

Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region

**Power Supply (kWh)**

Resource:	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	FY To Date
Net Generation	769,991,505	658,193,587	599,023,158	650,060,493	661,762,357	641,882,948	804,262,809	870,298,064	880,848,380	908,433,535	991,847,155	795,882,829	9,232,486,820
Purchases	47,544,615	144,803,053	302,725,823	230,299,025	217,486,148	133,007,513	42,842,522	18,526,521	34,087,133	75,109,226	43,803,876	6,054,644	1,296,290,099
<b>Sub-Total (kWh)</b>	<b>817,536,120</b>	<b>802,996,640</b>	<b>901,748,981</b>	<b>880,359,518</b>	<b>879,248,505</b>	<b>774,890,461</b>	<b>847,105,331</b>	<b>888,824,585</b>	<b>914,935,513</b>	<b>983,542,761</b>	<b>1,035,651,031</b>	<b>801,937,473</b>	<b>10,528,776,919</b>
<b>Disposition:</b>													
Interchange	(797,418)	532,709	400,062	334,905	20,478	(2,282)	390,173	(2,664,749)	(1,103,687)	141,947	(2,389,684)	(1,649,894)	(6,787,440)
Firm	689,979,279	741,522,150	838,209,053	850,563,176	817,980,741	744,729,375	703,937,394	655,374,476	716,659,212	772,707,050	788,521,024	684,730,594	9,004,913,524
NonFirm	130,336,012	45,126,912	31,313,494	14,882,087	40,950,638	632,832,999	(451,083,932)	(344,300,256)	786,124,905	175,846,160	195,647,265	126,937,620	1,384,613,904
<b>Sub-Total (kWh)</b>	<b>819,517,873</b>	<b>787,181,771</b>	<b>869,922,609</b>	<b>865,780,168</b>	<b>858,951,857</b>	<b>1,377,560,092</b>	<b>253,243,635</b>	<b>308,409,471</b>	<b>1,501,680,430</b>	<b>948,695,157</b>	<b>981,778,605</b>	<b>810,018,320</b>	<b>10,382,739,988</b>
<b>Balance (kWh) 1/</b>	<b>(1,981,753)</b>	<b>15,814,869</b>	<b>31,826,372</b>	<b>14,579,350</b>	<b>20,296,648</b>	<b>(602,669,631)</b>	<b>593,861,696</b>	<b>580,415,114</b>	<b>(586,744,917)</b>	<b>34,847,604</b>	<b>53,872,426</b>	<b>(8,080,847)</b>	<b>146,036,931</b>

