
for
Fiscal Year 2018**



FY18 Master Schedule
Available Capacity Due to Outages

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	HVR A1	HVR A2	HVR A3	HVR A4	HVR A5	HVR A6	HVR A7	HVR A8	HVR A9	HVR N1	HVR N2	HVR N3	HVR N4	HVR N5	HVR N6	HVR N7	HVR N8	Available Capacity (MW)	Unavailable Capacity (MW)	Total Capacity (MW)
10/01/2017 HE01	10/01/2017 HE24	104	105	87	86	94	100	99	43	46	97	100	106	105	103	103	105	104	1587	0	1587
10/02/2017 HE01	10/31/2017 HE24	x	x	87	86	94	100	99	43	46	x	x	106	105	103	103	105	104	1181	406	1587
11/01/2017 HE01	11/12/2017 HE24	x	x	87	86	94	100	99	42	45	97	100	105	104	103	103	x	x	1165	415	1580
11/13/2017 HE01	11/19/2017 HE24	x	x	87	86	94	100	99	42	45	97	100	105	x	103	103	x	x	1061	519	1580
11/20/2017 HE01	11/22/2017 HE24	x	x	87	86	94	100	99	42	x	97	100	105	x	103	103	x	x	1016	564	1580
11/23/2017 HE01	11/26/2017 HE24	x	x	87	86	94	100	99	42	x	97	100	105	x	103	103	x	104	1120	460	1580
11/27/2017 HE01	11/30/2017 HE24	x	x	87	86	94	100	x	x	x	97	100	105	x	103	103	x	104	979	601	1580
12/01/2017 HE01	12/03/2017 HE24	x	x	87	86	94	100	x	x	x	97	100	106	x	103	103	104	103	1083	498	1581
12/04/2017 HE01	12/21/2017 HE24	x	x	x	x	x	x	x	x	x	97	100	106	x	103	103	104	103	716	865	1581
12/22/2017 HE01	12/28/2017 HE24	x	x	87	x	94	x	x	x	x	97	100	106	x	103	103	104	103	897	684	1581
12/29/2017 HE01	12/31/2017 HE24	x	x	87	x	94	x	99	42	45	97	100	106	x	103	103	104	103	1083	498	1581
01/01/2018 HE01	01/01/2018 HE24	105	x	88	x	95	x	100	43	46	98	101	107	x	104	104	107	106	1204	401	1605
01/02/2018 HE01	01/11/2018 HE24	x	x	88	x	95	x	100	43	46	98	101	107	x	104	104	107	106	1099	506	1605
01/12/2018 HE01	01/31/2018 HE24	x	x	88	x	95	101	100	43	46	98	101	107	x	104	104	107	106	1200	405	1605
02/01/2018 HE01	02/28/2018 HE24	107	108	89	x	96	102	101	44	47	99	102	x	x	106	106	108	107	1322	305	1627
03/01/2018 HE01	03/11/2018 HE24	106	108	89	x	96	102	101	44	47	99	102	109	x	106	106	108	107	1430	196	1626
03/12/2018 HE01	03/31/2018 HE24	106	108	89	x	96	102	101	44	47	99	102	109	x	x	106	108	107	1324	302	1626
04/01/2018 HE01	04/01/2018 HE24	106	107	88	87	95	101	100	43	46	99	102	108	x	x	105	107	106	1400	212	1612
04/02/2018 HE01	04/30/2018 HE24	106	107	88	87	95	101	100	43	46	99	102	108	x	x	x	107	106	1295	317	1612
05/01/2018 HE01	05/25/2018 HE24	105	106	88	87	95	101	100	43	46	98	101	107	x	104	104	107	106	1498	107	1605
05/26/2018 HE01	05/31/2018 HE24	105	106	88	87	95	101	100	43	46	98	101	107	107	104	104	107	106	1605	0	1605
06/01/2018 HE01	06/30/2018 HE24	105	107	88	87	95	101	100	43	46	98	101	108	107	104	104	107	106	1607	0	1607
07/01/2018 HE01	07/31/2018 HE24	106	107	89	88	96	102	101	44	47	99	102	109	108	105	105	108	106	1622	0	1622
08/01/2018 HE01	08/31/2018 HE24	108	109	91	89	98	104	103	44	47	101	104	110	109	107	107	109	108	1648	0	1648
09/01/2018 HE01	09/30/2018 HE24	109	110	91	90	98	104	103	44	48	101	104	111	110	107	107	110	109	1656	0	1656

NOTE: x - unit unavailable due to scheduled outage

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Agua Caliente Band Of Cahuilla Indians **Scheduling Entity:** Western Area Power Administration

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.111818226	1
10/02/2017 HE01	10/31/2017 HE24	1	0.827383317	0
11/01/2017 HE01	11/12/2017 HE24	1	0.816174060	0
11/13/2017 HE01	11/19/2017 HE24	1	0.743313886	0
11/20/2017 HE01	11/22/2017 HE24	1	0.711787850	0
11/23/2017 HE01	11/26/2017 HE24	1	0.784648023	0
11/27/2017 HE01	11/30/2017 HE24	1	0.685866442	0
12/01/2017 HE01	12/03/2017 HE24	1	0.758726615	0
12/04/2017 HE01	12/21/2017 HE24	1	0.501614272	0
12/22/2017 HE01	12/28/2017 HE24	1	0.628418997	0
12/29/2017 HE01	12/31/2017 HE24	1	0.758726615	0
01/01/2018 HE01	01/01/2018 HE24	1	0.843496625	0
01/02/2018 HE01	01/11/2018 HE24	1	0.769935873	0
01/12/2018 HE01	01/31/2018 HE24	1	0.840694311	0
02/01/2018 HE01	02/28/2018 HE24	1	0.926164899	0
03/01/2018 HE01	03/11/2018 HE24	2	1.001827387	1
03/12/2018 HE01	03/31/2018 HE24	1	0.927566056	0
04/01/2018 HE01	04/01/2018 HE24	1	0.980810029	0
04/02/2018 HE01	04/30/2018 HE24	1	0.907249277	0
05/01/2018 HE01	05/25/2018 HE24	2	1.049466731	1
05/26/2018 HE01	05/31/2018 HE24	2	1.124428640	1
06/01/2018 HE01	06/30/2018 HE24	2	1.125829797	1
07/01/2018 HE01	07/31/2018 HE24	2	1.136338476	1
08/01/2018 HE01	08/31/2018 HE24	2	1.154553520	1
09/01/2018 HE01	09/30/2018 HE24	2	1.160158149	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Anza Electric Cooperative, Inc. **Scheduling Entity:** Arizona Electric Power Cooperative, Inc.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.224300868	1
10/02/2017 HE01	10/31/2017 HE24	1	0.911089682	0
11/01/2017 HE01	11/12/2017 HE24	1	0.898746384	0
11/13/2017 HE01	11/19/2017 HE24	1	0.818514947	0
11/20/2017 HE01	11/22/2017 HE24	1	0.783799421	0
11/23/2017 HE01	11/26/2017 HE24	1	0.864030858	0
11/27/2017 HE01	11/30/2017 HE24	1	0.755255545	0
12/01/2017 HE01	12/03/2017 HE24	1	0.835486982	0
12/04/2017 HE01	12/21/2017 HE24	1	0.552362584	0
12/22/2017 HE01	12/28/2017 HE24	1	0.691996143	0
12/29/2017 HE01	12/31/2017 HE24	1	0.835486982	0
01/01/2018 HE01	01/01/2018 HE24	1	0.928833173	0
01/02/2018 HE01	01/11/2018 HE24	1	0.847830280	0
01/12/2018 HE01	01/31/2018 HE24	1	0.925747348	0
02/01/2018 HE01	02/28/2018 HE24	2	1.019864995	1
03/01/2018 HE01	03/11/2018 HE24	2	1.103182257	1
03/12/2018 HE01	03/31/2018 HE24	2	1.021407907	1
04/01/2018 HE01	04/01/2018 HE24	2	1.080038573	1
04/02/2018 HE01	04/30/2018 HE24	1	0.999035680	0
05/01/2018 HE01	05/25/2018 HE24	2	1.155641273	1
05/26/2018 HE01	05/31/2018 HE24	2	1.238187078	1
06/01/2018 HE01	06/30/2018 HE24	2	1.239729990	1
07/01/2018 HE01	07/31/2018 HE24	2	1.251301832	1
08/01/2018 HE01	08/31/2018 HE24	2	1.271359691	1
09/01/2018 HE01	09/30/2018 HE24	2	1.277531340	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Electric Power Cooperative, Inc.

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	125	124.047694311	124
10/02/2017 HE01	10/31/2017 HE24	93	92.312745419	92
11/01/2017 HE01	11/12/2017 HE24	92	91.062107040	91
11/13/2017 HE01	11/19/2017 HE24	83	82.932957570	82
11/20/2017 HE01	11/22/2017 HE24	80	79.415537126	79
11/23/2017 HE01	11/26/2017 HE24	88	87.544686596	87
11/27/2017 HE01	11/30/2017 HE24	77	76.523435873	76
12/01/2017 HE01	12/03/2017 HE24	85	84.652585342	84
12/04/2017 HE01	12/21/2017 HE24	56	55.966067502	55
12/22/2017 HE01	12/28/2017 HE24	71	70.113914176	70
12/29/2017 HE01	12/31/2017 HE24	85	84.652585342	84
01/01/2018 HE01	01/01/2018 HE24	95	94.110538091	94
01/02/2018 HE01	01/11/2018 HE24	86	85.903223722	85
01/12/2018 HE01	01/31/2018 HE24	94	93.797878496	93
02/01/2018 HE01	02/28/2018 HE24	104	103.333996143	103
03/01/2018 HE01	03/11/2018 HE24	112	111.775805207	111
03/12/2018 HE01	03/31/2018 HE24	104	103.490325940	103
04/01/2018 HE01	04/01/2018 HE24	110	109.430858245	109
04/02/2018 HE01	04/30/2018 HE24	102	101.223543877	101
05/01/2018 HE01	05/25/2018 HE24	118	117.091018322	117
05/26/2018 HE01	05/31/2018 HE24	126	125.454662488	125
06/01/2018 HE01	06/30/2018 HE24	126	125.610992285	125
07/01/2018 HE01	07/31/2018 HE24	127	126.783465767	126
08/01/2018 HE01	08/31/2018 HE24	129	128.815753134	128
09/01/2018 HE01	09/30/2018 HE24	130	129.441072324	129

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Arizona Power Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	23	22.159080521	22
10/02/2017 HE01	10/31/2017 HE24	17	16.490153809	16
11/01/2017 HE01	11/12/2017 HE24	17	16.266747830	16
11/13/2017 HE01	11/19/2017 HE24	15	14.814608968	14
11/20/2017 HE01	11/22/2017 HE24	15	14.186279653	14
11/23/2017 HE01	11/26/2017 HE24	16	15.638418515	15
11/27/2017 HE01	11/30/2017 HE24	14	13.669653327	13
12/01/2017 HE01	12/03/2017 HE24	16	15.121792189	15
12/04/2017 HE01	12/21/2017 HE24	10	9.997417551	9
12/22/2017 HE01	12/28/2017 HE24	13	12.524697686	12
12/29/2017 HE01	12/31/2017 HE24	16	15.121792189	15
01/01/2018 HE01	01/01/2018 HE24	17	16.811299904	16
01/02/2018 HE01	01/11/2018 HE24	16	15.345198168	15
01/12/2018 HE01	01/31/2018 HE24	17	16.755448409	16
02/01/2018 HE01	02/28/2018 HE24	19	18.458918997	18
03/01/2018 HE01	03/11/2018 HE24	20	19.966909354	19
03/12/2018 HE01	03/31/2018 HE24	19	18.486844744	18
04/01/2018 HE01	04/01/2018 HE24	20	19.548023144	19
04/02/2018 HE01	04/30/2018 HE24	19	18.081921408	18
05/01/2018 HE01	05/25/2018 HE24	21	20.916384764	20
05/26/2018 HE01	05/31/2018 HE24	23	22.410412247	22
06/01/2018 HE01	06/30/2018 HE24	23	22.438337994	22
07/01/2018 HE01	07/31/2018 HE24	23	22.647781099	22
08/01/2018 HE01	08/31/2018 HE24	24	23.010815815	23
09/01/2018 HE01	09/30/2018 HE24	24	23.122518804	23

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Arizona Power Authority **Scheduling Entity:** Salt River Project

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	168	167.281583896	167
10/02/2017 HE01	10/31/2017 HE24	125	124.486169238	124
11/01/2017 HE01	11/12/2017 HE24	123	122.799650434	122
11/13/2017 HE01	11/19/2017 HE24	112	111.837278206	111
11/20/2017 HE01	11/22/2017 HE24	108	107.093944069	107
11/23/2017 HE01	11/26/2017 HE24	119	118.056316297	118
11/27/2017 HE01	11/30/2017 HE24	104	103.193869335	103
12/01/2017 HE01	12/03/2017 HE24	115	114.156241562	114
12/04/2017 HE01	12/21/2017 HE24	76	75.471716490	75
12/22/2017 HE01	12/28/2017 HE24	95	94.550460463	94
12/29/2017 HE01	12/31/2017 HE24	115	114.156241562	114
01/01/2018 HE01	01/01/2018 HE24	127	126.910540019	126
01/02/2018 HE01	01/11/2018 HE24	116	115.842760366	115
01/12/2018 HE01	01/31/2018 HE24	127	126.488910318	126
02/01/2018 HE01	02/28/2018 HE24	140	139.348616201	139
03/01/2018 HE01	03/11/2018 HE24	151	150.732618129	150
03/12/2018 HE01	03/31/2018 HE24	140	139.559431051	139
04/01/2018 HE01	04/01/2018 HE24	148	147.570395371	147
04/02/2018 HE01	04/30/2018 HE24	137	136.502615718	136
05/01/2018 HE01	05/25/2018 HE24	158	157.900323047	157
05/26/2018 HE01	05/31/2018 HE24	170	169.178917551	169
06/01/2018 HE01	06/30/2018 HE24	170	169.389732401	169
07/01/2018 HE01	07/31/2018 HE24	171	170.970843780	170
08/01/2018 HE01	08/31/2018 HE24	174	173.711436837	173
09/01/2018 HE01	09/30/2018 HE24	175	174.554696239	174

