

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT		DESCRIPTION	FISCAL YEAR	
TYP/CAT	SGL		THIS YEAR	LAST YEAR
<b>MISCELLANEOUS PROJECTS (0214)</b>				
4560		<u>INTEREST ON INVESTMENT - POWER</u>		
P 63A		INTEREST ON INVESTMENT		
	6730	IMPUTED COSTS		
000	00	Interest on Investment - Power	\$ 2,123,618.00	\$ 2,168,072.00
3355		<u>MAINTENANCE</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
541	00	Maintenance - Examinations	0.00	10,538.40
5431		<u>CARRIAGE SYSTEM</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
543	00	Joint Expense - Carriage	0.00	0.00
5731/573B		<u>WATER MARKETING</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573	00	Joint Expense - Water Marketing	947,690.98	935,085.39
573	00	6730	IMPUTED COSTS	
		Joint Expense - Water Marketing	8,555.38	8,879.65
Total - Water Marketing			956,246.36	943,965.04
<b>TOTAL CVP MISC PROJECTS</b>			<b>3,079,864.36</b>	<b>3,122,575.44</b>
<b>AMERICAN RIVER DIVISION (0353)</b>				
<b>HYDRAULIC POWER GENERATION</b>				
<b>Folsom Power Plant - Ex of single purpose facility</b>				
3174		<u>FOLSOM POWER PLANT UNIT 1 H-VLTG GEN CONV</u>		
P 17D		(CWP) OPERATIONS & MAINTENANCE CONSTRUCTION		
	610A	JOINT OPERATING/PROGRAM EXPENSE-FUNDED		
001	91	Distributive Cost Facilitating Serv	0.00	0.00
3303		<u>OPERATION</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
539	DC	Distributing Costs/Folsom	506,720.31	437,103.17
539	00	Misc. Hydraulic Power Generation Expense	640,249.46	513,877.70
537	00	Hydra Expense	0.00	121.00
Total - Operation			1,146,969.77	951,101.87
3303		<u>MAINTENANCE</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
541	00	Supervision & Engineering	85,005.21	70,726.54
542	00	Structures	36,213.09	27,737.27
542	25	Accessibility Modifications	395.08	0.00
542	50	Energy Conservation Planning	10,600.92	87,390.00
543	16	Draft Tube Gate Hoist	0.00	0.00
544	00	Electric Plant	\$ 958,839.86	\$ 1,100,100.15

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>AMERICAN RIVER DIVISION (0353)</b>				
<b>HYDRAULIC POWER GENERATION (continued)</b>				
544	32	U1-U3 Sator Rewind Runner/RPL	\$ 93,591.38	\$ 4,832.00
544	55	Folsom PP U2 Overhaul	26,425.21	101,193.31
544	60	Folsom/Nimbus Batteries	56,964.36	18,922.39
545	00	Miscellaneous Hydraulic Plant	95,662.54	392,658.74
600	00	Trsf Non-Reimbursable Power	(11,050.32)	(12,058.62)
		Total - Maintenance	1,352,647.33	1,791,501.78
<b>6790 OTHER EXPENSES</b>				
544	00	Electric Plant	0.00	0.00
539	00	Misc. Hydraulic Power Generation Expense	89.48	0.00
			89.48	0.00
<b>3303 POWER PROGRAM SERVICES</b>				
PWRPROG	610A	OPERATING/PROGRAM EXPENSE-FUNDED Power Program Services	44,010.01	0.00
PWRPROG	6730	IMPUTED COSTS Power Program Services	0.00	48,164.67
		TOTAL - FOLSOM POWERPLANT	2,543,716.59	2,790,768.32
<b>3304 Nimbus Powerplant OPERATION</b>				
P 61B	610A	OPERATING/PROGRAM EXPENSE-FUNDED OPERATION & MAINTENANCE EXPENSE-POWER		
539	DC	Distributing Costs/Folsom	302,940.96	261,120.74
539	00	Misc. Hydraulic Power Generation Expense	115,594.71	129,444.99
537	00	Hydra Expense	0.00	51.58
		Total - Operation	418,535.67	390,617.31
<b>3304 MAINTENANCE</b>				
P 61B	610A	OPERATION & MAINTENANCE EXPENSE-POWER OPERATING/PROGRAM EXPENSE-FUNDED		
541	00	Supervision & Engineering	32,760.53	51,463.06
542	00	Structures	4,735.06	12,315.51
542	20	Fixed Wheel Gate	0.00	0.00
542	50	Energy Conservation Planning	3,647.20	3,956.85
542	DC	Distributing Costs/Folsom	834.65	296.14
544	00	Electric Plant	578,509.80	456,555.40
545	00	Miscellaneous Hydraulic Plant	77,340.10	97,337.41
600	00	Trsf Non-Reimbursable Power	(4,912.00)	(4,395.54)
		Total - Maintenance	692,915.34	617,528.83
<b>3304 POWER PROGRAM SERVICES</b>				
P 61B	610A	OPERATION & MAINTENANCE EXPENSE-POWER OPERATING/PROGRAM EXPENSE-FUNDED		
PWRPROG		Power Program Services	33,007.51	0.00
PWRPROG	6730	IMPUTED COSTS Power Program Services	0.00	36,117.11
		TOTAL - NIMBUS POWERPLANT	\$ 1,144,458.52	\$ 1,044,263.25

