

# WAPA-206

# Rate Discussion

Meeting 3 – Curtailed Generation at Glen Canyon

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CRSP Customers and Interested Parties

September 7, 2022





# Agenda

- Impacts of Current Policy on diminished CRSP Power Delivery due to curtailment of Glen Canyon Generation
- Customer Questions & Comments

# Impacts of Current Policy

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- If unable to generate at Glen Canyon, provide 30 days notice and reset the DSA (percent of SHP)
- Reduces sales of CRSP Power
  - Customers need to procure alternative resource
- CRSP loses significant revenue due to lost sales
  - Deficits in Power Repayment Study
  - Can't recover annual Revenue Requirement - Depletes Basin Fund Balance



# Possible Safety Valves

- Seek alternative funding
  - Bipartisan Infrastructure Law (BIL) Funds
  - Inflation Reduction Act funding from Interior?
  - Emergency Funds?



# Smallmouth Bass Actions

- Smallmouth bass and other nonnative fish have been detected below GCD
- Reclamation is considered a NEPA document this fall looking at operational alternatives to manage nonnative fish establishment
- They are looking to complete the document by spring for implementation next summer as a one year activity
- Recent information indicates that bypass tubes may not be fully available, creates complications



# Customer Comments & Questions



# Comments & Questions

- In addition to commenting here today, please send Comment's and Questions to the rate adjustment email:
- [CRSPMC-rate-adj@WAPA.GOV](mailto:CRSPMC-rate-adj@WAPA.GOV)



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