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Augustine Band of Cahuilla Indians **Scheduling Entity:** Augustine Band of Cahuilla Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.367290260	0
10/02/2017 HE01	10/31/2017 HE24	1	0.273326905	0
11/01/2017 HE01	11/12/2017 HE24	1	0.269623915	0
11/13/2017 HE01	11/19/2017 HE24	1	0.245554484	0
11/20/2017 HE01	11/22/2017 HE24	1	0.235139826	0
11/23/2017 HE01	11/26/2017 HE24	1	0.259209257	0
11/27/2017 HE01	11/30/2017 HE24	1	0.226576663	0
12/01/2017 HE01	12/03/2017 HE24	1	0.250646095	0
12/04/2017 HE01	12/21/2017 HE24	1	0.165708775	0
12/22/2017 HE01	12/28/2017 HE24	1	0.207598843	0
12/29/2017 HE01	12/31/2017 HE24	1	0.250646095	0
01/01/2018 HE01	01/01/2018 HE24	1	0.278649952	0
01/02/2018 HE01	01/11/2018 HE24	1	0.254349084	0
01/12/2018 HE01	01/31/2018 HE24	1	0.277724204	0
02/01/2018 HE01	02/28/2018 HE24	1	0.305959499	0
03/01/2018 HE01	03/11/2018 HE24	1	0.330954677	0
03/12/2018 HE01	03/31/2018 HE24	1	0.306422372	0
04/01/2018 HE01	04/01/2018 HE24	1	0.324011572	0
04/02/2018 HE01	04/30/2018 HE24	1	0.299710704	0
05/01/2018 HE01	05/25/2018 HE24	1	0.346692382	0
05/26/2018 HE01	05/31/2018 HE24	1	0.371456123	0
06/01/2018 HE01	06/30/2018 HE24	1	0.371918997	0
07/01/2018 HE01	07/31/2018 HE24	1	0.375390550	0
08/01/2018 HE01	08/31/2018 HE24	1	0.381407907	0
09/01/2018 HE01	09/30/2018 HE24	1	0.383259402	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Bishop Paiute Tribe **Scheduling Entity:** Bishop Paiute Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.291536644	0
10/02/2017 HE01	10/31/2017 HE24	1	0.216953230	0
11/01/2017 HE01	11/12/2017 HE24	1	0.214013983	0
11/13/2017 HE01	11/19/2017 HE24	1	0.194908872	0
11/20/2017 HE01	11/22/2017 HE24	1	0.186642237	0
11/23/2017 HE01	11/26/2017 HE24	1	0.205747348	0
11/27/2017 HE01	11/30/2017 HE24	1	0.179845227	0
12/01/2017 HE01	12/03/2017 HE24	1	0.198950338	0
12/04/2017 HE01	12/21/2017 HE24	1	0.131531340	0
12/22/2017 HE01	12/28/2017 HE24	1	0.164781581	0
12/29/2017 HE01	12/31/2017 HE24	1	0.198950338	0
01/01/2018 HE01	01/01/2018 HE24	1	0.221178399	0
01/02/2018 HE01	01/11/2018 HE24	1	0.201889585	0
01/12/2018 HE01	01/31/2018 HE24	1	0.220443587	0
02/01/2018 HE01	02/28/2018 HE24	1	0.242855352	0
03/01/2018 HE01	03/11/2018 HE24	1	0.262695275	0
03/12/2018 HE01	03/31/2018 HE24	1	0.243222758	0
04/01/2018 HE01	04/01/2018 HE24	1	0.257184185	0
04/02/2018 HE01	04/30/2018 HE24	1	0.237895371	0
05/01/2018 HE01	05/25/2018 HE24	1	0.275187078	0
05/26/2018 HE01	05/31/2018 HE24	1	0.294843298	0
06/01/2018 HE01	06/30/2018 HE24	1	0.295210704	0
07/01/2018 HE01	07/31/2018 HE24	1	0.297966249	0
08/01/2018 HE01	08/31/2018 HE24	1	0.302742527	0
09/01/2018 HE01	09/30/2018 HE24	1	0.304212150	0

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Cabazon Band Mission Indians **Scheduling Entity:** Cabazon Band Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.769779171	0
10/02/2017 HE01	10/31/2017 HE24	1	0.572847637	0
11/01/2017 HE01	11/12/2017 HE24	1	0.565086789	0
11/13/2017 HE01	11/19/2017 HE24	1	0.514641273	0
11/20/2017 HE01	11/22/2017 HE24	1	0.492813886	0
11/23/2017 HE01	11/26/2017 HE24	1	0.543259402	0
11/27/2017 HE01	11/30/2017 HE24	1	0.474866924	0
12/01/2017 HE01	12/03/2017 HE24	1	0.525312440	0
12/04/2017 HE01	12/21/2017 HE24	1	0.347297975	0
12/22/2017 HE01	12/28/2017 HE24	1	0.435092575	0
12/29/2017 HE01	12/31/2017 HE24	1	0.525312440	0
01/01/2018 HE01	01/01/2018 HE24	1	0.584003857	0
01/02/2018 HE01	01/11/2018 HE24	1	0.533073288	0
01/12/2018 HE01	01/31/2018 HE24	1	0.582063645	0
02/01/2018 HE01	02/28/2018 HE24	1	0.641240116	0
03/01/2018 HE01	03/11/2018 HE24	1	0.693625844	0
03/12/2018 HE01	03/31/2018 HE24	1	0.642210222	0
04/01/2018 HE01	04/01/2018 HE24	1	0.679074253	0
04/02/2018 HE01	04/30/2018 HE24	1	0.628143684	0
05/01/2018 HE01	05/25/2018 HE24	1	0.726609450	0
05/26/2018 HE01	05/31/2018 HE24	1	0.778510125	0
06/01/2018 HE01	06/30/2018 HE24	1	0.779480231	0
07/01/2018 HE01	07/31/2018 HE24	1	0.786756027	0
08/01/2018 HE01	08/31/2018 HE24	1	0.799367406	0
09/01/2018 HE01	09/30/2018 HE24	1	0.803247830	0

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: California Department of Water Resources **Scheduling Entity:** California Department of Water Resources

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.295564127	2
10/02/2017 HE01	10/31/2017 HE24	2	1.708293153	1
11/01/2017 HE01	11/12/2017 HE24	2	1.685149470	1
11/13/2017 HE01	11/19/2017 HE24	2	1.534715526	1
11/20/2017 HE01	11/22/2017 HE24	2	1.469623915	1
11/23/2017 HE01	11/26/2017 HE24	2	1.620057859	1
11/27/2017 HE01	11/30/2017 HE24	2	1.416104147	1
12/01/2017 HE01	12/03/2017 HE24	2	1.566538091	1
12/04/2017 HE01	12/21/2017 HE24	2	1.035679846	1
12/22/2017 HE01	12/28/2017 HE24	2	1.297492768	1
12/29/2017 HE01	12/31/2017 HE24	2	1.566538091	1
01/01/2018 HE01	01/01/2018 HE24	2	1.741562199	1
01/02/2018 HE01	01/11/2018 HE24	2	1.589681774	1
01/12/2018 HE01	01/31/2018 HE24	2	1.735776278	1
02/01/2018 HE01	02/28/2018 HE24	2	1.912246866	1
03/01/2018 HE01	03/11/2018 HE24	3	2.068466731	2
03/12/2018 HE01	03/31/2018 HE24	2	1.915139826	1
04/01/2018 HE01	04/01/2018 HE24	3	2.025072324	2
04/02/2018 HE01	04/30/2018 HE24	2	1.873191900	1
05/01/2018 HE01	05/25/2018 HE24	3	2.166827387	2
05/26/2018 HE01	05/31/2018 HE24	3	2.321600771	2
06/01/2018 HE01	06/30/2018 HE24	3	2.324493732	2
07/01/2018 HE01	07/31/2018 HE24	3	2.346190935	2
08/01/2018 HE01	08/31/2018 HE24	3	2.383799421	2
09/01/2018 HE01	09/30/2018 HE24	3	2.395371263	2

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Chemehuevi Indian Tribe **Scheduling Entity:** Chemehuevi Indian Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.071263259	1
10/02/2017 HE01	10/31/2017 HE24	1	0.797203472	0
11/01/2017 HE01	11/12/2017 HE24	1	0.786403086	0
11/13/2017 HE01	11/19/2017 HE24	1	0.716200579	0
11/20/2017 HE01	11/22/2017 HE24	1	0.685824494	0
11/23/2017 HE01	11/26/2017 HE24	1	0.756027001	0
11/27/2017 HE01	11/30/2017 HE24	1	0.660848602	0
12/01/2017 HE01	12/03/2017 HE24	1	0.731051109	0
12/04/2017 HE01	12/21/2017 HE24	1	0.483317261	0
12/22/2017 HE01	12/28/2017 HE24	1	0.605496625	0
12/29/2017 HE01	12/31/2017 HE24	1	0.731051109	0
01/01/2018 HE01	01/01/2018 HE24	1	0.812729026	0
01/02/2018 HE01	01/11/2018 HE24	1	0.741851495	0
01/12/2018 HE01	01/31/2018 HE24	1	0.810028930	0
02/01/2018 HE01	02/28/2018 HE24	1	0.892381871	0
03/01/2018 HE01	03/11/2018 HE24	1	0.965284474	0
03/12/2018 HE01	03/31/2018 HE24	1	0.893731919	0
04/01/2018 HE01	04/01/2018 HE24	1	0.945033751	0
04/02/2018 HE01	04/30/2018 HE24	1	0.874156220	0
05/01/2018 HE01	05/25/2018 HE24	2	1.011186114	1
05/26/2018 HE01	05/31/2018 HE24	2	1.083413693	1
06/01/2018 HE01	06/30/2018 HE24	2	1.084763742	1
07/01/2018 HE01	07/31/2018 HE24	2	1.094889103	1
08/01/2018 HE01	08/31/2018 HE24	2	1.112439730	1
09/01/2018 HE01	09/30/2018 HE24	2	1.117839923	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Anaheim **Scheduling Entity:** City of Anaheim

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	31	30.910536162	30
10/02/2017 HE01	10/31/2017 HE24	24	23.002736741	23
11/01/2017 HE01	11/12/2017 HE24	23	22.691099325	22
11/13/2017 HE01	11/19/2017 HE24	21	20.665456123	20
11/20/2017 HE01	11/22/2017 HE24	20	19.788975892	19
11/23/2017 HE01	11/26/2017 HE24	22	21.814619094	21
11/27/2017 HE01	11/30/2017 HE24	20	19.068314368	19
12/01/2017 HE01	12/03/2017 HE24	22	21.093957570	21
12/04/2017 HE01	12/21/2017 HE24	14	13.945774349	13
12/22/2017 HE01	12/28/2017 HE24	18	17.471172613	17
12/29/2017 HE01	12/31/2017 HE24	22	21.093957570	21
01/01/2018 HE01	01/01/2018 HE24	24	23.450715526	23
01/02/2018 HE01	01/11/2018 HE24	22	21.405594986	21
01/12/2018 HE01	01/31/2018 HE24	24	23.372806172	23
02/01/2018 HE01	02/28/2018 HE24	26	25.749041466	25
03/01/2018 HE01	03/11/2018 HE24	28	27.852594021	27
03/12/2018 HE01	03/31/2018 HE24	26	25.787996143	25
04/01/2018 HE01	04/01/2018 HE24	28	27.268273867	27
04/02/2018 HE01	04/30/2018 HE24	26	25.223153327	25
05/01/2018 HE01	05/25/2018 HE24	30	29.177053038	29
05/26/2018 HE01	05/31/2018 HE24	32	31.261128255	31
06/01/2018 HE01	06/30/2018 HE24	32	31.300082932	31
07/01/2018 HE01	07/31/2018 HE24	32	31.592243009	31
08/01/2018 HE01	08/31/2018 HE24	33	32.098653809	32
09/01/2018 HE01	09/30/2018 HE24	33	32.254472517	32

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Azusa **Scheduling Entity:** City of Azusa

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	4	3.090594503	3
10/02/2017 HE01	10/31/2017 HE24	3	2.299932015	2
11/01/2017 HE01	11/12/2017 HE24	3	2.268772903	2
11/13/2017 HE01	11/19/2017 HE24	3	2.066238669	2
11/20/2017 HE01	11/22/2017 HE24	2	1.978603664	1
11/23/2017 HE01	11/26/2017 HE24	3	2.181137898	2
11/27/2017 HE01	11/30/2017 HE24	2	1.906548216	1
12/01/2017 HE01	12/03/2017 HE24	3	2.109082449	2
12/04/2017 HE01	12/21/2017 HE24	2	1.394370299	1
12/22/2017 HE01	12/28/2017 HE24	2	1.746857763	1
12/29/2017 HE01	12/31/2017 HE24	3	2.109082449	2
01/01/2018 HE01	01/01/2018 HE24	3	2.344723240	2
01/02/2018 HE01	01/11/2018 HE24	3	2.140241562	2
01/12/2018 HE01	01/31/2018 HE24	3	2.336933462	2
02/01/2018 HE01	02/28/2018 HE24	3	2.574521697	2
03/01/2018 HE01	03/11/2018 HE24	3	2.784845709	2
03/12/2018 HE01	03/31/2018 HE24	3	2.578416586	2
04/01/2018 HE01	04/01/2018 HE24	3	2.726422372	2
04/02/2018 HE01	04/30/2018 HE24	3	2.521940694	2
05/01/2018 HE01	05/25/2018 HE24	3	2.917271938	2
05/26/2018 HE01	05/31/2018 HE24	4	3.125648505	3
06/01/2018 HE01	06/30/2018 HE24	4	3.129543394	3
07/01/2018 HE01	07/31/2018 HE24	4	3.158755063	3
08/01/2018 HE01	08/31/2018 HE24	4	3.209388621	3
09/01/2018 HE01	09/30/2018 HE24	4	3.224968177	3