**Power Supply Expenses**

Expenses:	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	FY To Date
Purchased Power	\$1,072,149	\$1,987,746	\$5,568,644	\$4,373,877	\$111,920,701	\$1,844,918	\$525,770	\$381,761	\$982,727	\$2,042,889	\$941,347	\$258,943	\$131,901,471
Scheduling/Dispatch 9180/9181	\$279,918	\$172,526	\$219,456	\$301,791	\$280,102	(\$350,301)	\$274,881	\$259,053	\$164,555	\$205,982	\$221,078	\$214,698	\$2,243,737
Reactive 9182	\$1,145	\$2,707	\$1,172	\$226	\$972	(\$1,413)	\$3,046	\$1,080	\$1,460	\$1,952	\$866	\$443	\$13,657
Regulation 9183	\$153,291	\$179,643	\$145,855	\$167,579	\$999,857	\$180,495	\$120,341	\$136,954	\$138,443	\$127,642	\$152,220	\$177,117	\$2,679,437
Spin Reserve 9185	\$144,674	\$124,329	\$95,113	\$98,704	\$1,931,673	\$139,371	(\$8,502)	\$113,901	\$114,005	\$119,677	\$108,638	\$115,461	\$3,097,044
Supplemental Reserve 9186	\$37,159	\$21,219	\$17,548	\$16,213	\$825,529	\$19,058	(\$99,095)	\$20,180	\$23,589	\$27,836	\$23,214	\$18,326	\$950,776
Wheeling 56500	\$1,123	\$1,038	\$1,038	\$2,841	\$4,884	\$21,309	\$4,092	\$7,614	\$22,693	\$50,069	\$30,170	\$6,254	\$153,124
ISO Facility Costs 56501	\$63,308	(\$87,642)	\$190,525	\$190,552	\$217,357	\$234,614	\$219,799	\$225,435	\$271,568	\$223,041	\$225,773	\$223,817	\$2,198,146
ISO Administrative Charge 56502	\$442,869	\$434,970	\$447,590	\$278,662	\$107,205	\$211,549	\$257,099	\$182,460	\$176,353	\$179,044	\$184,492	\$182,953	\$3,085,247
Trans Project Pumping 56570	\$4,070	\$3,190	\$3,717	\$3,820	\$3,770	\$3,774	\$33,709	\$45,856	\$104,032	\$138,543	\$121,590	\$75,332	\$541,403
Network Trans 56610	\$5,752,306	\$5,774,521	\$6,019,222	\$6,049,290	\$6,378,023	\$6,253,949	\$6,432,356	\$6,422,400	\$6,445,772	\$6,447,241	\$6,455,104	\$6,454,985	\$74,885,168
ST Firm PTP Trans 56630	\$14,298	\$0	\$0	(\$39)	\$0	(\$740)	\$427	\$14,985	\$14,768	\$14,959	\$14,959	\$14,959	\$88,575
Non-Firm PTP Trans 56640	\$163,116	\$95,716	\$74,767	\$124,889	\$256,722	\$295,981	\$203,327	\$292,782	\$282,355	\$288,917	\$301,561	\$276,283	\$2,656,416
Market Expense 55541	\$386,097	\$513,043	\$324,024	\$540,250	\$27,763,624	\$767,196	(\$1,351,157)	\$582,742	\$2,732,820	\$579,157	\$622,109	\$992,465	\$34,452,370
<b>Total Expenses</b>	<b>\$8,515,522</b>	<b>\$9,223,004</b>	<b>\$13,108,671</b>	<b>\$12,148,655</b>	<b>\$150,690,419</b>	<b>\$9,619,761</b>	<b>\$6,616,093</b>	<b>\$8,687,204</b>	<b>\$11,475,140</b>	<b>\$10,446,947</b>	<b>\$9,403,123</b>	<b>\$9,012,034</b>	<b>\$258,946,571</b>
<b>Revenue less Expenses</b>	<b>\$24,249,623</b>	<b>\$22,636,274</b>	<b>\$21,381,822</b>	<b>\$22,117,161</b>	<b>(\$112,231,571)</b>	<b>\$25,691,125</b>	<b>\$28,826,648</b>	<b>\$28,215,804</b>	<b>\$29,782,663</b>	<b>\$30,690,437</b>	<b>\$32,564,678</b>	<b>\$27,966,048</b>	<b>\$181,890,710</b>

