

# Boulder Canyon Project Post-2017 Marketing

Arizona Tribal Energy Association  
March, 2012

*This presentation is informational only. Western does not consider this a public meeting related to the Boulder Canyon Project remarketing effort, no official record will be originated and any questions and/or comments made today will not be considered as part of Western's public process.*

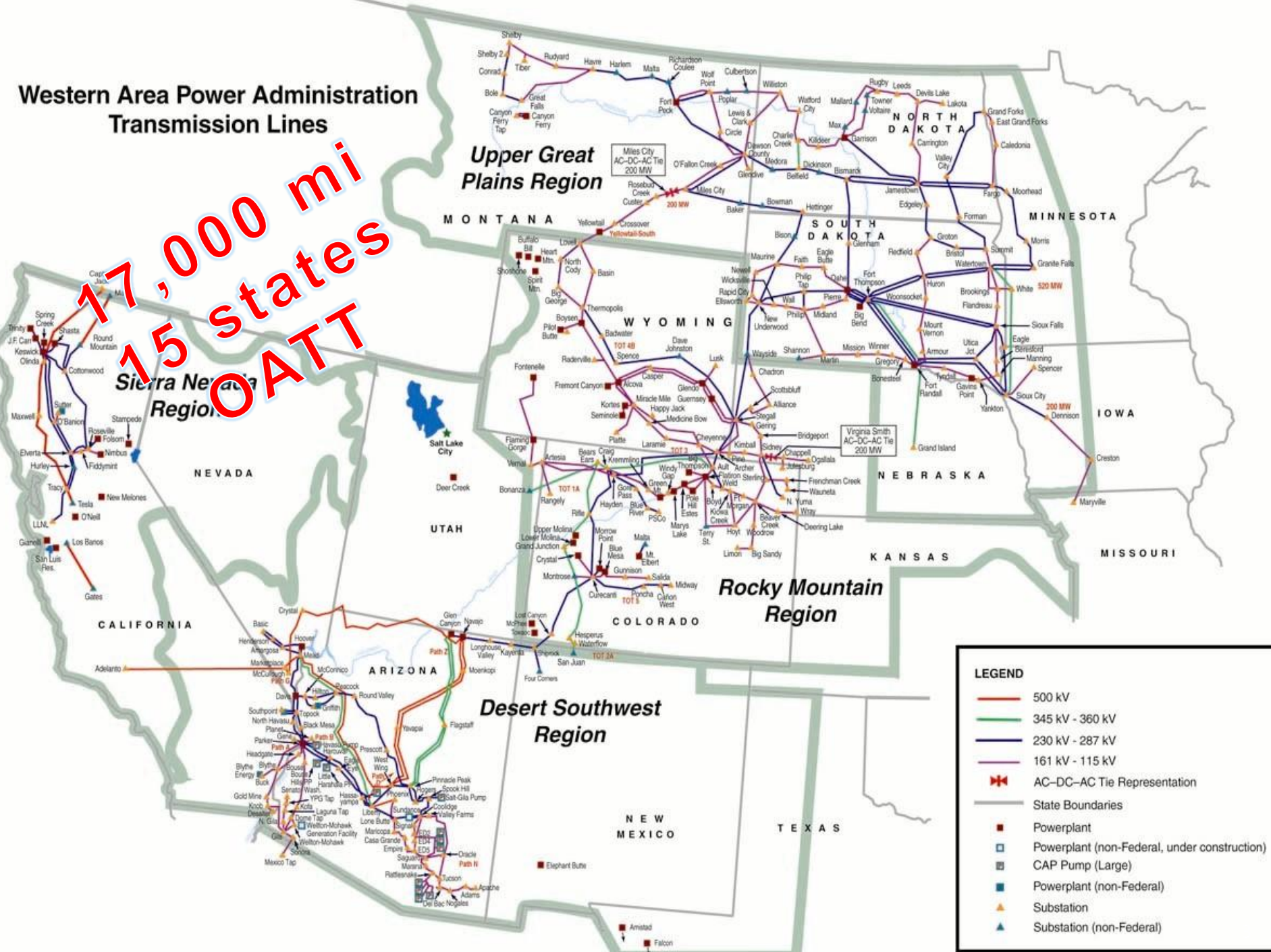
## Western Area Power Administration

- One of four Federal power marketing administrations
  - DOE agencies
- Market power from 56 Federal hydropower plants
- 10,000+ MW of capacity
- Wholesale firm power customers