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Banning **Scheduling Entity:** City of Riverside

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.545679846	1
10/02/2017 HE01	10/31/2017 HE24	2	1.150250723	1
11/01/2017 HE01	11/12/2017 HE24	2	1.134667310	1
11/13/2017 HE01	11/19/2017 HE24	2	1.033375121	1
11/20/2017 HE01	11/22/2017 HE24	1	0.989546770	0
11/23/2017 HE01	11/26/2017 HE24	2	1.090838959	1
11/27/2017 HE01	11/30/2017 HE24	1	0.953510125	0
12/01/2017 HE01	12/03/2017 HE24	2	1.054802314	1
12/04/2017 HE01	12/21/2017 HE24	1	0.697357763	0
12/22/2017 HE01	12/28/2017 HE24	1	0.873645130	0
12/29/2017 HE01	12/31/2017 HE24	2	1.054802314	1
01/01/2018 HE01	01/01/2018 HE24	2	1.172651880	1
01/02/2018 HE01	01/11/2018 HE24	2	1.070385728	1
01/12/2018 HE01	01/31/2018 HE24	2	1.168756027	1
02/01/2018 HE01	02/28/2018 HE24	2	1.287579556	1
03/01/2018 HE01	03/11/2018 HE24	2	1.392767599	1
03/12/2018 HE01	03/31/2018 HE24	2	1.289527483	1
04/01/2018 HE01	04/01/2018 HE24	2	1.363548698	1
04/02/2018 HE01	04/30/2018 HE24	2	1.261282546	1
05/01/2018 HE01	05/25/2018 HE24	2	1.458997107	1
05/26/2018 HE01	05/31/2018 HE24	2	1.563211186	1
06/01/2018 HE01	06/30/2018 HE24	2	1.565159113	1
07/01/2018 HE01	07/31/2018 HE24	2	1.579768563	1
08/01/2018 HE01	08/31/2018 HE24	2	1.605091610	1
09/01/2018 HE01	09/30/2018 HE24	2	1.612883317	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Boulder City **Scheduling Entity:** Western Area Power Administration

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.455268081	15
10/02/2017 HE01	10/31/2017 HE24	12	11.501368370	11
11/01/2017 HE01	11/12/2017 HE24	12	11.345549662	11
11/13/2017 HE01	11/19/2017 HE24	11	10.332728062	10
11/20/2017 HE01	11/22/2017 HE24	10	9.894487946	9
11/23/2017 HE01	11/26/2017 HE24	11	10.907309547	10
11/27/2017 HE01	11/30/2017 HE24	10	9.534157184	9
12/01/2017 HE01	12/03/2017 HE24	11	10.546978785	10
12/04/2017 HE01	12/21/2017 HE24	7	6.972887175	6
12/22/2017 HE01	12/28/2017 HE24	9	8.735586307	8
12/29/2017 HE01	12/31/2017 HE24	11	10.546978785	10
01/01/2018 HE01	01/01/2018 HE24	12	11.725357763	11
01/02/2018 HE01	01/11/2018 HE24	11	10.702797493	10
01/12/2018 HE01	01/31/2018 HE24	12	11.686403086	11
02/01/2018 HE01	02/28/2018 HE24	13	12.874520733	12
03/01/2018 HE01	03/11/2018 HE24	14	13.926297011	13
03/12/2018 HE01	03/31/2018 HE24	13	12.893998071	12
04/01/2018 HE01	04/01/2018 HE24	14	13.634136933	13
04/02/2018 HE01	04/30/2018 HE24	13	12.611576663	12
05/01/2018 HE01	05/25/2018 HE24	15	14.588526519	14
05/26/2018 HE01	05/31/2018 HE24	16	15.630564127	15
06/01/2018 HE01	06/30/2018 HE24	16	15.650041466	15
07/01/2018 HE01	07/31/2018 HE24	16	15.796121504	15
08/01/2018 HE01	08/31/2018 HE24	17	16.049326905	16
09/01/2018 HE01	09/30/2018 HE24	17	16.127236258	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Burbank **Scheduling Entity:** Los Angeles Department of Water & Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.552446962	15
10/02/2017 HE01	10/31/2017 HE24	12	11.573686114	11
11/01/2017 HE01	11/12/2017 HE24	12	11.416887657	11
11/13/2017 HE01	11/19/2017 HE24	11	10.397697686	10
11/20/2017 HE01	11/22/2017 HE24	10	9.956702025	9
11/23/2017 HE01	11/26/2017 HE24	11	10.975891996	10
11/27/2017 HE01	11/30/2017 HE24	10	9.594105593	9
12/01/2017 HE01	12/03/2017 HE24	11	10.613295564	10
12/04/2017 HE01	12/21/2017 HE24	8	7.016730955	7
12/22/2017 HE01	12/28/2017 HE24	9	8.790513500	8
12/29/2017 HE01	12/31/2017 HE24	11	10.613295564	10
01/01/2018 HE01	01/01/2018 HE24	12	11.799083896	11
01/02/2018 HE01	01/11/2018 HE24	11	10.770094021	10
01/12/2018 HE01	01/31/2018 HE24	12	11.759884282	11
02/01/2018 HE01	02/28/2018 HE24	13	12.955472517	12
03/01/2018 HE01	03/11/2018 HE24	15	14.013862102	14
03/12/2018 HE01	03/31/2018 HE24	13	12.975072324	12
04/01/2018 HE01	04/01/2018 HE24	14	13.719864995	13
04/02/2018 HE01	04/30/2018 HE24	13	12.690875121	12
05/01/2018 HE01	05/25/2018 HE24	15	14.680255545	14
05/26/2018 HE01	05/31/2018 HE24	16	15.728845227	15
06/01/2018 HE01	06/30/2018 HE24	16	15.748445034	15
07/01/2018 HE01	07/31/2018 HE24	16	15.895443587	15
08/01/2018 HE01	08/31/2018 HE24	17	16.150241080	16
09/01/2018 HE01	09/30/2018 HE24	17	16.228640309	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Cerritos **Scheduling Entity:** Shell Energy North America (US), L.P.

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.300920444	2
10/02/2017 HE01	10/31/2017 HE24	2	1.712279171	1
11/01/2017 HE01	11/12/2017 HE24	2	1.689081485	1
11/13/2017 HE01	11/19/2017 HE24	2	1.538296528	1
11/20/2017 HE01	11/22/2017 HE24	2	1.473053038	1
11/23/2017 HE01	11/26/2017 HE24	2	1.623837994	1
11/27/2017 HE01	11/30/2017 HE24	2	1.419408390	1
12/01/2017 HE01	12/03/2017 HE24	2	1.570193346	1
12/04/2017 HE01	12/21/2017 HE24	2	1.038096432	1
12/22/2017 HE01	12/28/2017 HE24	2	1.300520251	1
12/29/2017 HE01	12/31/2017 HE24	2	1.570193346	1
01/01/2018 HE01	01/01/2018 HE24	2	1.745625844	1
01/02/2018 HE01	01/11/2018 HE24	2	1.593391032	1
01/12/2018 HE01	01/31/2018 HE24	2	1.739826422	1
02/01/2018 HE01	02/28/2018 HE24	2	1.916708775	1
03/01/2018 HE01	03/11/2018 HE24	3	2.073293153	2
03/12/2018 HE01	03/31/2018 HE24	2	1.919608486	1
04/01/2018 HE01	04/01/2018 HE24	3	2.029797493	2
04/02/2018 HE01	04/30/2018 HE24	2	1.877562681	1
05/01/2018 HE01	05/25/2018 HE24	3	2.171883317	2
05/26/2018 HE01	05/31/2018 HE24	3	2.327017840	2
06/01/2018 HE01	06/30/2018 HE24	3	2.329917551	2
07/01/2018 HE01	07/31/2018 HE24	3	2.351665381	2
08/01/2018 HE01	08/31/2018 HE24	3	2.389361620	2
09/01/2018 HE01	09/30/2018 HE24	3	2.400960463	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: City of Colton **Scheduling Entity:** Shell Energy North America (US), L.P.

Capacity Interval Start Date (MST)		Capacity Interval End Date (MST)		Available Capacity (MW)		
				Round Up	Unrounded	Round Down
10/01/2017	HE01	10/01/2017	HE24	3	2.318519769	2
10/02/2017	HE01	10/31/2017	HE24	2	1.725376085	1
11/01/2017	HE01	11/12/2017	HE24	2	1.702000964	1
11/13/2017	HE01	11/19/2017	HE24	2	1.550062681	1
11/20/2017	HE01	11/22/2017	HE24	2	1.484320154	1
11/23/2017	HE01	11/26/2017	HE24	2	1.636258438	1
11/27/2017	HE01	11/30/2017	HE24	2	1.430265188	1
12/01/2017	HE01	12/03/2017	HE24	2	1.582203472	1
12/04/2017	HE01	12/21/2017	HE24	2	1.046036644	1
12/22/2017	HE01	12/28/2017	HE24	2	1.310467695	1
12/29/2017	HE01	12/31/2017	HE24	2	1.582203472	1
01/01/2018	HE01	01/01/2018	HE24	2	1.758977821	1
01/02/2018	HE01	01/11/2018	HE24	2	1.605578592	1
01/12/2018	HE01	01/31/2018	HE24	2	1.753134041	1
02/01/2018	HE01	02/28/2018	HE24	2	1.931369335	1
03/01/2018	HE01	03/11/2018	HE24	3	2.089151398	2
03/12/2018	HE01	03/31/2018	HE24	2	1.934291225	1
04/01/2018	HE01	04/01/2018	HE24	3	2.045323047	2
04/02/2018	HE01	04/30/2018	HE24	2	1.891923819	1
05/01/2018	HE01	05/25/2018	HE24	3	2.188495661	2
05/26/2018	HE01	05/31/2018	HE24	3	2.344816779	2
06/01/2018	HE01	06/30/2018	HE24	3	2.347738669	2
07/01/2018	HE01	07/31/2018	HE24	3	2.369652845	2
08/01/2018	HE01	08/31/2018	HE24	3	2.407637416	2
09/01/2018	HE01	09/30/2018	HE24	3	2.419324976	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Corona **Scheduling Entity:** City of Corona

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.291738187	2
10/02/2017 HE01	10/31/2017 HE24	2	1.705445998	1
11/01/2017 HE01	11/12/2017 HE24	2	1.682340887	1
11/13/2017 HE01	11/19/2017 HE24	2	1.532157666	1
11/20/2017 HE01	11/22/2017 HE24	2	1.467174542	1
11/23/2017 HE01	11/26/2017 HE24	2	1.617357763	1
11/27/2017 HE01	11/30/2017 HE24	2	1.413743973	1
12/01/2017 HE01	12/03/2017 HE24	2	1.563927194	1
12/04/2017 HE01	12/21/2017 HE24	2	1.033953713	1
12/22/2017 HE01	12/28/2017 HE24	2	1.295330280	1
12/29/2017 HE01	12/31/2017 HE24	2	1.563927194	1
01/01/2018 HE01	01/01/2018 HE24	2	1.738659595	1
01/02/2018 HE01	01/11/2018 HE24	2	1.587032305	1
01/12/2018 HE01	01/31/2018 HE24	2	1.732883317	1
02/01/2018 HE01	02/28/2018 HE24	2	1.909059788	1
03/01/2018 HE01	03/11/2018 HE24	3	2.065019286	2
03/12/2018 HE01	03/31/2018 HE24	2	1.911947927	1
04/01/2018 HE01	04/01/2018 HE24	3	2.021697203	2
04/02/2018 HE01	04/30/2018 HE24	2	1.870069913	1
05/01/2018 HE01	05/25/2018 HE24	3	2.163216008	2
05/26/2018 HE01	05/31/2018 HE24	3	2.317731437	2
06/01/2018 HE01	06/30/2018 HE24	3	2.320619576	2
07/01/2018 HE01	07/31/2018 HE24	3	2.342280617	2
08/01/2018 HE01	08/31/2018 HE24	3	2.379826422	2
09/01/2018 HE01	09/30/2018 HE24	3	2.391378978	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Glendale **Scheduling Entity:** Los Angeles Department of Water & Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.455268081	15
10/02/2017 HE01	10/31/2017 HE24	12	11.501368370	11
11/01/2017 HE01	11/12/2017 HE24	12	11.345549662	11
11/13/2017 HE01	11/19/2017 HE24	11	10.332728062	10
11/20/2017 HE01	11/22/2017 HE24	10	9.894487946	9
11/23/2017 HE01	11/26/2017 HE24	11	10.907309547	10
11/27/2017 HE01	11/30/2017 HE24	10	9.534157184	9
12/01/2017 HE01	12/03/2017 HE24	11	10.546978785	10
12/04/2017 HE01	12/21/2017 HE24	7	6.972887175	6
12/22/2017 HE01	12/28/2017 HE24	9	8.735586307	8
12/29/2017 HE01	12/31/2017 HE24	11	10.546978785	10
01/01/2018 HE01	01/01/2018 HE24	12	11.725357763	11
01/02/2018 HE01	01/11/2018 HE24	11	10.702797493	10
01/12/2018 HE01	01/31/2018 HE24	12	11.686403086	11
02/01/2018 HE01	02/28/2018 HE24	13	12.874520733	12
03/01/2018 HE01	03/11/2018 HE24	14	13.926297011	13
03/12/2018 HE01	03/31/2018 HE24	13	12.893998071	12
04/01/2018 HE01	04/01/2018 HE24	14	13.634136933	13
04/02/2018 HE01	04/30/2018 HE24	13	12.611576663	12
05/01/2018 HE01	05/25/2018 HE24	15	14.588526519	14
05/26/2018 HE01	05/31/2018 HE24	16	15.630564127	15
06/01/2018 HE01	06/30/2018 HE24	16	15.650041466	15
07/01/2018 HE01	07/31/2018 HE24	16	15.796121504	15
08/01/2018 HE01	08/31/2018 HE24	17	16.049326905	16
09/01/2018 HE01	09/30/2018 HE24	17	16.127236258	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Pasadena **Scheduling Entity:** City of Pasadena

