

Boulder Canyon Project Post-2017 Marketing

May, 2012

This presentation is informational only. Western does not consider this a public meeting related to the Boulder Canyon Project remarketing effort, no official record will be originated and any questions and/or comments made today will not be considered as part of Western's public process.

Hoover Power Allocation Act of 2011 Overview

The Act Requires the Following:

- Marketable Resource – 2,074 MW 4,527,001 MWH
- 50 Year Contract Terms
- Defined Schedules A & B Offers to Existing Contractors
- Defined Schedule C Excess Energy Provisions
- Creates a 5% Resource Pool – 103.7 MW 226,352 MWH
- Established Requirements for New Allottees
- Defined provisions for resources not put under contract by 10/1/17

Western's Role for Hoover Remarketing

- Carry forward directives as provided in the legislation
- Conform its marketing process to the legislation
- Allocate Schedule D to New Allottees
- Develop and Execute Contracts for post-2017 Hoover power with all New and Existing Allottees
- Initiate Service October 1, 2017

Schedule D Resource Pool

State	Contingent Capacity (kW)	Firm energy (thousands of kWh)		
		Summer	Winter	Total
New Entities Allocated by the Secretary of Energy	69,170	105,637	45,376	151,013
New Entities Allocated by State				
Arizona.....	11,510	17,580	7,533	25,113
California.....	11,510	17,580	7,533	25,113
Nevada.....	11,510	17,580	7,533	25,113
Totals.....	103,700	158,377	67,975	226,352

PROJECT MARKETING AREAS



MARKETING AREA BOUNDARIES

- Central Valley and Washoe Projects
- Parker-Davis, Boulder Canyon, Pacific NW-SW Intertie and Central Arizona Projects
- Falcon-Amistad Project
- Provo River Project
- Loveland Area Projects
(Pick-Sloan Missouri Basin — Western Division and Fryingpan-Arkansas Project)
- Pick-Sloan Missouri Basin Program — Eastern Division
- Salt Lake City Area/Integrated Projects
(Colorado River Storage Project, Collbran, Rio Grande, Seedskadee and Dolores projects)

- State Boundaries
- ★ Regional Office
- ⊙ Corporate Services Office
- ★ CRSP Management Center

Western's New Allottee Requirements

The Act Requires the Following:

- Reside in the DSW Marketing Area
- Eligibility based on Section 5 of the BCP Act & Native American Tribes
- Allocate “through” APA & CRC in the states of AZ & NV respectively
- Pay a proportionate share of MSCP funding
- Pay a proportionate share of repayable advances
- Execute the BCP Implementation Agreement No. 95-PAO-10616

BCP
2017

Remarketing Milestone Goals

- December 2011.....Hoover Power Allocation Act enacted
- December 2011.....Withdraw 4/27/11 Decisions & Proposals
- Summer 2012.....Conform Criteria to Legislation
- Summer 2012..... Propose Procedures & Call for Applications
- Spring 2013..... Finalize Criteria
- Fall 2013.....Propose Allocations
- Spring 2014.....Finalize Allocations
- Spring 2015.....Finalize All Contracts



BCP Post 2017 website:

http://www.wapa.gov/dsw/pwrmkt/BCP_Remarketing/BCP_Remarketing.htm

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If you would like to receive all the notices Western issued relative to this process, please contact Mike to get on our e-mail distribution list.