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

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**Deliveries**

<b>Billing Demand (KW)</b>	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	<b>FY to Date</b>
Firm	1,347,418	1,434,591	1,546,569	1,558,427	1,551,076	1,487,197	1,368,665	1,331,017	1,516,464	1,610,783	1,610,674	1,450,785	17,813,666
Firm Peaking	359,412	359,221	359,221	359,221	359,221	359,221	359,221	359,412	359,412	359,412	359,412	359,412	4,311,798
Irrigation	3,903	2,362	2,395	2,194	2,630	2,566	9,781	18,393	26,076	28,156	27,551	15,483	141,490
<b>Total (KW)</b>	<b>1,710,733</b>	<b>1,796,174</b>	<b>1,908,185</b>	<b>1,919,842</b>	<b>1,912,927</b>	<b>1,848,984</b>	<b>1,737,667</b>	<b>1,708,822</b>	<b>1,901,952</b>	<b>1,998,351</b>	<b>1,997,637</b>	<b>1,825,680</b>	<b>22,266,954</b>
<b>Energy Sales (kWh):</b>													
Firm	682,044,256	740,701,498	838,080,053	850,474,176	817,980,741	744,711,084	702,909,271	646,888,688	703,172,832	755,710,782	773,686,350	678,336,260	8,934,695,991
Firm Peaking	6,692,000	810,000	129,000	89,000	0	0	0	1,664,000	1,693,000	1,693,000	1,388,000	0	14,158,000
Irrigation	1,243,023	10,652	0	0	0	18,291	1,028,123	6,821,788	11,793,380	15,303,268	13,446,674	6,394,334	56,059,533
Non-Firm	130,336,012	45,126,912	31,313,494	14,882,087	40,950,638	632,832,999	(451,083,932)	(344,300,256)	786,124,905	175,846,160	195,647,265	126,937,620	1,384,613,904
<b>Total (kWh)</b>	<b>820,315,291</b>	<b>786,649,062</b>	<b>869,522,547</b>	<b>865,445,263</b>	<b>858,931,379</b>	<b>1,377,562,374</b>	<b>252,853,462</b>	<b>311,074,220</b>	<b>1,502,784,117</b>	<b>948,553,210</b>	<b>984,168,289</b>	<b>811,668,214</b>	<b>10,389,527,428</b>
<b>Income</b>													
<b>Power Revenues:</b>													
Firm Sales	\$15,763,519	\$16,995,544	\$18,840,195	\$19,493,589	\$19,015,751	\$17,688,645	\$16,524,419	\$15,552,136	\$17,249,585	\$18,447,392	\$18,692,973	\$16,601,303	\$210,865,050
Firm Peaking Sales	\$1,796,010	\$1,717,048	\$1,708,012	\$1,707,481	\$1,706,300	\$1,706,300	\$1,706,300	\$1,729,288	\$1,729,673	\$1,729,673	\$1,725,626	\$1,707,207	\$20,668,917
Irrigation Sales	\$26,349	\$13,861	\$12,574	\$11,519	\$13,808	\$13,507	\$16,227	\$52,788	\$90,376	\$105,448	\$96,901	\$53,531	\$506,888
Non-Firm Sales	\$2,416,841	\$952,722	\$749,213	\$338,911	\$2,328,439	\$1,398,937	\$3,641,642	\$5,264,679	\$7,852,306	\$6,082,632	\$6,518,597	\$3,855,746	\$41,400,666
<b>Sub-Total</b>	<b>\$20,002,719</b>	<b>\$19,679,175</b>	<b>\$21,309,993</b>	<b>\$21,551,499</b>	<b>\$23,064,297</b>	<b>\$20,807,389</b>	<b>\$21,888,587</b>	<b>\$22,598,891</b>	<b>\$26,921,941</b>	<b>\$26,365,146</b>	<b>\$27,034,097</b>	<b>\$22,217,787</b>	<b>\$273,441,521</b>
<b>Transmission Revenues:</b>													
Transmission Service	\$4,116	\$4,047	\$4,047	\$4,047	\$4,047	\$4,047	\$4,047	\$4,996	\$10,242	\$14,323	\$11,660	\$6,394	\$76,014