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.454502893	15
10/02/2017 HE01	10/31/2017 HE24	12	11.500798939	11
11/01/2017 HE01	11/12/2017 HE24	12	11.344987946	11
11/13/2017 HE01	11/19/2017 HE24	11	10.332216490	10
11/20/2017 HE01	11/22/2017 HE24	10	9.893998071	9
11/23/2017 HE01	11/26/2017 HE24	11	10.906769527	10
11/27/2017 HE01	11/30/2017 HE24	10	9.533685149	9
12/01/2017 HE01	12/03/2017 HE24	11	10.546456606	10
12/04/2017 HE01	12/21/2017 HE24	7	6.972541948	6
12/22/2017 HE01	12/28/2017 HE24	9	8.735153809	8
12/29/2017 HE01	12/31/2017 HE24	11	10.546456606	10
01/01/2018 HE01	01/01/2018 HE24	12	11.724777242	11
01/02/2018 HE01	01/11/2018 HE24	11	10.702267599	10
01/12/2018 HE01	01/31/2018 HE24	12	11.685824494	11
02/01/2018 HE01	02/28/2018 HE24	13	12.873883317	12
03/01/2018 HE01	03/11/2018 HE24	14	13.925607522	13
03/12/2018 HE01	03/31/2018 HE24	13	12.893359691	12
04/01/2018 HE01	04/01/2018 HE24	14	13.633461909	13
04/02/2018 HE01	04/30/2018 HE24	13	12.610952266	12
05/01/2018 HE01	05/25/2018 HE24	15	14.587804243	14
05/26/2018 HE01	05/31/2018 HE24	16	15.629790260	15
06/01/2018 HE01	06/30/2018 HE24	16	15.649266635	15
07/01/2018 HE01	07/31/2018 HE24	16	15.795339441	15
08/01/2018 HE01	08/31/2018 HE24	17	16.048532305	16
09/01/2018 HE01	09/30/2018 HE24	17	16.126437801	16

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Riverside **Scheduling Entity:** City of Riverside

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	24	23.182136933	23
10/02/2017 HE01	10/31/2017 HE24	18	17.251483124	17
11/01/2017 HE01	11/12/2017 HE24	18	17.017762777	17
11/13/2017 HE01	11/19/2017 HE24	16	15.498580521	15
11/20/2017 HE01	11/22/2017 HE24	15	14.841242044	14
11/23/2017 HE01	11/26/2017 HE24	17	16.360424301	16
11/27/2017 HE01	11/30/2017 HE24	15	14.300763742	14
12/01/2017 HE01	12/03/2017 HE24	16	15.819945998	15
12/04/2017 HE01	12/21/2017 HE24	11	10.458985535	10
12/22/2017 HE01	12/28/2017 HE24	14	13.102946962	13
12/29/2017 HE01	12/31/2017 HE24	16	15.819945998	15
01/01/2018 HE01	01/01/2018 HE24	18	17.587456123	17
01/02/2018 HE01	01/11/2018 HE24	17	16.053666345	16
01/12/2018 HE01	01/31/2018 HE24	18	17.529026037	17
02/01/2018 HE01	02/28/2018 HE24	20	19.311143684	19
03/01/2018 HE01	03/11/2018 HE24	21	20.888756027	20
03/12/2018 HE01	03/31/2018 HE24	20	19.340358727	19
04/01/2018 HE01	04/01/2018 HE24	21	20.450530376	20
04/02/2018 HE01	04/30/2018 HE24	19	18.916740598	18
05/01/2018 HE01	05/25/2018 HE24	22	21.882067502	21
05/26/2018 HE01	05/31/2018 HE24	24	23.445072324	23
06/01/2018 HE01	06/30/2018 HE24	24	23.474287367	23
07/01/2018 HE01	07/31/2018 HE24	24	23.693400193	23
08/01/2018 HE01	08/31/2018 HE24	25	24.073195757	24
09/01/2018 HE01	09/30/2018 HE24	25	24.190055931	24

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule

Contractor's Available Capacity

Contractor: City of Vernon Scheduling Entity: City of Vernon

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	18	17.000947927	17
10/02/2017 HE01	10/31/2017 HE24	13	12.651619094	12
11/01/2017 HE01	11/12/2017 HE24	13	12.480216972	12
11/13/2017 HE01	11/19/2017 HE24	12	11.366103182	11
11/20/2017 HE01	11/22/2017 HE24	11	10.884034716	10
11/23/2017 HE01	11/26/2017 HE24	12	11.998148505	11
11/27/2017 HE01	11/30/2017 HE24	11	10.487667310	10
12/01/2017 HE01	12/03/2017 HE24	12	11.601781099	11
12/04/2017 HE01	12/21/2017 HE24	8	7.670244937	7
12/22/2017 HE01	12/28/2017 HE24	10	9.609231437	9
12/29/2017 HE01	12/31/2017 HE24	12	11.601781099	11
01/01/2018 HE01	01/01/2018 HE24	13	12.898009643	12
01/02/2018 HE01	01/11/2018 HE24	12	11.773183221	11
01/12/2018 HE01	01/31/2018 HE24	13	12.855159113	12
02/01/2018 HE01	02/28/2018 HE24	15	14.162100289	14
03/01/2018 HE01	03/11/2018 HE24	16	15.319064609	15
03/12/2018 HE01	03/31/2018 HE24	15	14.183525554	14
04/01/2018 HE01	04/01/2018 HE24	15	14.997685632	14
04/02/2018 HE01	04/30/2018 HE24	14	13.872859209	13
05/01/2018 HE01	05/25/2018 HE24	17	16.047523626	16
05/26/2018 HE01	05/31/2018 HE24	18	17.193775313	17
06/01/2018 HE01	06/30/2018 HE24	18	17.215200579	17
07/01/2018 HE01	07/31/2018 HE24	18	17.375890068	17
08/01/2018 HE01	08/31/2018 HE24	18	17.654418515	17
09/01/2018 HE01	09/30/2018 HE24	18	17.740119576	17

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: City of Victorville **Scheduling Entity:** Noble Americas Gas and Power Corp.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.013974928	2
10/02/2017 HE01	10/31/2017 HE24	2	1.498742527	1
11/01/2017 HE01	11/12/2017 HE24	2	1.478437801	1
11/13/2017 HE01	11/19/2017 HE24	2	1.346457088	1
11/20/2017 HE01	11/22/2017 HE24	2	1.289350048	1
11/23/2017 HE01	11/26/2017 HE24	2	1.421330762	1
11/27/2017 HE01	11/30/2017 HE24	2	1.242395371	1
12/01/2017 HE01	12/03/2017 HE24	2	1.374376085	1
12/04/2017 HE01	12/21/2017 HE24	1	0.908636451	0
12/22/2017 HE01	12/28/2017 HE24	2	1.138333655	1
12/29/2017 HE01	12/31/2017 HE24	2	1.374376085	1
01/01/2018 HE01	01/01/2018 HE24	2	1.527930569	1
01/02/2018 HE01	01/11/2018 HE24	2	1.394680810	1
01/12/2018 HE01	01/31/2018 HE24	2	1.522854388	1
02/01/2018 HE01	02/28/2018 HE24	2	1.677677917	1
03/01/2018 HE01	03/11/2018 HE24	2	1.814734812	1
03/12/2018 HE01	03/31/2018 HE24	2	1.680216008	1
04/01/2018 HE01	04/01/2018 HE24	2	1.776663452	1
04/02/2018 HE01	04/30/2018 HE24	2	1.643413693	1
05/01/2018 HE01	05/25/2018 HE24	2	1.901029894	1
05/26/2018 HE01	05/31/2018 HE24	3	2.036817743	2
06/01/2018 HE01	06/30/2018 HE24	3	2.039355834	2
07/01/2018 HE01	07/31/2018 HE24	3	2.058391514	2
08/01/2018 HE01	08/31/2018 HE24	3	2.091386692	2
09/01/2018 HE01	09/30/2018 HE24	3	2.101539055	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	14	13.523168274	13
10/02/2017 HE01	10/31/2017 HE24	11	10.063554966	10
11/01/2017 HE01	11/12/2017 HE24	10	9.927215526	9
11/13/2017 HE01	11/19/2017 HE24	10	9.041009161	9
11/20/2017 HE01	11/22/2017 HE24	9	8.657554484	8
11/23/2017 HE01	11/26/2017 HE24	10	9.543760849	9
11/27/2017 HE01	11/30/2017 HE24	9	8.342269527	8
12/01/2017 HE01	12/03/2017 HE24	10	9.228475892	9
12/04/2017 HE01	12/21/2017 HE24	7	6.101189971	6
12/22/2017 HE01	12/28/2017 HE24	8	7.643529894	7
12/29/2017 HE01	12/31/2017 HE24	10	9.228475892	9
01/01/2018 HE01	01/01/2018 HE24	11	10.259542912	10
01/02/2018 HE01	01/11/2018 HE24	10	9.364815333	9
01/12/2018 HE01	01/31/2018 HE24	11	10.225458052	10
02/01/2018 HE01	02/28/2018 HE24	12	11.265046287	11
03/01/2018 HE01	03/11/2018 HE24	13	12.185337512	12
03/12/2018 HE01	03/31/2018 HE24	12	11.282088717	11
04/01/2018 HE01	04/01/2018 HE24	12	11.929701061	11
04/02/2018 HE01	04/30/2018 HE24	12	11.034973481	11
05/01/2018 HE01	05/25/2018 HE24	13	12.764780135	12
05/26/2018 HE01	05/31/2018 HE24	14	13.676550145	13
06/01/2018 HE01	06/30/2018 HE24	14	13.693592575	13
07/01/2018 HE01	07/31/2018 HE24	14	13.821410800	13
08/01/2018 HE01	08/31/2018 HE24	15	14.042962392	14
09/01/2018 HE01	09/30/2018 HE24	15	14.111132112	14

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Aces Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	22	21.589780617	21
10/02/2017 HE01	10/31/2017 HE24	17	16.066497107	16
11/01/2017 HE01	11/12/2017 HE24	16	15.848830762	15
11/13/2017 HE01	11/19/2017 HE24	15	14.433999518	14
11/20/2017 HE01	11/22/2017 HE24	14	13.821812922	13
11/23/2017 HE01	11/26/2017 HE24	16	15.236644166	15
11/27/2017 HE01	11/30/2017 HE24	14	13.318459499	13
12/01/2017 HE01	12/03/2017 HE24	15	14.733290743	14
12/04/2017 HE01	12/21/2017 HE24	10	9.740568949	9
12/22/2017 HE01	12/28/2017 HE24	13	12.202919479	12
12/29/2017 HE01	12/31/2017 HE24	15	14.733290743	14
01/01/2018 HE01	01/01/2018 HE24	17	16.379392478	16
01/02/2018 HE01	01/11/2018 HE24	15	14.950957088	14
01/12/2018 HE01	01/31/2018 HE24	17	16.324975892	16
02/01/2018 HE01	02/28/2018 HE24	18	17.984681774	17
03/01/2018 HE01	03/11/2018 HE24	20	19.453929605	19
03/12/2018 HE01	03/31/2018 HE24	19	18.011890068	18
04/01/2018 HE01	04/01/2018 HE24	20	19.045805207	19
04/02/2018 HE01	04/30/2018 HE24	18	17.617369817	17
05/01/2018 HE01	05/25/2018 HE24	21	20.379011572	20
05/26/2018 HE01	05/31/2018 HE24	22	21.834655256	21
06/01/2018 HE01	06/30/2018 HE24	22	21.861863549	21
07/01/2018 HE01	07/31/2018 HE24	23	22.065925747	22
08/01/2018 HE01	08/31/2018 HE24	23	22.419633558	22
09/01/2018 HE01	09/30/2018 HE24	23	22.528466731	22

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Morgan Stanley and Company, Inc.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	16	15.844748795	15
10/02/2017 HE01	10/31/2017 HE24	12	11.791208775	11
11/01/2017 HE01	11/12/2017 HE24	12	11.631463356	11
11/13/2017 HE01	11/19/2017 HE24	11	10.593118129	10
11/20/2017 HE01	11/22/2017 HE24	11	10.143834137	10
11/23/2017 HE01	11/26/2017 HE24	12	11.182179364	11
11/27/2017 HE01	11/30/2017 HE24	10	9.774422854	9
12/01/2017 HE01	12/03/2017 HE24	11	10.812768081	10
12/04/2017 HE01	12/21/2017 HE24	8	7.148607522	7
12/22/2017 HE01	12/28/2017 HE24	9	8.955727580	8
12/29/2017 HE01	12/31/2017 HE24	11	10.812768081	10
01/01/2018 HE01	01/01/2018 HE24	13	12.020842816	12
01/02/2018 HE01	01/11/2018 HE24	11	10.972513500	10
01/12/2018 HE01	01/31/2018 HE24	12	11.980906461	11
02/01/2018 HE01	02/28/2018 HE24	14	13.198965284	13
03/01/2018 HE01	03/11/2018 HE24	15	14.277246866	14
03/12/2018 HE01	03/31/2018 HE24	14	13.218933462	13
04/01/2018 HE01	04/01/2018 HE24	14	13.977724204	13
04/02/2018 HE01	04/30/2018 HE24	13	12.929394889	12
05/01/2018 HE01	05/25/2018 HE24	15	14.956164899	14
05/26/2018 HE01	05/31/2018 HE24	17	16.024462392	16
06/01/2018 HE01	06/30/2018 HE24	17	16.044430569	16
07/01/2018 HE01	07/31/2018 HE24	17	16.194191900	16
08/01/2018 HE01	08/31/2018 HE24	17	16.453778206	16
09/01/2018 HE01	09/30/2018 HE24	17	16.533650916	16

