

AUGUST 2022 UPDATE - ATTACHMENT 1

**Rocky Mountain Region
WACM Sub-Entity Reserve Sharing Agreement
Fee for Administration (L-AS5 & L-AS6)**

<u>WAPA Administrative Costs</u>	<u>Calendar Year Update (June-May 2023)</u>
Labor (including overheads):	
Operations Support	\$13,629
Operations Engineering	\$40,724
Reliability Operations	\$68,921
Transmission Services Support	\$8,799
Power Marketing - (IT, Rates, Settlements, Billing)	\$74,476
Finance	\$389
PMOC Building Costs	\$2,916
Utilities	\$1,028
Travel (no travel to be included for FY22 due to COVID)	\$0
OATI Contractual Costs	\$1,774
GRAND TOTAL	\$212,656.68
minus collections for June-July 2022	\$184,819.92
Adjustment June-July 2022 Under-Collection	\$7,606.02
Adjusted Billed Monthly \$	17,721.39

Notes:

Administrative Fees and Other Costs per Subentity Agreement Exhibit B due to the ongoing COVID travel concerns.
Pending virus status, it is anticipated travel costs will be

<u>Subentity Pro Rata Cost Share (as of 8/22)</u>	<u>Adjusted Reserve Ratio Percentage</u>	<u>Adjusted Annual Cost</u>	<u>Adjusted Monthly Amount</u>	<u>Monthly Adjustment for June & July Undercollection</u>	<u>TOTAL</u>	<u>10-month Total</u>	<u>12-month Total</u>
					<u>Monthly Amount Billed to Customers Aug 2022-May 2023</u>		
Basin Electric Power Cooperative	9.22%	\$20,540.50	\$1,633.91	\$93.36	\$1,727.27	\$17,272.68	\$20,540.51
Black Hills Power	14.24%	\$31,719.16	\$2,523.53	\$143.69	\$2,667.21	\$26,672.11	\$31,719.16
Colorado River Storage Project	7.38%	\$16,439.79	\$1,307.84	\$74.57	\$1,382.41	\$13,824.11	\$16,439.78
Colorado Springs Utilities	21.46%	\$38,030.10	\$3,803.01	\$0.00	\$3,803.01	\$38,030.10	\$38,030.10
DMEA	1.12%	\$2,495.18	\$198.48	\$11.34	\$209.82	\$2,098.22	\$2,495.17
Deseret Generation and Transmission	0.28%	\$623.80	\$49.62	\$2.84	\$52.45	\$524.55	\$623.79
Guzman Power Marketing	1.65%	\$3,675.41	\$292.40	\$16.66	\$309.06	\$3,090.61	\$3,675.42
Kimball Wind, LLC	0.03%	\$67.34	\$5.32	\$0.35	\$5.67	\$56.70	\$67.34
Municipal Energy of Nebraska	0.97%	\$2,162.01	\$171.90	\$9.92	\$181.82	\$1,818.21	\$2,162.01
Navajo Tribal Utility Authority	0.68%	\$1,513.41	\$120.51	\$6.73	\$127.24	\$1,272.39	\$1,513.41
City of Page	0.25%	\$556.45	\$44.30	\$2.48	\$46.78	\$467.84	\$556.45
Public Service Company of Colorado	0.62%	\$1,382.27	\$109.87	\$6.38	\$116.25	\$1,162.53	\$1,382.27
Tri-State Generation and Transmission	30.72%	\$68,437.88	\$5,444.01	\$310.98	\$5,754.99	\$57,549.86	\$68,437.88
Loveland Area Projects	11.38%	\$25,013.37	\$2,016.69	\$81.31	\$2,098.00	\$20,980.00	\$25,013.39
check	100.00%	\$212,656.68	\$17,721.39	\$760.60	\$18,481.99	\$184,819.92	\$212,656.68
					\$7,606.02 x 10 months		

AUGUST 2022 UPDATE - NOTES:

The original Subentity Pro Rata Cost Share (as of 6/22) included Colorado Springs Utilities in error, as they aren't anticipated to be in the WACM BA until August 2022. The inclusion artificially lowered the existing subentities' Reserve Ratio Percentage and Pro Rata Cost Shares, thereby causing a monthly under-collection of \$3,803.01 for June and July. An adjustment for the under-collection is being reallocated to the existing subentities based on the actual Reserve Ratio Percentage for June 2022 (see "Corrected June 2022 Adm Fee Update"). Then as of August 2022, with CSU properly included, we are reallocated the remaining 10 months of costs based on the adjusted Reserve Ratio Percentage.