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>AMERICAN RIVER DIVISION (0353)</b>				
<b>HYDRAULIC POWER GENERATION (continued):</b>				
5231/523B		<u>JOINT EXPENSE - STORAGE</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	523 00	Joint Expense - Storage	\$ 2/ 989,704.73	\$ 865,451.76
	6730	IMPUTED COSTS		
	523 00	Joint Expense - Storage	0.00	76.91
		<b>TOTAL JOINT EXPENSE - STORAGE</b>	<u>989,704.73</u>	<u>865,528.67</u>
		<b>TOTAL HYDRAULIC POWER GENERATION</b>	<u>4,677,879.84</u>	<u>4,700,560.24</u>
<b>TRANSMISSION EXPENSES</b>				
<b>Folsom Switchyard</b>				
	3324	<u>OPERATION</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	560 00	Supervision & Engineering	(450.85)	8,301.37
	560 DC	Distributing Costs/Folsom	0.00	0.00
	561 00	Load Dispatching	19.93	0.00
	562 00	Station Expense	5,921.66	4,948.87
	562 DC	Distributing Charges	26,167.21	22,748.94
	600 00	Trsf Non-Reimburseable Power	(384.67)	(398.70)
		<b>Total - Operation</b>	<u>31,273.28</u>	<u>35,600.48</u>
		<u>MAINTENANCE</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	570 00	Station Equipment	55,765.98	55,291.65
		<b>TOTAL - FOLSOM SWITCHYARD</b>	<u>87,039.26</u>	<u>90,892.13</u>
		<b>Nimbus Switchyard</b>		
	3325	<u>OPERATION</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	560 DC	Distributing Costs/Folsom	0.00	0.00
	560 00	Supervision & Engineering	0.00	(282.00)
	562 DC	Distribution Charges	7,821.14	6,664.38
	562 00	Station Expense	9.60	96.03
	600 00	Trsf Non-Reimburseable Power	(54.91)	(141.86)
		<b>Total - Operation</b>	<u>7,775.83</u>	<u>6,336.55</u>
		<u>MAINTENANCE</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	570 00	Station Equipment	4,648.14	25,956.91
		<b>TOTAL - NIMBUS SWITCHYARD</b>	<u>12,423.97</u>	<u>32,293.46</u>
		<b>TOTAL TRANSMISSION EXPENSE</b>	<u>\$ 99,463.23</u>	<u>\$ 123,185.59</u>

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TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>AMERICAN RIVER DIVISION (0353)</b>				
<b>TRANSMISSION EXPENSES (continued)</b>				
5731 <b>WATER MARKETING</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	\$ 1,006,963.23	\$ 113,599.60
<b>TOTAL AMERICAN RIVER DIVISION (0353)</b>			<b>5,784,306.30</b>	<b>4,937,345.43</b>
<b>TRINITY RIVER DIVISION (0416)</b>				
<b>HYDRAULIC POWER GENERATION</b>				
Trinity Powerplant				
3304 <b>TRINITY LIFE SAFETY - FIRE ALARMS</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
542 10		Life Safty Code - Fire Alarm System	0.00	0.00
3305 <b>OPERATION</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
539 00		Misc. Hydraulic Power Generation Expense	216,395.76	199,306.64
600 00		Trsf Non-Reimbursable Costs	(3,713.62)	(3,057.05)
		Total - Operation	212,682.14	196,249.59
<b>MAINTENANCE</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
542 00		Structures	67,321.66	94,189.28
542 10		Fire Alarm/Detection	0.00	0.00
543 00		Reservoirs, Dams, & Waterways	11,517.46	18,020.51
544 00		Electric Plant	343,123.56	268,999.64
545 00		Miscellaneous Hydraulic Plant	205,647.03	117,176.22
562 00		Station Expense	0.00	1,428.32
563 00		Air Circuit Breaker	0.00	0.00
		Total - Maintenance	627,609.71	499,813.97
	6330	OTHER INTEREST EXPENSE		
542 00		Structures	0.00	9.01
3305 <b>POWER PROGRAM SERVICES</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
PWRPROG		Power Program Services	33,007.51	0.00
	6730	IMPUTED COSTS		
PWRPROG		Power Program Services	0.00	36,117.11
<b>TOTAL - TRINITY POWERPLANT</b>			<b>\$ 873,299.36</b>	<b>\$ 732,189.68</b>

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>TRINITY RIVER DIVISION (0416)</b>				
<b>HYDRAULIC POWER GENERATION (continued)</b>				
<b>Lewiston Powerplant</b>				
<b>OPERATION</b>				
3306				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
538 00		Electric Expense	\$ 3,004.79	\$ 62.60
539 00		Misc. Hydraulic Power Generation Expense	216,693.43	193,794.52
600 00		Trsf Non-Reimbursable Cost	(1,622.65)	(1,480.70)
		Total - Operation	218,075.57	192,376.42
<b>MAINTENANCE</b>				
3306				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
542 00		Structures	20,726.87	5,898.00
543 00		Reservoirs, Dams, & Waterways	0.00	10,316.25
544 00		Electric Plant	19,560.71	25,200.61
545 00		Miscellaneous Hydraulic Plant	108,797.84	105,586.16
562 00		Station Expense	0.00	0.00
6330		OTHER INTEREST EXPENSE		
543 00		Reservoirs, Dams, & Waterways	0.00	4.53
		Total - Maintenance	149,085.42	147,005.55
		<b>TOTAL - LEWISTON POWERPLANT</b>	<b>367,160.99</b>	<b>339,381.97</b>
<b>Judge Francis Carr Powerhouse</b>				
<b>OPERATION</b>				
3307				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
ADM 00		ADMS Corrective Action - Replace Door	0.00	0.00
538 00		Electric Expense	9,046.96	664.62
539 00		Misc. Hydraulic Power Generation Expense	222,097.00	198,584.88
600 00		Trsf Non-Reimbursable Cost	(2,869.66)	(2,834.03)
		Total - Operation	228,274.30	196,415.47
<b>MAINTENANCE</b>				
3307				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
542 00		Structures	72,332.17	85,643.05
542 10		Fire/Alarm Detection	0.00	0.00
543 00		Reservoirs, Dams, & Waterways	23,561.41	9,328.91
544 00		Electric Plant	211,296.90	176,879.86
545 00		Miscellaneous Hydraulic Plant	111,350.51	177,119.26
562 00		Station Expense	2,511.61	820.75
6330		OTHER INTEREST EXPENSE		
542 00		Structures	0.00	9.01
		Total - Maintenance	\$ 421,052.60	\$ 449,800.84