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** NV Energy

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	202	201.997400193	201
10/02/2017 HE01	10/31/2017 HE24	151	150.320686596	150
11/01/2017 HE01	11/12/2017 HE24	149	148.284165863	148
11/13/2017 HE01	11/19/2017 HE24	136	135.046781099	135
11/20/2017 HE01	11/22/2017 HE24	130	129.319066538	129
11/23/2017 HE01	11/26/2017 HE24	143	142.556451302	142
11/27/2017 HE01	11/30/2017 HE24	125	124.609612343	124
12/01/2017 HE01	12/03/2017 HE24	138	137.846997107	137
12/04/2017 HE01	12/21/2017 HE24	92	91.134302797	91
12/22/2017 HE01	12/28/2017 HE24	115	114.172443587	114
12/29/2017 HE01	12/31/2017 HE24	138	137.846997107	137
01/01/2018 HE01	01/01/2018 HE24	154	153.248185149	153
01/02/2018 HE01	01/11/2018 HE24	140	139.883517840	139
01/12/2018 HE01	01/31/2018 HE24	153	152.739054966	152
02/01/2018 HE01	02/28/2018 HE24	169	168.267525554	168
03/01/2018 HE01	03/11/2018 HE24	183	182.014040501	182
03/12/2018 HE01	03/31/2018 HE24	169	168.522090646	168
04/01/2018 HE01	04/01/2018 HE24	179	178.195564127	178
04/02/2018 HE01	04/30/2018 HE24	165	164.830896818	164
05/01/2018 HE01	05/25/2018 HE24	191	190.669253616	190
05/26/2018 HE01	05/31/2018 HE24	205	204.288486017	204
06/01/2018 HE01	06/30/2018 HE24	205	204.543051109	204
07/01/2018 HE01	07/31/2018 HE24	207	206.452289296	206
08/01/2018 HE01	08/31/2018 HE24	210	209.761635487	209
09/01/2018 HE01	09/30/2018 HE24	211	210.779895853	210

NOTES:

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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Tenaska Power Services Co.

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	36	35.538393443	35
10/02/2017 HE01	10/31/2017 HE24	27	26.446655738	26
11/01/2017 HE01	11/12/2017 HE24	27	26.088360656	26
11/13/2017 HE01	11/19/2017 HE24	24	23.759442623	23
11/20/2017 HE01	11/22/2017 HE24	23	22.751737705	22
11/23/2017 HE01	11/26/2017 HE24	26	25.080655738	25
11/27/2017 HE01	11/30/2017 HE24	22	21.923180328	21
12/01/2017 HE01	12/03/2017 HE24	25	24.252098361	24
12/04/2017 HE01	12/21/2017 HE24	17	16.033704918	16
12/22/2017 HE01	12/28/2017 HE24	21	20.086918033	20
12/29/2017 HE01	12/31/2017 HE24	25	24.252098361	24
01/01/2018 HE01	01/01/2018 HE24	27	26.961704918	26
01/02/2018 HE01	01/11/2018 HE24	25	24.610393443	24
01/12/2018 HE01	01/31/2018 HE24	27	26.872131148	26
02/01/2018 HE01	02/28/2018 HE24	30	29.604131148	29
03/01/2018 HE01	03/11/2018 HE24	33	32.022622951	32
03/12/2018 HE01	03/31/2018 HE24	30	29.648918033	29
04/01/2018 HE01	04/01/2018 HE24	32	31.350819672	31
04/02/2018 HE01	04/30/2018 HE24	29	28.999508197	28
05/01/2018 HE01	05/25/2018 HE24	34	33.545377049	33
05/26/2018 HE01	05/31/2018 HE24	36	35.941475410	35
06/01/2018 HE01	06/30/2018 HE24	36	35.986262295	35
07/01/2018 HE01	07/31/2018 HE24	37	36.322163934	36
08/01/2018 HE01	08/31/2018 HE24	37	36.904393443	36
09/01/2018 HE01	09/30/2018 HE24	38	37.083540984	37

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Colorado River Commission of Nevada **Scheduling Entity:** Western Area Power Administration

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	20	19.688288332	19
10/02/2017 HE01	10/31/2017 HE24	15	14.651460945	14
11/01/2017 HE01	11/12/2017 HE24	15	14.452965284	14
11/13/2017 HE01	11/19/2017 HE24	14	13.162743491	13
11/20/2017 HE01	11/22/2017 HE24	13	12.604474446	12
11/23/2017 HE01	11/26/2017 HE24	14	13.894696239	13
11/27/2017 HE01	11/30/2017 HE24	13	12.145453230	12
12/01/2017 HE01	12/03/2017 HE24	14	13.435675024	13
12/04/2017 HE01	12/21/2017 HE24	9	8.882680810	8
12/22/2017 HE01	12/28/2017 HE24	12	11.128162970	11
12/29/2017 HE01	12/31/2017 HE24	14	13.435675024	13
01/01/2018 HE01	01/01/2018 HE24	15	14.936798457	14
01/02/2018 HE01	01/11/2018 HE24	14	13.634170685	13
01/12/2018 HE01	01/31/2018 HE24	15	14.887174542	14
02/01/2018 HE01	02/28/2018 HE24	17	16.400703954	16
03/01/2018 HE01	03/11/2018 HE24	18	17.740549662	17
03/12/2018 HE01	03/31/2018 HE24	17	16.425515911	16
04/01/2018 HE01	04/01/2018 HE24	18	17.368370299	17
04/02/2018 HE01	04/30/2018 HE24	17	16.065742527	16
05/01/2018 HE01	05/25/2018 HE24	19	18.584156220	18
05/26/2018 HE01	05/31/2018 HE24	20	19.911595950	19
06/01/2018 HE01	06/30/2018 HE24	20	19.936407907	19
07/01/2018 HE01	07/31/2018 HE24	21	20.122497589	20
08/01/2018 HE01	08/31/2018 HE24	21	20.445053038	20
09/01/2018 HE01	09/30/2018 HE24	21	20.544300868	20

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
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FY18 Master Schedule
Contractor's Available Capacity

Contractor: Fort McDowell Yavapai Nation **Scheduling Entity:** Fort McDowell Yavapai Nation

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.259398746	0
10/02/2017 HE01	10/31/2017 HE24	1	0.193037126	0
11/01/2017 HE01	11/12/2017 HE24	1	0.190421890	0
11/13/2017 HE01	11/19/2017 HE24	1	0.173422854	0
11/20/2017 HE01	11/22/2017 HE24	1	0.166067502	0
11/23/2017 HE01	11/26/2017 HE24	1	0.183066538	0
11/27/2017 HE01	11/30/2017 HE24	1	0.160019769	0
12/01/2017 HE01	12/03/2017 HE24	1	0.177018804	0
12/04/2017 HE01	12/21/2017 HE24	1	0.117031823	0
12/22/2017 HE01	12/28/2017 HE24	1	0.146616683	0
12/29/2017 HE01	12/31/2017 HE24	1	0.177018804	0
01/01/2018 HE01	01/01/2018 HE24	1	0.196796528	0
01/02/2018 HE01	01/11/2018 HE24	1	0.179634041	0
01/12/2018 HE01	01/31/2018 HE24	1	0.196142719	0
02/01/2018 HE01	02/28/2018 HE24	1	0.216083896	0
03/01/2018 HE01	03/11/2018 HE24	1	0.233736741	0
03/12/2018 HE01	03/31/2018 HE24	1	0.216410800	0
04/01/2018 HE01	04/01/2018 HE24	1	0.228833173	0
04/02/2018 HE01	04/30/2018 HE24	1	0.211670685	0
05/01/2018 HE01	05/25/2018 HE24	1	0.244851495	0
05/26/2018 HE01	05/31/2018 HE24	1	0.262340887	0
06/01/2018 HE01	06/30/2018 HE24	1	0.262667792	0
07/01/2018 HE01	07/31/2018 HE24	1	0.265119576	0
08/01/2018 HE01	08/31/2018 HE24	1	0.269369335	0
09/01/2018 HE01	09/30/2018 HE24	1	0.270676953	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Gila River Indian Community Utility Authority **Scheduling Entity:** Gila River Indian Community Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.300920444	2
10/02/2017 HE01	10/31/2017 HE24	2	1.712279171	1
11/01/2017 HE01	11/12/2017 HE24	2	1.689081485	1
11/13/2017 HE01	11/19/2017 HE24	2	1.538296528	1
11/20/2017 HE01	11/22/2017 HE24	2	1.473053038	1
11/23/2017 HE01	11/26/2017 HE24	2	1.623837994	1
11/27/2017 HE01	11/30/2017 HE24	2	1.419408390	1
12/01/2017 HE01	12/03/2017 HE24	2	1.570193346	1
12/04/2017 HE01	12/21/2017 HE24	2	1.038096432	1
12/22/2017 HE01	12/28/2017 HE24	2	1.300520251	1
12/29/2017 HE01	12/31/2017 HE24	2	1.570193346	1
01/01/2018 HE01	01/01/2018 HE24	2	1.745625844	1
01/02/2018 HE01	01/11/2018 HE24	2	1.593391032	1
01/12/2018 HE01	01/31/2018 HE24	2	1.739826422	1
02/01/2018 HE01	02/28/2018 HE24	2	1.916708775	1
03/01/2018 HE01	03/11/2018 HE24	3	2.073293153	2
03/12/2018 HE01	03/31/2018 HE24	2	1.919608486	1
04/01/2018 HE01	04/01/2018 HE24	3	2.029797493	2
04/02/2018 HE01	04/30/2018 HE24	2	1.877562681	1
05/01/2018 HE01	05/25/2018 HE24	3	2.171883317	2
05/26/2018 HE01	05/31/2018 HE24	3	2.327017840	2
06/01/2018 HE01	06/30/2018 HE24	3	2.329917551	2
07/01/2018 HE01	07/31/2018 HE24	3	2.351665381	2
08/01/2018 HE01	08/31/2018 HE24	3	2.389361620	2
09/01/2018 HE01	09/30/2018 HE24	3	2.400960463	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Hualapai Nation **Scheduling Entity:** Hualapai Nation

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.292301832	0
10/02/2017 HE01	10/31/2017 HE24	1	0.217522662	0
11/01/2017 HE01	11/12/2017 HE24	1	0.214575699	0
11/13/2017 HE01	11/19/2017 HE24	1	0.195420444	0
11/20/2017 HE01	11/22/2017 HE24	1	0.187132112	0
11/23/2017 HE01	11/26/2017 HE24	1	0.206287367	0
11/27/2017 HE01	11/30/2017 HE24	1	0.180317261	0
12/01/2017 HE01	12/03/2017 HE24	1	0.199472517	0
12/04/2017 HE01	12/21/2017 HE24	1	0.131876567	0
12/22/2017 HE01	12/28/2017 HE24	1	0.165214079	0
12/29/2017 HE01	12/31/2017 HE24	1	0.199472517	0
01/01/2018 HE01	01/01/2018 HE24	1	0.221758920	0
01/02/2018 HE01	01/11/2018 HE24	1	0.202419479	0
01/12/2018 HE01	01/31/2018 HE24	1	0.221022179	0
02/01/2018 HE01	02/28/2018 HE24	1	0.243492768	0
03/01/2018 HE01	03/11/2018 HE24	1	0.263384764	0
03/12/2018 HE01	03/31/2018 HE24	1	0.243861138	0
04/01/2018 HE01	04/01/2018 HE24	1	0.257859209	0
04/02/2018 HE01	04/30/2018 HE24	1	0.238519769	0
05/01/2018 HE01	05/25/2018 HE24	1	0.275909354	0
05/26/2018 HE01	05/31/2018 HE24	1	0.295617165	0
06/01/2018 HE01	06/30/2018 HE24	1	0.295985535	0
07/01/2018 HE01	07/31/2018 HE24	1	0.298748312	0
08/01/2018 HE01	08/31/2018 HE24	1	0.303537126	0
09/01/2018 HE01	09/30/2018 HE24	1	0.305010608	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Imperial Irrigation District **Scheduling Entity:** Imperial Irrigation District

