

that is of significant concern is in the area of regional transmission. We understand that UGP is reviewing the logistics of participating in the Midwest Independent Transmission Operator (MISO) and its Day Two markets in some fashion.

Before UGP pursues such a change, there should be a thorough review of costs and benefits to all WAPA customers. The administrative costs associated with the Day Two markets may impose a significant burden on WAPA and its customers, especially smaller customers like us. If UGP joins MISO and our area transmission provider joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those that participate in joint dispatching arrangements inside the Integrated System. We also believe those costs associated to deliver WAPA allocations to the edge of the UGP system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

We look forward to working with WAPA staff and management to engage in meaningful discussion on the projected base rate adjustments as they pertain to the draft Strategic Plan and WAPA's involvement in changes associated with the reliability regions (MISO and SPP) requirements for both UGP and RMR.

Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,

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~~Billings~~ WYOM. 147