

POWER		Applicable Rate Schedule										
Power Revenue Requirement (Oct 2005 - Sep 2006) (for First Preference and Base Resource)	\$ 52,625,000	CV-F11										
First Preference Customers' Percentages: (apply to the Power Revenue Requirement) <table border="1" style="margin-left: auto; margin-right: auto;"> <tr> <td>Sierra CC</td> <td>0.31%</td> </tr> <tr> <td>Calaveras PPA</td> <td>0.83%</td> </tr> <tr> <td>Trinity PUD</td> <td>1.83%</td> </tr> <tr> <td>Tuolumne PPA</td> <td>0.79%</td> </tr> <tr> <td>Total</td> <td>3.76%</td> </tr> </table>			Sierra CC	0.31%	Calaveras PPA	0.83%	Trinity PUD	1.83%	Tuolumne PPA	0.79%	Total	3.76%
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Total	3.76%											
First Preference Revenue Requirement	\$ 1,978,700	CV-F11										
Base Resource Revenue Requirement	\$ 50,204,250	CV-F11										
Oct 05 - Mar 06 Monthly = \$50,204,250*25%/6 months	\$ 2,091,844											
Apr 06 - Sep 06 Monthly = \$50,204,250*75%/6 months	\$ 6,275,531											
Custom Product Power	Pass-through of all costs	CPP-1										

CVP TRANSMISSION		Applicable Rate Schedule
CVP Transmission Rate - monthly (\$/kW-Month)	\$ 1.04	CV-T1
CVP Transmission Rate - hourly (mills/kWh)	1.42	CV-T1
CVP Network Integrated Transmission Service (NITS) Revenue Requirement (\$/month)	\$ 1,570,685	CV-NWT3

PACI TRANSMISSION -- Summer Rate Effective June - October 2006:		Applicable Rate Schedule
PACI Pt-to-Pt (mills/kW-Day)	14.77	PACI-T1
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0148	
PACI Pt-to-Pt (\$/MW-Day)	\$ 14.77	
PACI Pt-to-Pt (\$/MW-Month)	\$ 452.00	
PACI Pt-to-Pt (\$/MWh)	\$ 0.62	

PACI TRANSMISSION -- Spring Rate for Apr - May 2006		Applicable Rate Schedule
PACI Pt-to-Pt (mills/kW-Day)	14.98	PACI-T1
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0150	
PACI Pt-to-Pt (\$/MW-Day)	\$ 14.98	
PACI Pt-to-Pt (\$/MW-Month)	\$ 457.00	

COTP TRANSMISSION -- Summer Rate Effective June - October 2006:		Applicable Rate Schedule
COTP Pt-to-Pt (mills/kW-Day)	667.60	COTP-T1
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06676	
COTP Pt-to-Pt (\$/MW-Day)	\$ 66.76	
COTP Pt-to-Pt (\$/MW-Month)	\$ 2043.00	
COTP Pt-to-Pt (\$/MWh)	\$ 2.78	

COTP TRANSMISSION -- Spring Rate for Apr - May 2006		Applicable Rate Schedule
COTP Pt-to-Pt (mills/kW-Day)	662.30	COTP-T1
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06623	
COTP Pt-to-Pt (\$/MW-Day)	\$ 66.23	
COTP Pt-to-Pt (\$/MW-Month)	\$ 2020.00	

TRANSMISSION OF WESTERN POWER BY OTHERS		Applicable Rate Schedule
Pass-through of all costs		CV-TPT6

ANCILLARY SERVICES		Applicable Rate Schedule
Regulation and Frequency Response (kW-month)	\$ 2.87	CV-RFS3
Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.	CVSPR3
Non-Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of non-spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.	CV-SUR3
Energy Imbalance	The charge for hourly average negative deviation (underdelivery) outside the bandwidth is the greater of 150 percent of market price or actual cost. Hourly average positive deviation outside the bandwidth is lost to the system.	CV-EID3