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.301685632	2
10/02/2017 HE01	10/31/2017 HE24	2	1.712848602	1
11/01/2017 HE01	11/12/2017 HE24	2	1.689643202	1
11/13/2017 HE01	11/19/2017 HE24	2	1.538808100	1
11/20/2017 HE01	11/22/2017 HE24	2	1.473542912	1
11/23/2017 HE01	11/26/2017 HE24	2	1.624378014	1
11/27/2017 HE01	11/30/2017 HE24	2	1.419880424	1
12/01/2017 HE01	12/03/2017 HE24	2	1.570715526	1
12/04/2017 HE01	12/21/2017 HE24	2	1.038441659	1
12/22/2017 HE01	12/28/2017 HE24	2	1.300952748	1
12/29/2017 HE01	12/31/2017 HE24	2	1.570715526	1
01/01/2018 HE01	01/01/2018 HE24	2	1.746206365	1
01/02/2018 HE01	01/11/2018 HE24	2	1.593920926	1
01/12/2018 HE01	01/31/2018 HE24	2	1.740405014	1
02/01/2018 HE01	02/28/2018 HE24	2	1.917346191	1
03/01/2018 HE01	03/11/2018 HE24	3	2.073982642	2
03/12/2018 HE01	03/31/2018 HE24	2	1.920246866	1
04/01/2018 HE01	04/01/2018 HE24	3	2.030472517	2
04/02/2018 HE01	04/30/2018 HE24	2	1.878187078	1
05/01/2018 HE01	05/25/2018 HE24	3	2.172605593	2
05/26/2018 HE01	05/31/2018 HE24	3	2.327791707	2
06/01/2018 HE01	06/30/2018 HE24	3	2.330692382	2
07/01/2018 HE01	07/31/2018 HE24	3	2.352447445	2
08/01/2018 HE01	08/31/2018 HE24	3	2.390156220	2
09/01/2018 HE01	09/30/2018 HE24	3	2.401758920	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Kaibab Band of Paiute Indians **Scheduling Entity:** Kaibab Band of Paiute Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.094883317	0
10/02/2017 HE01	10/31/2017 HE24	1	0.070609450	0
11/01/2017 HE01	11/12/2017 HE24	1	0.069652845	0
11/13/2017 HE01	11/19/2017 HE24	1	0.063434908	0
11/20/2017 HE01	11/22/2017 HE24	1	0.060744455	0
11/23/2017 HE01	11/26/2017 HE24	1	0.066962392	0
11/27/2017 HE01	11/30/2017 HE24	1	0.058532305	0
12/01/2017 HE01	12/03/2017 HE24	1	0.064750241	0
12/04/2017 HE01	12/21/2017 HE24	1	0.042808100	0
12/22/2017 HE01	12/28/2017 HE24	1	0.053629701	0
12/29/2017 HE01	12/31/2017 HE24	1	0.064750241	0
01/01/2018 HE01	01/01/2018 HE24	1	0.071984571	0
01/02/2018 HE01	01/11/2018 HE24	1	0.065706847	0
01/12/2018 HE01	01/31/2018 HE24	1	0.071745419	0
02/01/2018 HE01	02/28/2018 HE24	1	0.079039537	0
03/01/2018 HE01	03/11/2018 HE24	1	0.085496625	0
03/12/2018 HE01	03/31/2018 HE24	1	0.079159113	0
04/01/2018 HE01	04/01/2018 HE24	1	0.083702989	0
04/02/2018 HE01	04/30/2018 HE24	1	0.077425265	0
05/01/2018 HE01	05/25/2018 HE24	1	0.089562199	0
05/26/2018 HE01	05/31/2018 HE24	1	0.095959499	0
06/01/2018 HE01	06/30/2018 HE24	1	0.096079074	0
07/01/2018 HE01	07/31/2018 HE24	1	0.096975892	0
08/01/2018 HE01	08/31/2018 HE24	1	0.098530376	0
09/01/2018 HE01	09/30/2018 HE24	1	0.099008679	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Las Vegas Paiute Tribe **Scheduling Entity:** Las Vegas Paiute Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.527979749	0
10/02/2017 HE01	10/31/2017 HE24	1	0.392907425	0
11/01/2017 HE01	11/12/2017 HE24	1	0.387584378	0
11/13/2017 HE01	11/19/2017 HE24	1	0.352984571	0
11/20/2017 HE01	11/22/2017 HE24	1	0.338013500	0
11/23/2017 HE01	11/26/2017 HE24	1	0.372613308	0
11/27/2017 HE01	11/30/2017 HE24	1	0.325703954	0
12/01/2017 HE01	12/03/2017 HE24	1	0.360303761	0
12/04/2017 HE01	12/21/2017 HE24	1	0.238206365	0
12/22/2017 HE01	12/28/2017 HE24	1	0.298423337	0
12/29/2017 HE01	12/31/2017 HE24	1	0.360303761	0
01/01/2018 HE01	01/01/2018 HE24	1	0.400559306	0
01/02/2018 HE01	01/11/2018 HE24	1	0.365626808	0
01/12/2018 HE01	01/31/2018 HE24	1	0.399228544	0
02/01/2018 HE01	02/28/2018 HE24	1	0.439816779	0
03/01/2018 HE01	03/11/2018 HE24	1	0.475747348	0
03/12/2018 HE01	03/31/2018 HE24	1	0.440482160	0
04/01/2018 HE01	04/01/2018 HE24	1	0.465766635	0
04/02/2018 HE01	04/30/2018 HE24	1	0.430834137	0
05/01/2018 HE01	05/25/2018 HE24	1	0.498370299	0
05/26/2018 HE01	05/31/2018 HE24	1	0.533968177	0
06/01/2018 HE01	06/30/2018 HE24	1	0.534633558	0
07/01/2018 HE01	07/31/2018 HE24	1	0.539623915	0
08/01/2018 HE01	08/31/2018 HE24	1	0.548273867	0
09/01/2018 HE01	09/30/2018 HE24	1	0.550935391	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Los Angeles Department of Water & Power **Scheduling Entity:** Los Angeles Department of Water & Power

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	380	379.328198650	379
10/02/2017 HE01	10/31/2017 HE24	283	282.285193828	282
11/01/2017 HE01	11/12/2017 HE24	279	278.460838959	278
11/13/2017 HE01	11/19/2017 HE24	254	253.602532305	253
11/20/2017 HE01	11/22/2017 HE24	243	242.846534233	242
11/23/2017 HE01	11/26/2017 HE24	268	267.704840887	267
11/27/2017 HE01	11/30/2017 HE24	235	234.002713597	234
12/01/2017 HE01	12/03/2017 HE24	259	258.861020251	258
12/04/2017 HE01	12/21/2017 HE24	172	171.139880424	171
12/22/2017 HE01	12/28/2017 HE24	215	214.402894889	214
12/29/2017 HE01	12/31/2017 HE24	259	258.861020251	258
01/01/2018 HE01	01/01/2018 HE24	288	287.782703954	287
01/02/2018 HE01	01/11/2018 HE24	263	262.685375121	262
01/12/2018 HE01	01/31/2018 HE24	287	286.826615236	286
02/01/2018 HE01	02/28/2018 HE24	316	315.987321119	315
03/01/2018 HE01	03/11/2018 HE24	342	341.801716490	341
03/12/2018 HE01	03/31/2018 HE24	317	316.465365477	316
04/01/2018 HE01	04/01/2018 HE24	335	334.631051109	334
04/02/2018 HE01	04/30/2018 HE24	310	309.533722276	309
05/01/2018 HE01	05/25/2018 HE24	359	358.055224687	358
05/26/2018 HE01	05/31/2018 HE24	384	383.630597878	383
06/01/2018 HE01	06/30/2018 HE24	385	384.108642237	384
07/01/2018 HE01	07/31/2018 HE24	388	387.693974928	387
08/01/2018 HE01	08/31/2018 HE24	394	393.908551591	393
09/01/2018 HE01	09/30/2018 HE24	396	395.820729026	395

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Metropolitan Water District of Southern California **Scheduling Entity:** Southern California Edison

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	192	191.257220829	191
10/02/2017 HE01	10/31/2017 HE24	143	142.328152363	142
11/01/2017 HE01	11/12/2017 HE24	141	140.399913211	140
11/13/2017 HE01	11/19/2017 HE24	128	127.866358727	127
11/20/2017 HE01	11/22/2017 HE24	123	122.443186114	122
11/23/2017 HE01	11/26/2017 HE24	135	134.976740598	134
11/27/2017 HE01	11/30/2017 HE24	118	117.984133076	117
12/01/2017 HE01	12/03/2017 HE24	131	130.517687560	130
12/04/2017 HE01	12/21/2017 HE24	87	86.288702025	86
12/22/2017 HE01	12/28/2017 HE24	109	108.101907425	108
12/29/2017 HE01	12/31/2017 HE24	131	130.517687560	130
01/01/2018 HE01	01/01/2018 HE24	146	145.099996143	145
01/02/2018 HE01	01/11/2018 HE24	133	132.445926712	132
01/12/2018 HE01	01/31/2018 HE24	145	144.617936355	144
02/01/2018 HE01	02/28/2018 HE24	160	159.320759884	159
03/01/2018 HE01	03/11/2018 HE24	173	172.336374156	172
03/12/2018 HE01	03/31/2018 HE24	160	159.561789778	159
04/01/2018 HE01	04/01/2018 HE24	169	168.720925747	168
04/02/2018 HE01	04/30/2018 HE24	157	156.066856316	156
05/01/2018 HE01	05/25/2018 HE24	181	180.531390550	180
05/26/2018 HE01	05/31/2018 HE24	194	193.426489875	193
06/01/2018 HE01	06/30/2018 HE24	194	193.667519769	193
07/01/2018 HE01	07/31/2018 HE24	196	195.475243973	195
08/01/2018 HE01	08/31/2018 HE24	199	198.608632594	198
09/01/2018 HE01	09/30/2018 HE24	200	199.572752170	199

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Morongo Band of Mission Indians **Scheduling Entity:** Morongo Band of Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.842472035	0
10/02/2017 HE01	10/31/2017 HE24	1	0.626943587	0
11/01/2017 HE01	11/12/2017 HE24	1	0.618449855	0
11/13/2017 HE01	11/19/2017 HE24	1	0.563240598	0
11/20/2017 HE01	11/22/2017 HE24	1	0.539351977	0
11/23/2017 HE01	11/26/2017 HE24	1	0.594561234	0
11/27/2017 HE01	11/30/2017 HE24	1	0.519710222	0
12/01/2017 HE01	12/03/2017 HE24	1	0.574919479	0
12/04/2017 HE01	12/21/2017 HE24	1	0.380094503	0
12/22/2017 HE01	12/28/2017 HE24	1	0.476179846	0
12/29/2017 HE01	12/31/2017 HE24	1	0.574919479	0
01/01/2018 HE01	01/01/2018 HE24	1	0.639153327	0
01/02/2018 HE01	01/11/2018 HE24	1	0.583413211	0
01/12/2018 HE01	01/31/2018 HE24	1	0.637029894	0
02/01/2018 HE01	02/28/2018 HE24	1	0.701794600	0
03/01/2018 HE01	03/11/2018 HE24	1	0.759127290	0
03/12/2018 HE01	03/31/2018 HE24	1	0.702856316	0
04/01/2018 HE01	04/01/2018 HE24	1	0.743201543	0
04/02/2018 HE01	04/30/2018 HE24	1	0.687461427	0
05/01/2018 HE01	05/25/2018 HE24	1	0.795225651	0
05/26/2018 HE01	05/31/2018 HE24	1	0.852027483	0
06/01/2018 HE01	06/30/2018 HE24	1	0.853089200	0
07/01/2018 HE01	07/31/2018 HE24	1	0.861052073	0
08/01/2018 HE01	08/31/2018 HE24	1	0.874854388	0
09/01/2018 HE01	09/30/2018 HE24	1	0.879101254	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Navajo Tribal Utility Authority **Scheduling Entity:** Navajo Tribal Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.301685632	2
10/02/2017 HE01	10/31/2017 HE24	2	1.712848602	1
11/01/2017 HE01	11/12/2017 HE24	2	1.689643202	1
11/13/2017 HE01	11/19/2017 HE24	2	1.538808100	1
11/20/2017 HE01	11/22/2017 HE24	2	1.473542912	1
11/23/2017 HE01	11/26/2017 HE24	2	1.624378014	1
11/27/2017 HE01	11/30/2017 HE24	2	1.419880424	1
12/01/2017 HE01	12/03/2017 HE24	2	1.570715526	1
12/04/2017 HE01	12/21/2017 HE24	2	1.038441659	1
12/22/2017 HE01	12/28/2017 HE24	2	1.300952748	1
12/29/2017 HE01	12/31/2017 HE24	2	1.570715526	1
01/01/2018 HE01	01/01/2018 HE24	2	1.746206365	1
01/02/2018 HE01	01/11/2018 HE24	2	1.593920926	1
01/12/2018 HE01	01/31/2018 HE24	2	1.740405014	1
02/01/2018 HE01	02/28/2018 HE24	2	1.917346191	1
03/01/2018 HE01	03/11/2018 HE24	3	2.073982642	2
03/12/2018 HE01	03/31/2018 HE24	2	1.920246866	1
04/01/2018 HE01	04/01/2018 HE24	3	2.030472517	2
04/02/2018 HE01	04/30/2018 HE24	2	1.878187078	1
05/01/2018 HE01	05/25/2018 HE24	3	2.172605593	2
05/26/2018 HE01	05/31/2018 HE24	3	2.327791707	2
06/01/2018 HE01	06/30/2018 HE24	3	2.330692382	2
07/01/2018 HE01	07/31/2018 HE24	3	2.352447445	2
08/01/2018 HE01	08/31/2018 HE24	3	2.390156220	2
09/01/2018 HE01	09/30/2018 HE24	3	2.401758920	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Pascua Yaqui Indian Tribe **Scheduling Entity:** Pascua Yaqui Indian Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.335152363	0
10/02/2017 HE01	10/31/2017 HE24	1	0.249410800	0
11/01/2017 HE01	11/12/2017 HE24	1	0.246031823	0
11/13/2017 HE01	11/19/2017 HE24	1	0.224068467	0
11/20/2017 HE01	11/22/2017 HE24	1	0.214565092	0
11/23/2017 HE01	11/26/2017 HE24	1	0.236528447	0
11/27/2017 HE01	11/30/2017 HE24	1	0.206751205	0
12/01/2017 HE01	12/03/2017 HE24	1	0.228714561	0
12/04/2017 HE01	12/21/2017 HE24	1	0.151209257	0
12/22/2017 HE01	12/28/2017 HE24	1	0.189433944	0
12/29/2017 HE01	12/31/2017 HE24	1	0.228714561	0
01/01/2018 HE01	01/01/2018 HE24	1	0.254268081	0
01/02/2018 HE01	01/11/2018 HE24	1	0.232093539	0
01/12/2018 HE01	01/31/2018 HE24	1	0.253423337	0
02/01/2018 HE01	02/28/2018 HE24	1	0.279188042	0
03/01/2018 HE01	03/11/2018 HE24	1	0.301996143	0
03/12/2018 HE01	03/31/2018 HE24	1	0.279610415	0
04/01/2018 HE01	04/01/2018 HE24	1	0.295660559	0
04/02/2018 HE01	04/30/2018 HE24	1	0.273486017	0
05/01/2018 HE01	05/25/2018 HE24	1	0.316356798	0
05/26/2018 HE01	05/31/2018 HE24	1	0.338953713	0
06/01/2018 HE01	06/30/2018 HE24	1	0.339376085	0
07/01/2018 HE01	07/31/2018 HE24	1	0.342543877	0
08/01/2018 HE01	08/31/2018 HE24	1	0.348034716	0
09/01/2018 HE01	09/30/2018 HE24	1	0.349724204	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Pechanga Band Of Luiseño Mission Indians of the Pechanga Reservation, California **Scheduling Entity:** Pechanga Band Of Luiseño Mission
Indians of the Pechanga Reservation, California