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>TRINITY RIVER DIVISION (0416)</b>				
<b>HYDRAULIC POWER GENERATION (continued):</b>				
<b>3307 POWER PROGRAM SERVICES</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
PWRPROG		Power Program Services	\$ 33,007.51	\$ 0.00
	6730	IMPUTED COSTS		
PWRPROG		Power Program Services	0.00	36,117.11
<b>8862 POWER PROGRAM SERVICES</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	6730	IMPUTED COSTS		
321 50		Power Program Services	0.00	0.00
<b>TOTAL - JUDGE FRANCIS CARR POWERHOUSE</b>			<b>682,334.41</b>	<b>682,333.42</b>
<b>Spring Creek Powerplant</b>				
<b>3308 OPERATION</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
538 00		Electric Expense	11,790.55	396.03
539 00		Misc. Hydraulic Power Generation Expense	220,777.79	196,589.80
600 00		Trsf Non-Reimbursable Cost	(2,149.42)	(2,827.01)
<b>Total - Operation</b>			<b>230,418.92</b>	<b>194,158.82</b>
<b>3308 MAINTENANCE</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
542 00		Structures	53,987.87	54,361.74
542 10		Fire Alarm/Detection	0.00	0.00
543 00		Reservoirs, Dams, & Waterways	0.00	4,322.33
544 00		Electric Plant	83,001.73	269,900.62
544 10		Spring Creek Transformer Regas	671.09	0.00
545 00		Miscellaneous Hydraulic Plant	118,274.69	121,876.30
570 01		Spring Creek Transformer Rehab	0.00	0.00
570 02		Spring Creek Circuit Breakers	0.00	0.00
	6330	OTHER INTEREST EXPENSE		
542 00		Structures	0.02	9.01
<b>Total - Maintenance</b>			<b>255,935.40</b>	<b>450,470.00</b>
<b>3308 POWER PROGRAM SERVICES</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
PWRPROG		Power Program Services	33,007.51	0.00
	6730	IMPUTED COSTS		
PWRPROG		Power Program Services	0.00	36,117.11
<b>TOTAL - SPRING CREEK POWERPLANT</b>			<b>\$ 519,361.83</b>	<b>\$ 680,745.93</b>

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>TRINITY RIVER DIVISION (0416)</b>				
<b>HYDRAULIC POWER GENERATION (continued):</b>				
<b>Lewiston Diversion Dam</b>				
<b>MAINTENANCE</b>				
3309				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
539 00		Miscellaneous Hydra Power Gen Expense	\$ 191,246.22	\$ 176,053.60
542 00		Structures	0.00	0.00
543 00		Reservoirs, Dams, & Waterways	99,138.35	49,745.20
544 00		Electric Plant	0.00	0.00
545 00		Miscellaneous Hydraulic Plant	84,354.83	86,661.29
600 00		Trsf Non-Reimburseable Cost	(1,648.85)	(1,358.42)
		Total - Maintenance	373,090.55	311,101.67
<b>TOTAL - LEWISTON DIVERSION DAM</b>			<b>373,090.55</b>	<b>311,101.67</b>
<b>JOINT EXPENSE - STORAGE</b>				
5231 / 532B		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
523 00		Joint Expense - Storage	856,586.77	761,457.32
<b>IMPUTED COSTS</b>				
523 00	6730	Joint Expense - Storage	0.00	(36,460.83)
		Total - Joint Expense - Storage	856,586.77	724,996.49
<b>TOTAL HYDRAULIC POWER GENERATION</b>			<b>3,671,833.91</b>	<b>3,470,749.16</b>
<b>JOINT EXPENSE - WATER MARKETING</b>				
5731		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	22,612.92	23,239.02
<b>TOTAL TRINITY RIVER DIVISION (0416)</b>			<b>3,694,446.83</b>	<b>3,493,988.18</b>
<b>SACRAMENTO RIVER DIVISION (0725)</b>				
<b>JOINT EXPENSE - STORAGE</b>				
5231		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
523 00		Joint Expense - Storage	226,399.77	187,281.51
<b>CARRIAGE SYSTEM</b>				
5431		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
543 00		Joint Expense - Carriage	\$ 36,579.11	\$ 44,798.79