# Western Area Power Administration Transmission Lines

**17,000 mi**  
**15 states**  
**OATT**



**LEGEND**

- 500 kV
- 345 kV - 360 kV
- 230 kV - 287 kV
- 161 kV - 115 kV
- ⚡ AC-DC-AC Tie Representation
- State Boundaries
- Powerplant
- Powerplant (non-Federal, under construction)
- CAP Pump (Large)
- Powerplant (non-Federal)
- ▲ Substation
- ▲ Substation (non-Federal)

# PROJECT MARKETING AREAS



## MARKETING AREA BOUNDARIES

- Central Valley and Washoe Projects
- Parker-Davis, Boulder Canyon, Pacific NW-SW Intertie and Central Arizona Projects
- Falcon-Amistad Project
- Provo River Project
- Loveland Area Projects  
*(Pick-Sloan Missouri Basin — Western Division and Fryingpan-Arkansas Project)*
- Pick-Sloan Missouri Basin Program — Eastern Division
- Salt Lake City Area/Integrated Projects  
*(Colorado River Storage Project, Collbran, Rio Grande, Seedskadee and Dolores projects)*

- State Boundaries
- ★ Regional Office
- ⊙ Corporate Services Office
- ⊠ CRSP Management Center

## Hoover Power Allocation Act of 2011 Overview

The Act Requires the Following:

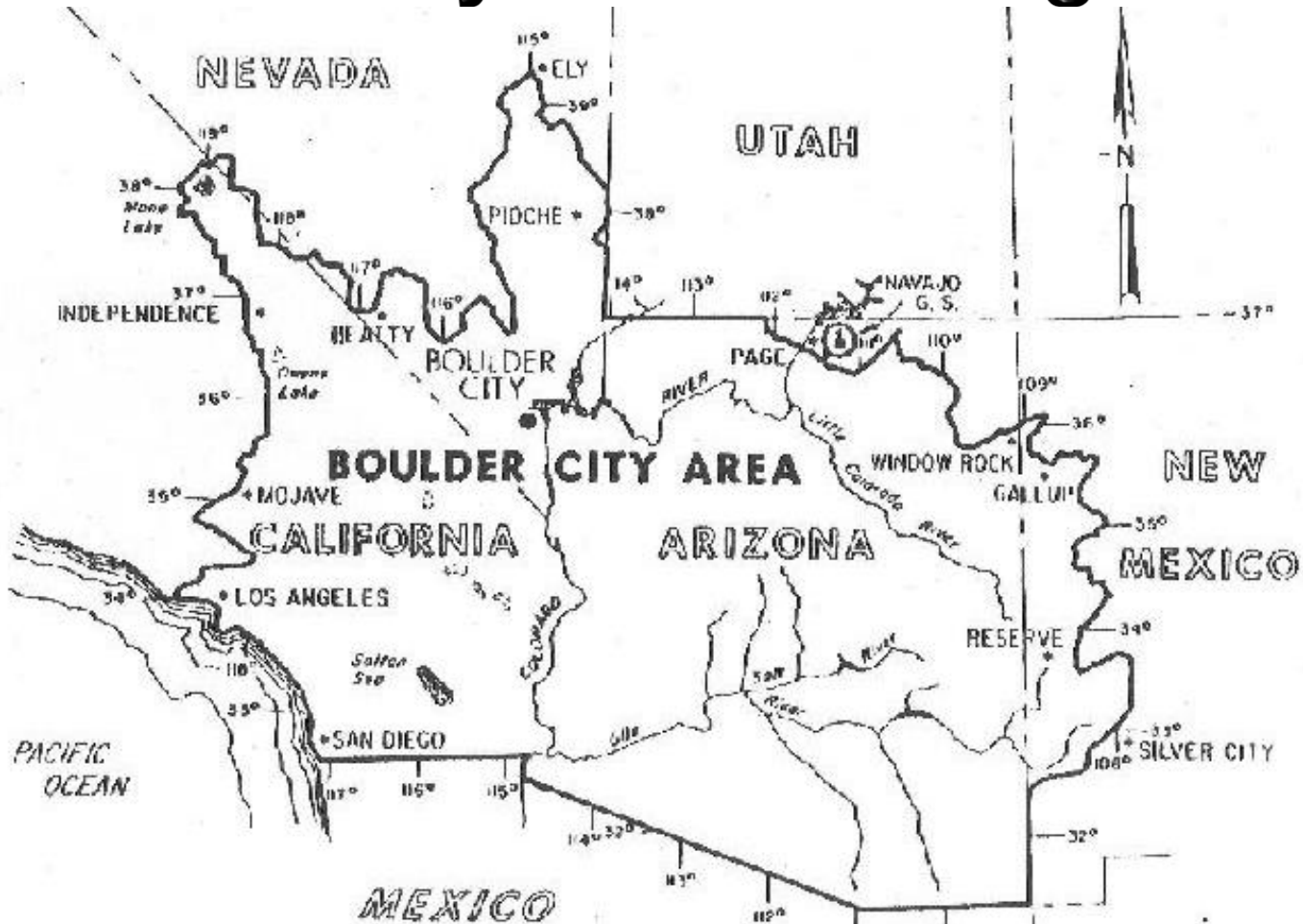
- Marketable Resource – 2,074 MW 4,527,001 MWH
- Defined Schedules A & B Offers to Existing Contractors
- Defined Schedule C Excess Energy Provisions
- Creates a 5% Resource Pool – 103.7 MW 226,352 MWH
- New Allottee Requirements:
  - Pay a proportionate share of MSCP funding
  - Pay a proportionate share of repayable advances
  - Execute the BCP Implementation Agreement No. 95-PAO-10616
- ▶ Defined provisions for resources not put under contract by 10/1/17

## Western's Role for Hoover Remarketing

- Conform its marketing process to the legislation
- Allocate Schedule D to New Allottees
- Develop and Execute Contracts for post-2017 Hoover power with all New and Existing Allottees
- Carry forward directives as provided in the legislation
- Coordinate a process with all contractors to develop contracts, and initiate service under new contracts  
October 1, 2017

# Desert Southwest Region

## Boulder Canyon Marketing Area



## Schedule D Resource Pool

State	Contingent Capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
New Entities Allocated by the Secretary of Energy	69,170	105,637	45,376	151,013
New Entities Allocated by State				
Arizona.....	11,510	17,580	7,533	25,113
California.....	11,510	17,580	7,533	25,113
Nevada.....	11,510	17,580	7,533	25,113
Totals.....	103,700	158,377	67,975	226,352



**BCP  
2017**

## Remarketing Milestone Goals

- December 2011.....Hoover Power Allocation Act enacted
- December 2011.....Withdraw 4/27/11 Decisions & Proposals
- Spring 2012.....Conform Criteria to Legislation
- Summer 2012..... Propose Procedures & Call for Applications
- Spring 2013..... Finalize Criteria
- Fall 2013.....Propose Allocations
- Spring 2014.....Finalize Allocations
- Spring 2015.....Finalize All Contracts



## **BCP Post 2017 website:**

[http://www.wapa.gov/dsw/pwrmkt/BCP\\_Remarketing/BCP\\_Remarketing.htm](http://www.wapa.gov/dsw/pwrmkt/BCP_Remarketing/BCP_Remarketing.htm)

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If you would like to receive all the notices Western issued relative to this process, please contact Mike to get on our e-mail distribution list.