

**WAPA-RMR Administrative Fee - WEIS  
(Revised Out-of-Cycle Update - April - Sept 2023)**

WACM BA Non-Participating Asset Owner	TOTAL ADJ ENERGY (Net Energy for Load)	Proportional Share of NEL (non- minimums only)	Charged Under L-AS4 & L-AS9				Total Fee (6 months)	Monthly Bill April-Sept
			Labor (Annual)	OATI Software Tool (One-Time)	OATI Software Tool (Annual)	Building and Other Misc. Costs (Annual)		
			\$ 261,454	\$ 4,510	\$ 25,735	\$ 4,949	\$ 296,648	
AZT	36,039.00	2.33%	\$ 5,945	\$ 103	\$ 589	\$ 113	\$ 6,751	\$ 1,125.15
BHP								\$ -
BHSU	16,945.00	1.10%	\$ 2,795	\$ 49	\$ 277	\$ 53	\$ 3,174	\$ 529.03
DMEA								\$ -
FARM	933,668.00	60.35%	\$ 154,029	\$ 2,673	\$ 15,259	\$ 2,935	\$ 174,897	\$ 29,149.50
NTUA	288,490.00	18.65%	\$ 47,593	\$ 826	\$ 4,715	\$ 907	\$ 54,041	\$ 9,006.78
NPPD	3,604.00		\$ 1,244	\$ 16	\$ 90	\$ 17	\$ 1,367	\$ 227.83
PAC	104,405.00	6.75%	\$ 17,224	\$ 299	\$ 1,706	\$ 328	\$ 19,557	\$ 3,259.57
PAGE	79,110.00	5.11%	\$ 13,051	\$ 227	\$ 1,293	\$ 249	\$ 14,819	\$ 2,469.85
PSCO	66,009.00	4.27%	\$ 10,890	\$ 189	\$ 1,079	\$ 208	\$ 12,365	\$ 2,060.83
WAFB	22,467.00	1.45%	\$ 3,706	\$ 64	\$ 367	\$ 71	\$ 4,209	\$ 701.43
<b>Generation Only Entities:</b>								\$ -
Holy Cross Electric			\$ 1,244	\$ 16	\$ 90	\$ 17	\$ 1,367	\$ 227.83
Kimball Wind			\$ 1,244	\$ 16	\$ 90	\$ 17	\$ 1,367	\$ 227.83
Los Alamos County			\$ 1,244	\$ 16	\$ 90	\$ 17	\$ 1,367	\$ 227.83
Salt River Project			\$ 1,244	\$ 16	\$ 90	\$ 17	\$ 1,367	\$ 227.83
<b>Subtotal</b>	<b>1,550,737.00</b>		\$ 261,454	\$ 4,510	\$ 25,735	\$ 4,949	\$ 296,648	\$ 49,441.29
<b>Subtotal Excluding Minimum:</b>	<b>1,547,133.00</b>	<b>100.00%</b>						
WEIS non-MPs % of WACM NEL (used to allocate OATI (WEIS) software:	36%							
WEIS MPs % of WACM NEL (used to allocate OATI (WEIS) software:	64%							
<b>Minimum Fee:</b>			\$ 1,244	\$ 16	\$ 90	\$ 17	\$ 1,367	

  

	April 2023 Update	Oct 2022 Update	% of change
<b>Rationale:</b>			
WAPA WEIS hrs for non-MP / total WAPA hrs:	4.52%	6.39%	-29.28%
# of non-MP entities:	13	15	-13.33%
% of hrs / # of non-MP entities:	0.35%	0.43%	-18.40%

  

<b>Total Adm Fee:</b>	\$ 261,454	\$ 4,510	\$ 25,735	\$ 4,949	\$ 296,648
<b>Total Amount Collected via Minimum:</b>	\$ 6,220	\$ 80	\$ 450	\$ 85	\$ 6,835
<b>Total Amount Collected via NEL Ratio:</b>	\$ 255,234	\$ 4,430	\$ 25,285	\$ 4,864	\$ 289,813
					\$ 296,648 check

**Notes:**

- 1) See RMR Rate Schedules L-AS4 and L-AS9 and WACM's Ancillary Services and Losses Business Practices, Energy and Generator Imbalance Services section, for more information.
- 2) This Adm Fee is normally updated each October. Out-of-cycle updates may occur as non-participating WEIS entities leave the balancing authority area or become Market Participants, existing MPs become non-participants, new non-participating entities enter the balancing authority area, etc.
- 3) SPP's timelines for implementing model changes are documented in the WEIS Market Protocols posted on SPP's website (Section 5.4 and Appendix B). New MP on-boarding registrations are implemented three times per year (April, Aug, Dec) and require 6 months notice. PPR moving to established MP requires 45 days notice.