TITLE OPERATING/PROGRAM EXPENSE - POWER REGION: MP  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>SACRAMENTO RIVER DIVISION (0725) (continued)</b>				
<u>WATER MARKETING</u>				
5731		WATER MARKETING		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	\$ 17,492.77	\$ 18,102.20
<b>TOTAL SACRAMENTO RIVER DIVISION (0725)</b>			<u>280,471.65</u>	<u>250,182.50</u>
<b>SAN LUIS UNIT (0805)</b>				
<u>JOINT EXPENSE - STORAGE</u>				
5231/523B		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
523 00		Joint Expense - Storage	29,741.58	23,478.53
	6730	IMPUTED COSTS		
523 00		Joint Expense - Storage	0.00	250.46
		Total - Joint Expense - Storage	<u>29,741.58</u>	<u>23,728.99</u>
<u>CARRIAGE SYSTEM</u>				
5431/543B		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
543 00		Joint Expense - Carriage	439.35	6.95
	6730	IMPUTED COSTS		
543 00		Joint Expense - Carriage	0.00	180.59
		Total - Carriage System	<u>439.35</u>	<u>187.54</u>
<u>WATER MARKETING</u>				
5731		WATER MARKETING		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	10,261.10	8,626.42
<b>TOTAL SAN LUIS UNIT (0805)</b>			<u>40,442.03</u>	<u>32,542.95</u>
<b>AUBURN-FOLSOM SOUTH UNIT (0859)</b>				
<u>JOINT EXPENSE - STORAGE</u>				
5231		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
523 00		Joint Expense - Storage	0.00	0.00
<u>WATER MARKETING</u>				
5731		WATER MARKETING		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	0.00	218.79
<b>TOTAL AUBURN-FOLSOM SOUTH UNIT (0859)</b>			<u>\$ 0.00</u>	<u>\$ 218.79</u>

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PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT		DESCRIPTION	FISCAL YEAR	
TYP/CAT	SGL		THIS YEAR	LAST YEAR
<b>DELTA DIVISION (0863)</b>				
5231 JOINT EXPENSE - STORAGE				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
523 00		Joint Expense - Storage	\$ 1,376.09	\$ 1,123.81
5431 CARRIAGE SYSTEM				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
543 00		Joint Expense - Carriage	212,065.12	1,192,052.01
5731 WATER MARKETING				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	4/ 376,823.31	478,606.57
573 00	6730	IMPUTED COSTS		
		Joint Expense - Water Marketing	0.00	0.00
		Total - Water Marketing	376,823.31	478,606.57
<b>TOTAL DELTA DIVISION (0863)</b>			<b>590,264.52</b>	<b>1,671,782.39</b>
<i>refsch 25 pg 7</i>				
<b>STANISLAUS DIVISION (0880)</b>				
<b>HYDRAULIC POWER GENERATION</b>				
<b>New Melones Powerplant</b>				
<b>OPERATION</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
537 00		Hydraulic Expenses	0.00	0.00
001 91		Distributive Cost - Facilitating	0.00	0.00
538 00		Electric Expenses	0.00	0.00
539 DC		Distributing Charges	43,880.53	45,618.13
539 00		Misc. Hydraulic Power Generation Expense	442,422.38	430,956.86
		Total - Operation	486,302.91	476,574.99
<b>MAINTENANCE</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
541 00		Supervision & Engineering	14,803.80	43,939.59
541 05		Engineering Study	0.00	345.16
542 00		Structures	5,757.39	6,052.60
542 16		Life Safety Egress, Alarms	842.69	274.22
542 98		Security Modifications	7,750.00	3,257.26
542 99		Safety	17,683.60	3,746.81
544 00		Electric Plant	268,274.73	346,582.69
545 00		Miscellaneous Hydraulic Plant	178,350.80	210,301.04
600 00		Trsf of Non-reimbursable Cost	(4,310.93)	(4,759.23)
		Total - Maintenance	\$ 489,152.08	\$ 609,740.14

TITLE		OPERATING/PROGRAM EXPENSE - POWER		REGION: MP	
PROJECT		CENTRAL VALLEY PROJECT-CONSOLIDATED			
PROJECT			FISCAL YEAR		
TYP/CAT	SGL	DESCRIPTION	THIS YEAR	LAST YEAR	
<b>STANISLAUS DIVISION (0880)</b>					
<b>HYDRAULIC POWER GENERATION (continued)</b>					
	6330	OTHER INTEREST EXPENSE			
539	00	Miscellaneous Hydraulic Power Generation	\$ 1.25	\$ 0.00	
541	00	Supervision & Engineering	0.00	0.00	
<b>POWER PROGRAM SERVICES</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
PWRPROG		Power Program Services	33,007.51	0.00	
	6730	IMPUTED COSTS			
PWRPROG		Power Program Services	0.00	36,117.11	
	6790	OTHER EXPENSES			
544	00	Electric Plant	58.07	(58.07)	
<b>TOTAL - SAN LUIS DIVISION</b>			<b>1,008,521.82</b>	<b>1,122,374.17</b>	
<b>JOINT EXPENSE - STORAGE</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
523	00	Joint Expense - Storage	28,819.71	20,896.96	
<b>TOTAL HYDRAULIC POWER GENERATION</b>			<b>1,037,341.53</b>	<b>1,143,271.13</b>	
<b>TRANSMISSION EXPENSES</b>					
<b>New Melones Switchyard</b>					
<b>OPERATION</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
560	00	Hydraulic Expenses	0.00	0.00	
561	00	Distributing Charges	0.00	0.00	
562	DC	Distributing Charges	252.39	256.76	
600	00	Trsf of Non-Reimbursable Cost	(1.11)	(1.10)	
<b>Total - Operation</b>			<b>251.28</b>	<b>255.66</b>	
<b>MAINTENANCE</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
562	DC	Distributing Charges	0.00	0.00	
562	00	Station Expense	0.00	0.00	
<b>TOTAL TRANSMISSION EXPENSES</b>			<b>251.28</b>	<b>255.66</b>	
<b>WATER MARKETING</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
573	00	Joint Expense - Water Marketing	151,704.96	58,842.27	
<b>TOTAL STANISLAUS DIVISION (0880)</b>			<b>\$ 1,189,297.77</b>	<b>\$ 1,202,369.06</b>	