Reimbursable Transmissio	\$8,315	\$10,785	\$13,009	\$1,059	\$1,126	\$903	\$898	\$727	(\$147,467)	\$711	\$772	\$797	(\$108,365)
Firm Network Transmisio	\$10,838,493	\$10,211,433	\$11,432,545	\$11,396,935	\$12,339,802	\$12,337,492	\$12,336,591	\$12,336,803	\$12,328,399	\$12,337,271	\$12,347,729	\$12,339,028	\$142,582,521
Long Term Firm Point to P	\$454,687	\$567,248	\$466,363	\$182,833	\$771,774	\$541,567	\$539,228	\$649,030	\$769,309	\$817,187	\$839,726	\$947,149	\$7,546,102
Nonfirm Point to Point 45	\$294,814	\$342,940	\$212,244	(\$22,030)	\$297,775	\$296,324	\$391,478	\$282,470	\$319,273	\$252,631	\$309,112	\$408,364	\$3,385,395
Rental 45420	\$554	\$553	\$553	\$553	\$553	\$553	\$553	\$553	\$553	\$553	\$553	\$553	\$6,640
<b>Sub-Total</b>	<b>\$11,600,979</b>	<b>\$11,137,006</b>	<b>\$12,128,761</b>	<b>\$11,563,398</b>	<b>\$13,415,078</b>	<b>\$13,180,887</b>	<b>\$13,272,796</b>	<b>\$13,274,579</b>	<b>\$13,280,309</b>	<b>\$13,422,676</b>	<b>\$13,509,552</b>	<b>\$13,702,286</b>	<b>\$153,488,307</b>
<b>Ancillary &amp; Other Power Revenues:</b>													
<b>Other Ancillary Services 45646:</b>													
7080	\$3,935	\$150	\$224	\$1,457	\$33,426	\$135	\$4,147	\$37	\$703	\$2,169	\$8,578	\$536	\$55,497
(west) 7080	\$24,653	\$17,075	\$17,075	\$17,075	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$238,365
Spinning Reserve 7089	\$1,728	\$124	\$56	\$2,470	\$11,756	\$545	\$3,335	\$553	\$50,932	\$591	\$7	\$9	\$72,106
Spinning Reserve (west)	\$24,653	\$17,075	\$17,075	\$17,075	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$20,311	\$238,365
Regulation 7091	\$1,416	\$2,091	\$1,030	\$3,339	\$4,069	\$1,706	\$1,398	\$2,647	\$39,334	\$2,826	\$4,440	\$63	\$64,359
Regulation (west) 7091	\$55,361	\$24,331	\$24,331	\$24,331	\$37,308	\$37,308	\$37,308	\$37,308	\$37,308	\$37,308	\$37,308	\$37,308	\$426,817
Scheduling and Dispatch	\$1,048,253	\$981,683	\$990,914	\$1,084,264	\$1,852,041	\$1,076,694	\$165,722	\$896,643	\$865,942	\$1,014,308	\$1,051,150	\$1,031,191	\$12,058,807
Scheduling and Dispatch (west) 7088						\$163,710	\$28,226	\$48,946	\$17,397	\$248,176	\$280,459	(\$53,275)	\$733,638
Late Charges 45000	\$1,409	\$544	\$1,008	\$883	\$224	\$1,864	\$574	\$2,757	\$3,290	\$3,537	\$1,562	\$1,529	\$19,180
Support Services 45650	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$132
Reimbursable Ancillary 45	\$28	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$12	\$14	\$15	\$15	\$189
<b>Sub-Total</b>	<b>\$1,161,447</b>	<b>\$1,043,097</b>	<b>\$1,051,739</b>	<b>\$1,150,919</b>	<b>\$1,979,472</b>	<b>\$1,322,609</b>	<b>\$281,359</b>	<b>\$1,029,538</b>	<b>\$1,055,552</b>	<b>\$1,349,562</b>	<b>\$1,424,151</b>	<b>\$1,058,009</b>	<b>\$13,907,454</b>
<b>Total Revenue</b>	<b>\$32,765,145</b>	<b>\$31,859,278</b>	<b>\$34,490,493</b>	<b>\$34,265,816</b>	<b>\$38,458,847</b>	<b>\$35,310,885</b>	<b>\$35,442,741</b>	<b>\$36,903,009</b>	<b>\$41,257,802</b>	<b>\$41,137,384</b>	<b>\$41,967,801</b>	<b>\$36,978,081</b>	<b>\$440,837,282</b>