Sierra Nevada Region
Discussion Purposes Only
October 30, 2008 Informal Rates Meeting

First Preference Customer Percentage Cap

Data from the Post 2004 Rate Case:

Synthetic Minimum (Dry Year)	Sierra Conservation Center	Calaveras Public Power Agency	Trinity Public Utilities District	Tuolumne Public Power Agency	Total
CVP generation	1,538,800	1,538,800	1,538,800	1,538,800	
Washoe generation	2,420	2,420	2,420	2,420	
PU purchase	0	0	0	0	
PU load	758,300	758,300	758,300	758,300	
FPC load	10,914	27,313	72,082	26,750	137,059
FPC percentages	**1.39%**	**3.49%**	**9.21%**	**3.42%**	**17.51%**

This is the current FPC cap on percentage towards the PRR.

Updated Data with FY 2007 information:

Synthetic Minimum (Dry Year)					Total
CVP generation	1,538,800	1,538,800	1,538,800	1,538,800	
Washoe generation	0	0	0	0	
PU purchase	96,800	96,800	96,800	96,800	
PU load	758,300	758,300	758,300	758,300	
FPC load	11,637	29,323	95,660	26,329	162,949
FPC percentages	**1.33%**	**3.34%**	**10.90%**	**3.00%**	**18.57%**
Current FY 2009 Percentages	**0.40%**	**0.93%**	**3.09%**	**0.81%**	**5.23%**

Notes:
1. First Preference Customer Load, Washoe Generation, and Project Use Purchases are based on actual FY 2007 data.
2. CVP generation and Project Use Load data is based on synthetic year data from original Green Book and has not been updated since the post 2004 Rate Case.

FPC percentage = ((FPC load)/(CVP Gen + Washoe Gen + PU purchases - PU loads))