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.534202025	1
10/02/2017 HE01	10/31/2017 HE24	2	1.141709257	1
11/01/2017 HE01	11/12/2017 HE24	2	1.126241562	1
11/13/2017 HE01	11/19/2017 HE24	2	1.025701543	1
11/20/2017 HE01	11/22/2017 HE24	1	0.982198650	0
11/23/2017 HE01	11/26/2017 HE24	2	1.082738669	1
11/27/2017 HE01	11/30/2017 HE24	1	0.946429605	0
12/01/2017 HE01	12/03/2017 HE24	2	1.046969624	1
12/04/2017 HE01	12/21/2017 HE24	1	0.692179364	0
12/22/2017 HE01	12/28/2017 HE24	1	0.867157666	0
12/29/2017 HE01	12/31/2017 HE24	2	1.046969624	1
01/01/2018 HE01	01/01/2018 HE24	2	1.163944069	1
01/02/2018 HE01	01/11/2018 HE24	2	1.062437319	1
01/12/2018 HE01	01/31/2018 HE24	2	1.160077146	1
02/01/2018 HE01	02/28/2018 HE24	2	1.278018322	1
03/01/2018 HE01	03/11/2018 HE24	2	1.382425265	1
03/12/2018 HE01	03/31/2018 HE24	2	1.279951784	1
04/01/2018 HE01	04/01/2018 HE24	2	1.353423337	1
04/02/2018 HE01	04/30/2018 HE24	2	1.251916586	1
05/01/2018 HE01	05/25/2018 HE24	2	1.448162970	1
05/26/2018 HE01	05/31/2018 HE24	2	1.551603182	1
06/01/2018 HE01	06/30/2018 HE24	2	1.553536644	1
07/01/2018 HE01	07/31/2018 HE24	2	1.568037608	1
08/01/2018 HE01	08/31/2018 HE24	2	1.593172613	1
09/01/2018 HE01	09/30/2018 HE24	2	1.600906461	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Rancho Cucamonga Municipal Utility **Scheduling Entity:** Rancho Cucamonga Municipal Utility

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.300920444	2
10/02/2017 HE01	10/31/2017 HE24	2	1.712279171	1
11/01/2017 HE01	11/12/2017 HE24	2	1.689081485	1
11/13/2017 HE01	11/19/2017 HE24	2	1.538296528	1
11/20/2017 HE01	11/22/2017 HE24	2	1.473053038	1
11/23/2017 HE01	11/26/2017 HE24	2	1.623837994	1
11/27/2017 HE01	11/30/2017 HE24	2	1.419408390	1
12/01/2017 HE01	12/03/2017 HE24	2	1.570193346	1
12/04/2017 HE01	12/21/2017 HE24	2	1.038096432	1
12/22/2017 HE01	12/28/2017 HE24	2	1.300520251	1
12/29/2017 HE01	12/31/2017 HE24	2	1.570193346	1
01/01/2018 HE01	01/01/2018 HE24	2	1.745625844	1
01/02/2018 HE01	01/11/2018 HE24	2	1.593391032	1
01/12/2018 HE01	01/31/2018 HE24	2	1.739826422	1
02/01/2018 HE01	02/28/2018 HE24	2	1.916708775	1
03/01/2018 HE01	03/11/2018 HE24	3	2.073293153	2
03/12/2018 HE01	03/31/2018 HE24	2	1.919608486	1
04/01/2018 HE01	04/01/2018 HE24	3	2.029797493	2
04/02/2018 HE01	04/30/2018 HE24	2	1.877562681	1
05/01/2018 HE01	05/25/2018 HE24	3	2.171883317	2
05/26/2018 HE01	05/31/2018 HE24	3	2.327017840	2
06/01/2018 HE01	06/30/2018 HE24	3	2.329917551	2
07/01/2018 HE01	07/31/2018 HE24	3	2.351665381	2
08/01/2018 HE01	08/31/2018 HE24	3	2.389361620	2
09/01/2018 HE01	09/30/2018 HE24	3	2.400960463	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Salt River Pima-Maricopa Indian Community **Scheduling Entity:** Salt River Project

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.301685632	2
10/02/2017 HE01	10/31/2017 HE24	2	1.712848602	1
11/01/2017 HE01	11/12/2017 HE24	2	1.689643202	1
11/13/2017 HE01	11/19/2017 HE24	2	1.538808100	1
11/20/2017 HE01	11/22/2017 HE24	2	1.473542912	1
11/23/2017 HE01	11/26/2017 HE24	2	1.624378014	1
11/27/2017 HE01	11/30/2017 HE24	2	1.419880424	1
12/01/2017 HE01	12/03/2017 HE24	2	1.570715526	1
12/04/2017 HE01	12/21/2017 HE24	2	1.038441659	1
12/22/2017 HE01	12/28/2017 HE24	2	1.300952748	1
12/29/2017 HE01	12/31/2017 HE24	2	1.570715526	1
01/01/2018 HE01	01/01/2018 HE24	2	1.746206365	1
01/02/2018 HE01	01/11/2018 HE24	2	1.593920926	1
01/12/2018 HE01	01/31/2018 HE24	2	1.740405014	1
02/01/2018 HE01	02/28/2018 HE24	2	1.917346191	1
03/01/2018 HE01	03/11/2018 HE24	3	2.073982642	2
03/12/2018 HE01	03/31/2018 HE24	2	1.920246866	1
04/01/2018 HE01	04/01/2018 HE24	3	2.030472517	2
04/02/2018 HE01	04/30/2018 HE24	2	1.878187078	1
05/01/2018 HE01	05/25/2018 HE24	3	2.172605593	2
05/26/2018 HE01	05/31/2018 HE24	3	2.327791707	2
06/01/2018 HE01	06/30/2018 HE24	3	2.330692382	2
07/01/2018 HE01	07/31/2018 HE24	3	2.352447445	2
08/01/2018 HE01	08/31/2018 HE24	3	2.390156220	2
09/01/2018 HE01	09/30/2018 HE24	3	2.401758920	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Diego County Water Authority **Scheduling Entity:** San Diego County Water Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.241900193	1
10/02/2017 HE01	10/31/2017 HE24	1	0.924186596	0
11/01/2017 HE01	11/12/2017 HE24	1	0.911665863	0
11/13/2017 HE01	11/19/2017 HE24	1	0.830281099	0
11/20/2017 HE01	11/22/2017 HE24	1	0.795066538	0
11/23/2017 HE01	11/26/2017 HE24	1	0.876451302	0
11/27/2017 HE01	11/30/2017 HE24	1	0.766112343	0
12/01/2017 HE01	12/03/2017 HE24	1	0.847497107	0
12/04/2017 HE01	12/21/2017 HE24	1	0.560302797	0
12/22/2017 HE01	12/28/2017 HE24	1	0.701943587	0
12/29/2017 HE01	12/31/2017 HE24	1	0.847497107	0
01/01/2018 HE01	01/01/2018 HE24	1	0.942185149	0
01/02/2018 HE01	01/11/2018 HE24	1	0.860017840	0
01/12/2018 HE01	01/31/2018 HE24	1	0.939054966	0
02/01/2018 HE01	02/28/2018 HE24	2	1.034525554	1
03/01/2018 HE01	03/11/2018 HE24	2	1.119040501	1
03/12/2018 HE01	03/31/2018 HE24	2	1.036090646	1
04/01/2018 HE01	04/01/2018 HE24	2	1.095564127	1
04/02/2018 HE01	04/30/2018 HE24	2	1.013396818	1
05/01/2018 HE01	05/25/2018 HE24	2	1.172253616	1
05/26/2018 HE01	05/31/2018 HE24	2	1.255986017	1
06/01/2018 HE01	06/30/2018 HE24	2	1.257551109	1
07/01/2018 HE01	07/31/2018 HE24	2	1.269289296	1
08/01/2018 HE01	08/31/2018 HE24	2	1.289635487	1
09/01/2018 HE01	09/30/2018 HE24	2	1.295895853	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Luis Rey River Indian Water Authority **Scheduling Entity:** San Diego Gas & Electric Company

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.295564127	2
10/02/2017 HE01	10/31/2017 HE24	2	1.708293153	1
11/01/2017 HE01	11/12/2017 HE24	2	1.685149470	1
11/13/2017 HE01	11/19/2017 HE24	2	1.534715526	1
11/20/2017 HE01	11/22/2017 HE24	2	1.469623915	1
11/23/2017 HE01	11/26/2017 HE24	2	1.620057859	1
11/27/2017 HE01	11/30/2017 HE24	2	1.416104147	1
12/01/2017 HE01	12/03/2017 HE24	2	1.566538091	1
12/04/2017 HE01	12/21/2017 HE24	2	1.035679846	1
12/22/2017 HE01	12/28/2017 HE24	2	1.297492768	1
12/29/2017 HE01	12/31/2017 HE24	2	1.566538091	1
01/01/2018 HE01	01/01/2018 HE24	2	1.741562199	1
01/02/2018 HE01	01/11/2018 HE24	2	1.589681774	1
01/12/2018 HE01	01/31/2018 HE24	2	1.735776278	1
02/01/2018 HE01	02/28/2018 HE24	2	1.912246866	1
03/01/2018 HE01	03/11/2018 HE24	3	2.068466731	2
03/12/2018 HE01	03/31/2018 HE24	2	1.915139826	1
04/01/2018 HE01	04/01/2018 HE24	3	2.025072324	2
04/02/2018 HE01	04/30/2018 HE24	2	1.873191900	1
05/01/2018 HE01	05/25/2018 HE24	3	2.166827387	2
05/26/2018 HE01	05/31/2018 HE24	3	2.321600771	2
06/01/2018 HE01	06/30/2018 HE24	3	2.324493732	2
07/01/2018 HE01	07/31/2018 HE24	3	2.346190935	2
08/01/2018 HE01	08/31/2018 HE24	3	2.383799421	2
09/01/2018 HE01	09/30/2018 HE24	3	2.395371263	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: San Manuel Band of Mission Indians **Scheduling Entity:** San Manuel Band of Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.958881389	1
10/02/2017 HE01	10/31/2017 HE24	2	1.457743491	1
11/01/2017 HE01	11/12/2017 HE24	2	1.437994214	1
11/13/2017 HE01	11/19/2017 HE24	2	1.309623915	1
11/20/2017 HE01	11/22/2017 HE24	2	1.254079074	1
11/23/2017 HE01	11/26/2017 HE24	2	1.382449373	1
11/27/2017 HE01	11/30/2017 HE24	2	1.208408872	1
12/01/2017 HE01	12/03/2017 HE24	2	1.336779171	1
12/04/2017 HE01	12/21/2017 HE24	1	0.883780135	0
12/22/2017 HE01	12/28/2017 HE24	2	1.107193828	1
12/29/2017 HE01	12/31/2017 HE24	2	1.336779171	1
01/01/2018 HE01	01/01/2018 HE24	2	1.486133076	1
01/02/2018 HE01	01/11/2018 HE24	2	1.356528447	1
01/12/2018 HE01	01/31/2018 HE24	2	1.481195757	1
02/01/2018 HE01	02/28/2018 HE24	2	1.631783992	1
03/01/2018 HE01	03/11/2018 HE24	2	1.765091610	1
03/12/2018 HE01	03/31/2018 HE24	2	1.634252652	1
04/01/2018 HE01	04/01/2018 HE24	2	1.728061716	1
04/02/2018 HE01	04/30/2018 HE24	2	1.598457088	1
05/01/2018 HE01	05/25/2018 HE24	2	1.849026037	1
05/26/2018 HE01	05/31/2018 HE24	2	1.981099325	1
06/01/2018 HE01	06/30/2018 HE24	2	1.983567985	1
07/01/2018 HE01	07/31/2018 HE24	3	2.002082932	2
08/01/2018 HE01	08/31/2018 HE24	3	2.034175506	2
09/01/2018 HE01	09/30/2018 HE24	3	2.044050145	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Southern California Edison **Scheduling Entity:** Southern California Edison