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>SAN FELIPE DIVISION (0921)</b>				
	5731	<u>WATER MARKETING</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	573 00	Joint Expense - Water Marketing	\$ 0.00	\$ 0.00
<b>TOTAL SAN FELIPE DIVISION (0921)</b>			<u>0.00</u>	<u>0.00</u>
<b>SHASTA DIVISION (1741)</b>				
<b>HYDRAULIC POWER GENERATION</b>				
<b>Shasta Powerplant</b>				
	3300	<u>OPERATION</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	530 00	Supervision & Engineering	0.00	(33.20)
	538 00	Electric Expense	1,432.13	25.27
	538 20	Digital Governors	247,859.69	1,022,186.01
	539 00	Misc. Hydraulic Power Generation Expense	852,248.19	765,771.77
	600 00	Trsf of Non-Reimbursable Cost	(18,436.68)	(13,728.39)
		Total - Operation	<u>1,083,103.33</u>	<u>1,774,221.46</u>
	3300	<u>MAINTENANCE</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	542 00	Structures	286,706.00	232,180.71
	543 00	Reservoirs, Dams, & Waterways	19,030.21	51,056.37
	543 10	Passenger Elevator Modification	619.80	0.00
	544 00	Electric Plant	2,300,707.43	613,608.08
	545 00	Miscellaneous Hydraulic Plant	482,038.54	453,320.66
	562 00	Station Expense	0.00	0.00
		Total - Maintenance	<u>3,089,101.98</u>	<u>1,350,165.82</u>
	6330	<b>OTHER INTEREST EXPENSE</b>		
	542 00	Structures	0.02	19.15
	3300	<u>POWER PROGRAM SERVICES</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
PWRPROG		Power Program Services	88,020.02	0.00
PWRPROG	6730	IMPUTED COSTS		
		Power Program Services	0.00	96,329.00
	3407	<u>SHASTA MN UNIT PHASE BUS</u>		
P 17D		OPERATION & MAINTENANCE CONSTRUCTION - POWER		
	6330	OTHER INTEREST EXPENSE		
	170 00	Electrical - Plant	0.00	0.00
<b>TOTAL - SHASTA POWERPLANT</b>			<u>\$ 4,260,225.35</u>	<u>\$ 3,220,735.43</u>

TITLE		OPERATING/PROGRAM EXPENSE - POWER		REGION: MP	
PROJECT		CENTRAL VALLEY PROJECT-CONSOLIDATED			
PROJECT			FISCAL YEAR		
TYP/CAT	SGL	DESCRIPTION	THIS YEAR	LAST YEAR	
<b>SHASTA DIVISION (1741)</b>					
<b>HYDRAULIC POWER GENERATION (continued):</b>					
<b>Keswick Dam &amp; Reservoir</b>					
<b>OPERATION</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
539 00		Misc. Hydraulic Power Generation Expense	\$ 430,299.15	\$ 385,860.67	
<b>MAINTENANCE</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
542 00		Structures	224,876.32	142,787.10	
543 00		Reservoirs, Dams, & Waterways	56,709.10	410,188.68	
544 00		Electric Plant	4,578.00	0.00	
545 00		Miscellaneous Hydra Plant	223,462.23	202,152.54	
		Total - Maintenance	509,625.65	755,128.32	
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
600 00		Trsf of Non-Reimbursable Cost	(4,135.67)	(4,980.85)	
	6330	OTHER INTEREST EXPENSE			
542 00		Structures	5.84	24.00	
543 00		Reservoirs, Dams, & Waterways	0.00	40.56	
		TOTAL - KESWICK DAM & RESERVOIR	935,794.97	1,136,072.70	
<b>Keswick Powerplant</b>					
<b>OPERATION</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
538 00		Electric Expense	422.72	1,326.16	
539 00		Misc. Hydraulic Power Generation Expense	427,838.38	385,962.62	
		Total - Operation	428,261.10	387,288.78	
<b>MAINTENANCE</b>					
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
100 00		Replace Trash Rack	0.00	0.00	
542 LS		Life Safety	0.00	0.00	
542 LS1		Elevator Controller	0.00	0.00	
542 00		Structures	254,130.38	175,469.16	
543 00		Reservoirs, Dams, & Waterways	0.00	0.00	
544 00		Electric Plant	380,244.13	239,962.65	
545 00		Miscellaneous Hydraulic Plant	216,389.88	216,910.17	
		Total - Maintenance	850,764.39	632,341.98	
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
600 00		Trsf of Non-Reimbursable Cost	(5,627.71)	(4,446.56)	
	6330	OTHER INTEREST EXPENSE			
542 00		Structures	\$ 13.58	\$ 13.48	