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	215	214.440122951	214
10/02/2017 HE01	10/31/2017 HE24	160	159.580204918	159
11/01/2017 HE01	11/12/2017 HE24	158	157.418237705	157
11/13/2017 HE01	11/19/2017 HE24	144	143.365450820	143
11/20/2017 HE01	11/22/2017 HE24	138	137.284918033	137
11/23/2017 HE01	11/26/2017 HE24	152	151.337704918	151
11/27/2017 HE01	11/30/2017 HE24	133	132.285368852	132
12/01/2017 HE01	12/03/2017 HE24	147	146.338155738	146
12/04/2017 HE01	12/21/2017 HE24	97	96.748032787	96
12/22/2017 HE01	12/28/2017 HE24	122	121.205286885	121
12/29/2017 HE01	12/31/2017 HE24	147	146.338155738	146
01/01/2018 HE01	01/01/2018 HE24	163	162.688032787	162
01/02/2018 HE01	01/11/2018 HE24	149	148.500122951	148
01/12/2018 HE01	01/31/2018 HE24	163	162.147540984	162
02/01/2018 HE01	02/28/2018 HE24	179	178.632540984	178
03/01/2018 HE01	03/11/2018 HE24	194	193.225819672	193
03/12/2018 HE01	03/31/2018 HE24	179	178.902786885	178
04/01/2018 HE01	04/01/2018 HE24	190	189.172131148	189
04/02/2018 HE01	04/30/2018 HE24	175	174.984221311	174
05/01/2018 HE01	05/25/2018 HE24	203	202.414180328	202
05/26/2018 HE01	05/31/2018 HE24	217	216.872336066	216
06/01/2018 HE01	06/30/2018 HE24	218	217.142581967	217
07/01/2018 HE01	07/31/2018 HE24	220	219.169426230	219
08/01/2018 HE01	08/31/2018 HE24	223	222.682622951	222
09/01/2018 HE01	09/30/2018 HE24	224	223.763606557	223

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Timbisha Shoshone Tribe **Scheduling Entity:** Timbisha Shoshone Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.091057377	0
10/02/2017 HE01	10/31/2017 HE24	1	0.067762295	0
11/01/2017 HE01	11/12/2017 HE24	1	0.066844262	0
11/13/2017 HE01	11/19/2017 HE24	1	0.060877049	0
11/20/2017 HE01	11/22/2017 HE24	1	0.058295082	0
11/23/2017 HE01	11/26/2017 HE24	1	0.064262295	0
11/27/2017 HE01	11/30/2017 HE24	1	0.056172131	0
12/01/2017 HE01	12/03/2017 HE24	1	0.062139344	0
12/04/2017 HE01	12/21/2017 HE24	1	0.041081967	0
12/22/2017 HE01	12/28/2017 HE24	1	0.051467213	0
12/29/2017 HE01	12/31/2017 HE24	1	0.062139344	0
01/01/2018 HE01	01/01/2018 HE24	1	0.069081967	0
01/02/2018 HE01	01/11/2018 HE24	1	0.063057377	0
01/12/2018 HE01	01/31/2018 HE24	1	0.068852459	0
02/01/2018 HE01	02/28/2018 HE24	1	0.075852459	0
03/01/2018 HE01	03/11/2018 HE24	1	0.082049180	0
03/12/2018 HE01	03/31/2018 HE24	1	0.075967213	0
04/01/2018 HE01	04/01/2018 HE24	1	0.080327869	0
04/02/2018 HE01	04/30/2018 HE24	1	0.074303279	0
05/01/2018 HE01	05/25/2018 HE24	1	0.085950820	0
05/26/2018 HE01	05/31/2018 HE24	1	0.092090164	0
06/01/2018 HE01	06/30/2018 HE24	1	0.092204918	0
07/01/2018 HE01	07/31/2018 HE24	1	0.093065574	0
08/01/2018 HE01	08/31/2018 HE24	1	0.094557377	0
09/01/2018 HE01	09/30/2018 HE24	1	0.095016393	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Tohono O'odham Utility Authority **Scheduling Entity:** Tohono O'odham Utility Authority

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	3	2.078250723	2
10/02/2017 HE01	10/31/2017 HE24	2	1.546574735	1
11/01/2017 HE01	11/12/2017 HE24	2	1.525621986	1
11/13/2017 HE01	11/19/2017 HE24	2	1.389429122	1
11/20/2017 HE01	11/22/2017 HE24	2	1.330499518	1
11/23/2017 HE01	11/26/2017 HE24	2	1.466692382	1
11/27/2017 HE01	11/30/2017 HE24	2	1.282046287	1
12/01/2017 HE01	12/03/2017 HE24	2	1.418239151	1
12/04/2017 HE01	12/21/2017 HE24	1	0.937635487	0
12/22/2017 HE01	12/28/2017 HE24	2	1.174663452	1
12/29/2017 HE01	12/31/2017 HE24	2	1.418239151	1
01/01/2018 HE01	01/01/2018 HE24	2	1.576694311	1
01/02/2018 HE01	01/11/2018 HE24	2	1.439191900	1
01/12/2018 HE01	01/31/2018 HE24	2	1.571456123	1
02/01/2018 HE01	02/28/2018 HE24	2	1.731220829	1
03/01/2018 HE01	03/11/2018 HE24	2	1.872651880	1
03/12/2018 HE01	03/31/2018 HE24	2	1.733839923	1
04/01/2018 HE01	04/01/2018 HE24	2	1.833365477	1
04/02/2018 HE01	04/30/2018 HE24	2	1.695863067	1
05/01/2018 HE01	05/25/2018 HE24	2	1.961701061	1
05/26/2018 HE01	05/31/2018 HE24	3	2.101822565	2
06/01/2018 HE01	06/30/2018 HE24	3	2.104441659	2
07/01/2018 HE01	07/31/2018 HE24	3	2.124084860	2
08/01/2018 HE01	08/31/2018 HE24	3	2.158133076	2
09/01/2018 HE01	09/30/2018 HE24	3	2.168609450	2

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Tonto Apache Tribe **Scheduling Entity:** Tonto Apache Tribe

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	1	0.192062199	0
10/02/2017 HE01	10/31/2017 HE24	1	0.142927194	0
11/01/2017 HE01	11/12/2017 HE24	1	0.140990839	0
11/13/2017 HE01	11/19/2017 HE24	1	0.128404532	0
11/20/2017 HE01	11/22/2017 HE24	1	0.122958534	0
11/23/2017 HE01	11/26/2017 HE24	1	0.135544841	0
11/27/2017 HE01	11/30/2017 HE24	1	0.118480714	0
12/01/2017 HE01	12/03/2017 HE24	1	0.131067020	0
12/04/2017 HE01	12/21/2017 HE24	1	0.086651880	0
12/22/2017 HE01	12/28/2017 HE24	1	0.108556895	0
12/29/2017 HE01	12/31/2017 HE24	1	0.131067020	0
01/01/2018 HE01	01/01/2018 HE24	1	0.145710704	0
01/02/2018 HE01	01/11/2018 HE24	1	0.133003375	0
01/12/2018 HE01	01/31/2018 HE24	1	0.145226615	0
02/01/2018 HE01	02/28/2018 HE24	1	0.159991321	0
03/01/2018 HE01	03/11/2018 HE24	1	0.173061716	0
03/12/2018 HE01	03/31/2018 HE24	1	0.160233365	0
04/01/2018 HE01	04/01/2018 HE24	1	0.169431051	0
04/02/2018 HE01	04/30/2018 HE24	1	0.156723722	0
05/01/2018 HE01	05/25/2018 HE24	1	0.181291225	0
05/26/2018 HE01	05/31/2018 HE24	1	0.194240598	0
06/01/2018 HE01	06/30/2018 HE24	1	0.194482642	0
07/01/2018 HE01	07/31/2018 HE24	1	0.196297975	0
08/01/2018 HE01	08/31/2018 HE24	1	0.199444552	0
09/01/2018 HE01	09/30/2018 HE24	1	0.200412729	0

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Torres-Martinez Desert Cahuilla Indians **Scheduling Entity:** Torres-Martinez Desert Cahuilla Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.272507715	1
10/02/2017 HE01	10/31/2017 HE24	1	0.946963838	0
11/01/2017 HE01	11/12/2017 HE24	1	0.934134523	0
11/13/2017 HE01	11/19/2017 HE24	1	0.850743973	0
11/20/2017 HE01	11/22/2017 HE24	1	0.814661524	0
11/23/2017 HE01	11/26/2017 HE24	1	0.898052073	0
11/27/2017 HE01	11/30/2017 HE24	1	0.784993732	0
12/01/2017 HE01	12/03/2017 HE24	1	0.868384282	0
12/04/2017 HE01	12/21/2017 HE24	1	0.574111861	0
12/22/2017 HE01	12/28/2017 HE24	1	0.719243491	0
12/29/2017 HE01	12/31/2017 HE24	1	0.868384282	0
01/01/2018 HE01	01/01/2018 HE24	1	0.965405979	0
01/02/2018 HE01	01/11/2018 HE24	1	0.881213597	0
01/12/2018 HE01	01/31/2018 HE24	1	0.962198650	0
02/01/2018 HE01	02/28/2018 HE24	2	1.060022179	1
03/01/2018 HE01	03/11/2018 HE24	2	1.146620058	1
03/12/2018 HE01	03/31/2018 HE24	2	1.061625844	1
04/01/2018 HE01	04/01/2018 HE24	2	1.122565092	1
04/02/2018 HE01	04/30/2018 HE24	2	1.038372710	1
05/01/2018 HE01	05/25/2018 HE24	2	1.201144648	1
05/26/2018 HE01	05/31/2018 HE24	2	1.286940694	1
06/01/2018 HE01	06/30/2018 HE24	2	1.288544359	1
07/01/2018 HE01	07/31/2018 HE24	2	1.300571842	1
08/01/2018 HE01	08/31/2018 HE24	2	1.321419479	1
09/01/2018 HE01	09/30/2018 HE24	2	1.327834137	1

NOTES:

- Round up is the maximum available capacity that may be allocated for any given hour in the time period
- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Twenty-Nine Palms Band of Mission Indians **Scheduling Entity:** Twenty-Nine Palms Band of Mission Indians

Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Available Capacity (MW)		
		Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.012343780	1
10/02/2017 HE01	10/31/2017 HE24	1	0.753357281	0
11/01/2017 HE01	11/12/2017 HE24	1	0.743150916	0
11/13/2017 HE01	11/19/2017 HE24	1	0.676809547	0
11/20/2017 HE01	11/22/2017 HE24	1	0.648104147	0
11/23/2017 HE01	11/26/2017 HE24	1	0.714445516	0
11/27/2017 HE01	11/30/2017 HE24	1	0.624501929	0
12/01/2017 HE01	12/03/2017 HE24	1	0.690843298	0
12/04/2017 HE01	12/21/2017 HE24	1	0.456734812	0
12/22/2017 HE01	12/28/2017 HE24	1	0.572194311	0
12/29/2017 HE01	12/31/2017 HE24	1	0.690843298	0
01/01/2018 HE01	01/01/2018 HE24	1	0.768028930	0
01/02/2018 HE01	01/11/2018 HE24	1	0.701049662	0
01/12/2018 HE01	01/31/2018 HE24	1	0.765477338	0
02/01/2018 HE01	02/28/2018 HE24	1	0.843300868	0
03/01/2018 HE01	03/11/2018 HE24	1	0.912193828	0
03/12/2018 HE01	03/31/2018 HE24	1	0.844576663	0
04/01/2018 HE01	04/01/2018 HE24	1	0.893056895	0
04/02/2018 HE01	04/30/2018 HE24	1	0.826077628	0
05/01/2018 HE01	05/25/2018 HE24	1	0.955570878	0
05/26/2018 HE01	05/31/2018 HE24	2	1.023825940	1
06/01/2018 HE01	06/30/2018 HE24	2	1.025101736	1
07/01/2018 HE01	07/31/2018 HE24	2	1.034670203	1
08/01/2018 HE01	08/31/2018 HE24	2	1.051255545	1
09/01/2018 HE01	09/30/2018 HE24	2	1.056358727	1

NOTES:

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- Round down is the minimum available capacity that may be allocated for any given hour in the time period

FY18 Master Schedule
Contractor's Available Capacity

Contractor: Viejas Band Of Kumeyaay Indians **Scheduling Entity:** San Diego Gas & Electric Company

		Available Capacity (MW)		
Capacity Interval Start Date (MST)	Capacity Interval End Date (MST)	Round Up	Unrounded	Round Down
10/01/2017 HE01	10/01/2017 HE24	2	1.064376567	1
10/02/2017 HE01	10/31/2017 HE24	1	0.792078592	0
11/01/2017 HE01	11/12/2017 HE24	1	0.781347637	0
11/13/2017 HE01	11/19/2017 HE24	1	0.711596432	0
11/20/2017 HE01	11/22/2017 HE24	1	0.681415622	0
11/23/2017 HE01	11/26/2017 HE24	1	0.751166827	0
11/27/2017 HE01	11/30/2017 HE24	1	0.656600289	0
12/01/2017 HE01	12/03/2017 HE24	1	0.726351495	0
12/04/2017 HE01	12/21/2017 HE24	1	0.480210222	0
12/22/2017 HE01	12/28/2017 HE24	1	0.601604147	0
12/29/2017 HE01	12/31/2017 HE24	1	0.726351495	0
01/01/2018 HE01	01/01/2018 HE24	1	0.807504339	0
01/02/2018 HE01	01/11/2018 HE24	1	0.737082449	0
01/12/2018 HE01	01/31/2018 HE24	1	0.804821601	0
02/01/2018 HE01	02/28/2018 HE24	1	0.886645130	0
03/01/2018 HE01	03/11/2018 HE24	1	0.959079074	0
03/12/2018 HE01	03/31/2018 HE24	1	0.887986500	0
04/01/2018 HE01	04/01/2018 HE24	1	0.938958534	0
04/02/2018 HE01	04/30/2018 HE24	1	0.868536644	0
05/01/2018 HE01	05/25/2018 HE24	2	1.004685632	1
05/26/2018 HE01	05/31/2018 HE24	2	1.076448891	1
06/01/2018 HE01	06/30/2018 HE24	2	1.077790260	1
07/01/2018 HE01	07/31/2018 HE24	2	1.087850530	1
08/01/2018 HE01	08/31/2018 HE24	2	1.105288332	1
09/01/2018 HE01	09/30/2018 HE24	2	1.110653809	1

NOTES:

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- Round down is the minimum available capacity that may be allocated for any given hour in the time period