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>SHASTA DIVISION (1741)</b>				
<b>HYDRAULIC POWER GENERATION (continued):</b>				
3302		<b>POWER PROGRAM SERVICES</b>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
PWRPROG		Power Program Services	\$ 44,010.01	\$ 0.00
	6730	IMPUTED COSTS		
PWRPROG		Power Program Services	0.00	48,164.67
TOTAL - KESWICK POWERPLANT			<u>1,317,421.37</u>	<u>1,063,362.35</u>
<b>SYSTEM CONTROL &amp; LOAD DISPATCHING</b>				
3373		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	556 00	Shasta	4,334.46	4,334.46
	600 00	Trsf of Non-Reimbursable Cost	(19.07)	(19.07)
<b>JOINT EXPENSE - STORAGE</b>				
5231		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	523 00	Joint Expense - Storage	3,033,126.37	2,835,189.04
<b>LIFE SAFETY/FIRE ALARMS</b>				
3304		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	543 10	Life Safety/Fire Alarms	0.00	0.00
TOTAL HYDRAULIC POWER GENERATION			<u>9,550,883.45</u>	<u>8,259,674.91</u>
<b>TRANSMISSION EXPENSES</b>				
<b>Shasta Switchyard</b>				
<b>OPERATION</b>				
3320		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	562 00	Station Expense	18,455.08	26,556.73
<b>MAINTENANCE</b>				
3320		OPERATION & MAINTENANCE EXPENSE-POWER		
P 61B		OPERATING/PROGRAM EXPENSE-FUNDED		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	568 01	E&RC - Doble Eng. Co. Contract	2,521.75	2,107.39
	569 00	Structures	121.13	5,880.16
	570 00	Station Equipment	13,628.32	106,381.46
		Total - Maintenance	<u>16,271.20</u>	<u>114,369.01</u>
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	600 00	Trsf of Non-Reimbursable Cost	(152.80)	(620.07)
<b>OTHER INTEREST EXPENSE</b>				
	6330	OTHER INTEREST EXPENSE		
	562 00	Station Expense	0.00	4.53
TOTAL - SHASTA SWITCHYARD			<u>\$ 34,573.48</u>	<u>\$ 140,310.20</u>

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>SHASTA DIVISION (1741)</b>				
<b>TRANSMISSION EXPENSES (continued)</b>				
<b>Shasta-Keswick 13.8 KV Line</b>				
<b>MAINTENANCE</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
571 01		Overhead Lines - Wood Poles	\$ 1,918.84	\$ 22,836.85
600 00		Trsf of Non-Reimbursable Cost	(8.44)	(100.48)
<b>TOTAL TRANSMISSION EXPENSES</b>			<b>36,483.88</b>	<b>163,046.57</b>
<b>WATER MARKETING</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	53,638.38	347,427.09
<b>TOTAL SHASTA DIVISION (1741)</b>			<b>9,641,005.71</b>	<b>8,770,148.57</b>
<b>FRIANT DIVISION (1785)</b>				
<b>STORAGE SYSTEM</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
523 00		Joint Expense - Storage	15,575.14	18,313.48
<b>WATER MARKETING</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	46,125.51	107,443.14
	6730	IMPUTED COSTS		
573 00		Joint Expense - Water Marketing	636.61	13,843.07
Total - Water Marketing			46,762.12	121,286.21
<b>TOTAL FRIANT DIVISION (1785)</b>			<b>62,337.26</b>	<b>139,599.69</b>
<b>WATER &amp; POWER OPERATIONS (1786)</b>				
<b>POWER OPERATIONS</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
560		O&M Expense	2,221,787.26	2,190,580.12
AAPC		AAPC Accounting Analysis	18,632.72	26,920.80
TOTAL POWER OPERATIONS			2,240,419.98	2,217,500.92
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
600 00		Trsf of Non-Reimbursable Cost	\$ (13,120.96)	\$ (9,760.51)

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
3192/3193				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
170 00		Certified Meters	\$ 1,531.57	\$ 0.00
170 00		Operations Protect Scheme	146,784.46	0.00
RRS 33		Shasta Powerplant	142,387.67	0.00
		TOTAL POWER OPERATIONS	290,703.70	0.00
<b>WATER &amp; POWER OPERATIONS (1786)</b>				
	6330	OTHER INTEREST EXPENSE		
560		O&M Expense	0.00	0.00
	6730	IMPUTED COSTS		
SOL 00		O&M Expense	0.00	2,694.00
	6790	OTHER EXPENSES		
560		O&M Expense	0.00	18.70
679X			0.00	2,989.72
		TOTAL OTHER EXPENSES	0.00	3,008.42
5731/573B				
<u>WATER MARKETING</u>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	2,392,711.13	2,260,109.33
	6730	IMPUTED COSTS		
573 00		Joint Expense - Water Marketing	13,175.93	763.20
		TOTAL WATER MARKETING	2,405,887.06	2,260,872.53
8835				
<u>CENTRAL VALLEY OPS SPT (CVODSS)</u>				
P 61N		MULTIPURPOSE OPERATIONS EXPENSE		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
CVO SS		CVOSS Facility Rehabilitation	15.48	2,157.89
<b>TOTAL WATER &amp; POWER OPERATIONS (1786)</b>			<b>4,923,905.26</b>	<b>4,476,473.25</b>
<b>CVP IMPROVEMENT ACT (1787)</b>				
5731				
<u>WATER MARKETING</u>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	0.00	173,929.03
5931				
<u>ADMIN AND GENERAL</u>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
593 00		Joint Expense - Admin and General	0.00	6,174,855.30
<b>TOTAL CVP IMPROVEMENT ACT (1787)</b>			<b>\$ 0.00</b>	<b>\$ 6,348,784.33</b>

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>CVP REPLACEMENT, ADDITIONS &amp; MAINTENANCE (1910)</b>				
	3327	<u>OPERATING EXPENSES - SHASTA POWERPLANT</u>		
P 61A		OPERATING EXPENSES		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
535 01		CVP Transformer Engineering Evaluation	\$ 303.67	\$ 180.47
<b>CVP REPLACEMENT, ADDITIONS &amp; MAINTENANCE (1910)</b>				
<b>HYDRAULIC POWER GENERATION</b>				
	3301	<u>KESWICK DAM</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
543 01		Pave Roads and Mnct Center	43,252.83	3,452.02
543 02		Rehab River Outlet Gates	13,007.37	64,091.01
543 03		Clean Weeps and Drains	0.00	301.13
543 04		Refurbish /pnt Gantry Crane	4,445.57	16,450.75
543 05		Fixed Wheel Gates	2,051.05	0.00
600 00		Trsf Non-Reimbursable Cost	(276.13)	(370.90)
		Total - Maintenance Keswick Dam	62,480.69	83,924.01
	6330	OTHER INTEREST EXPENSE		
543 01		Pave Road and Maintenance Center	4.66	0.00
	3303	<u>MAINTENANCE - FOLSOM POWER PLANT</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
542 02		Refurbish Fixed Wheel Gate	93,718.65	27,178.03
542 13		PP 4th Floor Remodel/HVAC	18,225.74	699,941.42
542 20		Penstock Bulge U2	22,868.67	10,174.64
543 16		Draft Tube Gate Hoist	621,057.00	541,791.29
544 32		Stator Rewind	18,865.10	0.00
544 55		Folsom PP Unit Overhauls	14,322.45	46,625.55
544 55 4		PP Annunciation System Replacement	214,606.37	0.00
600 00		Trsf Non-Reimbursable Cost	(4,416.12)	(5,823.01)
	6330	OTHER INTEREST EXPENSE		
542 13		PP 4th Floor Remodel/HVAC	0.00	16.24
	6790	OTHER EXPENSES		
544 55		Folsom PP Unit Overhauls	0.00	0.00
		Total - Maintenance Folsom	999,247.86	1,319,904.16
	3304	<u>NIMBUS POWERPLANT</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
543 00		NBM PP HVAC-RAX 511	8,422.05	0.00
544 03		Oil Process Service-Transformer	36,000.00	0.00
544 05		NBM PP-UNIT 1/UNIT 2 OVERHAUL	0.00	1,565.40
545 01		Gantry Crane Festoon System	0.00	14,057.60
600 00		Trsf Non-Reimbursable Cost	(195.46)	(68.74)
		Total - Nimbus Powerplant	\$ 44,226.59	\$ 15,554.26

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b>3305 TRINITY POWERPLANT</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	500 01	Resurface Parking Lot	\$ 45,638.95	\$ 5,217.71
	570 02	Refurbish/Paint Main Unit Trans.	0.00	0.00
	600 00	Trsf Non-Reimbursable Cost	(200.81)	(22.96)
		Total - Trinity Powerplant	45,438.14	5,194.75
	6330	OTHER INTEREST EXPENSE		
	500 01	Resurface Parking Lot	1.06	0.00
<b>CVP REPLACEMENT, ADDITIONS &amp; MAINTENANCE (1910)</b>				
<b>HYDRAULIC POWER GENERATION (continued)</b>				
<b>3307 JUDGE FRANCIS CARR POWERHOUSE</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	500 01	Resurface Parking Lot	42,679.25	4,495.03
	543 03	Coat Ext/Int Pnstcks 1/2 #515	127.82	0.00
	562 10	Fiber Optics Carr/Keswick-Trinity	0.00	0.00
	570 01	Replace Distribution Panels	0.00	0.00
	570 02	JF CARR PH-Refurbish/Paint Transformer	1,809.40	17,852.23
	600 00	Trsf Non-Reimbursable Cost	(196.31)	(98.33)
		Total - Judge Francis Carr Powerhouse	44,420.16	22,248.93
	6330	OTHER INTEREST EXPENSE		
	500 01	Resurface Parking Lot	4.66	0.00
<b>3308 SPRING CREEK POWERPLANT</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	500 01	Resurface Parking Lot	66,469.25	3,660.77
	543 01	Coat Ext/Int Pnstcks 1/2 #517	107.21	0.00
	600 00	Trsf Non-Reimbursable Cost	(292.94)	(16.11)
		Total - Spring Creek Powerplant	66,283.52	3,644.66
	6330	OTHER INTEREST EXPENSE		
	500 01	Resurface Parking Lot	4.66	0.00
<b>3310 NEW MELONES POWERPLANT</b>				
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
	543 01	Draft Tube Gates	0.00	1,277.81
	544 20	U1 & U2 Overhaul	1,692,928.75	1,018,114.68
	600 00	Trsf Non-Reimbursable Cost	(7,448.84)	(4,479.70)
		Total - New Melones Powerplant	1,685,479.91	1,014,912.79
	6330	OTHER INTEREST EXPENSE		
	544 20	U1 & U2 Overhaul Expense	\$ 2.60	\$ 0.00
<b>331A NEW MELONES OVERHAUL</b>				

TITLE		OPERATING/PROGRAM EXPENSE - POWER		REGION: MP	
PROJECT		CENTRAL VALLEY PROJECT-CONSOLIDATED			
PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR		
			THIS YEAR	LAST YEAR	
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
544 20		Unit Overhaul	\$ 0.00	\$ 0.00	
9000		<u>CVP POWERPLANTS</u>			
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
541 01		Noise Reduction Program	0.00	6,665.43	
600 00		Trsf Non-Reimbursable Cost	0.00	(29.33)	
9001		<u>CVP POWERPLANTS</u>			
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
541 02		Fire Control Systems	0.00	0.00	
5231		<u>STORAGE SYSTEM</u>			
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
523 00		Joint Expense - Storage	1,202,071.53	1,071,124.78	
<b>TOTAL HYDRAULIC POWER GENERATION</b>			<u>4,149,666.04</u>	<u>3,543,144.44</u>	
<b>CVP REPLACEMENT, ADDITIONS &amp; MAINTENANCE (1910)</b>					
<b>TRANSMISSION EXPENSES</b>					
3300		<u>TRANSMISSION EXPENSES - SHASTA POWERPLANT</u>			
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
538 20		Replace Digital Governors	\$ 0.00	\$ 156,685.03	
543 30		Shasta PP Remove Vegetation/Paint	181,759.80	76,284.63	
570 01		Maintenance - Refurbish/Paint Main Unit	107.28	1,036.61	
600 00		Trsf Non-Reimbursable Cost	(801.55)	(1,030.42)	
6330		<u>OTHER INTEREST EXPENSE</u>			
538 20		Replace Digital Governors	0.00	2.15	
		Total - Transmission Expenses Shasta	<u>181,065.53</u>	<u>232,978.00</u>	
3320		<u>SHASTA SWITCHYARD</u>			
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
544 01		Replace 230KV Disconnects	(4,626.38)	55,559.10	
600 00		Trsf Non-Reimbursable Cost	20.36	(244.46)	
<b>TOTAL TRANSMISSION EXPENSES</b>			<u>176,459.51</u>	<u>288,292.64</u>	
5431		<u>CARRIAGE SYSTEM</u>			
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER			
	610A	OPERATING/PROGRAM EXPENSE-FUNDED			
543 00		Joint Expense - Carriage	\$ 43,426.43	\$ 60,486.40	

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
5731		<u>WATER MARKETING</u>		
P 61B		OPERATION & MAINTENANCE EXPENSE-POWER		
	610A	OPERATING/PROGRAM EXPENSE-FUNDED		
573 00		Joint Expense - Water Marketing	\$ 0.00	\$ 0.00
3070/3073/3531		<u>SHASTA POWERPLANT</u>		
P 17D		(CWP) OPERATION & MAINTENANCE EXPENSE-POWER		
	6330	OTHER INTEREST EXPENSE		
130 00		Structures and Improvements-Roof Replacement	0.00	19.59
165 00		Waterwheels/Turbines/Generators	15.93	0.00
001 91		Shasta Powerplant Facility Services	0.00	2.34
3075		<u>KESWICK POWERPLANT</u>		
P 17D		(CWP) OPERATION & MAINTENANCE EXPENSE-POWER		
	6330	OTHER INTEREST EXPENSE		
130 00		Structures and Improvements-Roof Replacement	0.00	58.76
<b>TOTAL CVP REPLACEMENT, ADDITIONS &amp; MAINTENANCE (1910)</b>			<b>\$ 4,369,871.58</b>	<b>\$ 3,892,184.64</b>

TITLE OPERATING/PROGRAM EXPENSE - POWER  
PROJECT CENTRAL VALLEY PROJECT-CONSOLIDATED REGION: MP

PROJECT TYP/CAT	SGL	DESCRIPTION	FISCAL YEAR	
			THIS YEAR	LAST YEAR
<b><u>SUMMARY</u></b>				
		0214 - Miscellaneous Projects	\$ 3,079,864.36	\$ 3,122,575.44
		0353 - American River Division	5,784,306.30	4,937,345.43
		0416 - Trinity River Division	3,694,446.83	3,493,988.18
		0725 - Sacramento River Division	280,471.65	250,182.50
		0805 - San Luis Unit	40,442.03	32,542.95
		0859 - Auburn-Folsom South Unit	0.00	218.79
		0863 - Delta Division	590,264.52	1,671,782.39
		0880 - Stanislaus Division	1,189,297.77	1,202,369.06
		0921 - San Felipe Division	0.00	0.00
		1741 - Shasta Division	9,641,005.71	8,770,148.57
		1785 - Friant Division	62,337.26	139,599.69
		1786 - Water & Power Operations	4,923,905.26	4,476,473.25
		1787 - CVP Improvement Act	0.00	6,348,784.33
		1910 - CVP Replacement, Additions & Maintenance	4,369,871.58	3,892,184.64
		<b>TOTAL OPERATING/PROGRAM EXPENSE - POWER</b>	<b>33,656,213.27</b>	<b>38,338,195.22</b>
		HYDRAULIC POWER GENERATION	25,873,188.31	23,548,966.19
		TRANSMISSION EXPENSES	312,657.90	574,780.46
		CARRIAGE SYSTEM	292,510.01	1,297,524.74
		WATER MARKETING	5,048,392.21	4,548,714.77
		INTEREST ON INVESTMENT	2,123,618.00	2,168,072.00
		MISC EXPENSES	5,846.84	6,200,137.06
		<b>TOTAL OPERATING/PROGRAM EXPENSE - POWER</b>	<b>33,656,213.27</b>	<b>38,338,195.22</b>

**Note:****Programmatic Environmental Impact Statement (PEIS)**

The cost of the PEIS shall be treated as a capital expense in accordance with Reclamation law and be recovered over 30 years ending in 2030. Total to date costs from FY1999 to FY2007 was \$6,348,784.33

**Project Use Energy Expenses**

Reclamation is responsible for recovering project use energy expenses as a component of the water rates and through direct billing of the water authorities. The above expenses include those incurred by Reclamation for project use energy. Western Area Power also incurs project use energy expenses that Reclamation must recover. The following figures represent the total project use energy estimate for expenses incurred in FY 2007. The adjustments to the FY 2006 estimates as calculated using actual activity are also listed.

FY 2007 estimated Reclamation CVP project use energy expense	\$ 9,970,746.00
FY 2006 adjustment to Reclamation CVP project use energy expense	(3,301,309.00)
<b>Total Current Year Reclamation CVP PUE Expenses</b>	<b>6,669,437.00</b>
FY 2007 estimated Western Area Power CVP project use energy expense	7,629,254.00
FY 2006 adjustment to Western Area Power CVP project use energy expense	(2,879,549.00)
<b>Total Current Year Western Area Power CVP PUE Expenses</b>	<b>4,749,705.00</b>
<b>Total CVP PUE Expenses Recorded in FY 2007</b>	<b>\$ 11,419,142.00</b>