

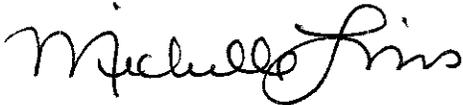
Jim Keselburg
September 24, 2008
Page 2

system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

We look forward to working with WAPA staff and management to engage in meaningful discussion on the projected base rate adjustments as they pertain to the draft Strategic Plan and WAPA's involvement in the changes associated with reliability regions (MISO and SPP) requirements for both UGP and RMR.

Thank you for the opportunity to comment on the proposed rate changes.

Sincerely,

A handwritten signature in black ink that reads "Michelle Fries". The signature is written in a cursive style with a large, looped "M" and "F".

Michelle Fries
City Clerk/Deputy Treasurer
City of Bayard

CITY OF BENKELMAN

126 7TH AVE EAST

P O BOX 347

BENKELMAN, NE 69021

PHONE (308)423-2540 FAX (308)423-2539 E-MAIL: cityben@bwtelcom.net

Harlan L. Cansler
Mayor

Diane L. Rosenfelt
City Clerk/Treasurer

October 9, 2008

Jim Keselburg
Area Manager – Loveland Area Projects RMR
Western Area Power Administration
5555 E. Crossroads Blvd.
P.O Box 3700
Loveland, Co 80539-3700

Dear Jim:

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and – Upper Great Plains Region (UGP) firm power rates. The City of Benkelman is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

We appreciate past cost-cutting measures by WAPA, given the significant rate increases that customers have seen and are facing again. We want WAPA, the Bureau of Reclamation, and Corps of Engineers to remain vigilant in keeping controllable costs as low as possible. One area of controllable cost that is of significant concern is in the area of regional transmission. We understand that UGP is reviewing the logistics of participating in the Midwest Independent Transmission System Operator (MISO) and its Day Two markets in some fashion.



CITY OF BENKELMAN

126 7TH AVE EAST

P. O. BOX 347

BENKELMAN, NE 69021

PHONE (308)423-2540 FAX (308)423-2539 E-MAIL: cityben@bwtelcom.net

Harlan L. Cansler
Mayor

Diane L. Rosenfelt
City Clerk/Treasurer

Jim Keselburg
October 9, 2008
Page 2

Before UGP pursues such a change, there should be a thorough review of the costs and benefits to all WAPA customers. The administrative costs associated with the Day Two markets may impose a significant burden on WAPA and its customers, especially smaller customers like us. If UGP joins MISO and our area transmission provider joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation to the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those that participate in joint dispatching arrangements inside the Integrated System. We also believe those costs associated to deliver WAPA allocations to the edge of the UGP system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,



Joel Richardson City Superintendent
City of Benkelman





EQUAL HOUSING
OPPORTUNITY
1-800-223-3131

BURWELL ECONOMIC
DEVELOPMENT OFFICE
(308)346-5210

CITY OF BURWELL

P.O. Box 604
BURWELL, NEBRASKA 68823

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"Home of Nebraska's Big Rodeo"  
"Calamus Reservoir"  
"2008 Governor's Showcase Community"

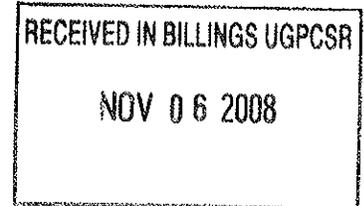
Telephone  
(308) 346-4509  
Fax: 308-346-5604  
E-Mail: cityofburwell@nctc.net

MAYOR  
Rebecca SonDag  
COUNCILORS

Ron Kerkman            Spike Welton  
Steve Jeffres            Melissa Schere

November 3, 2008

Robert Harris,  
Area Manager – Upper Great Plains Region  
Western Area Power Administration  
PO Box 35800  
Billings, MT 59107-5800



Dear Bob,

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and Upper Great Plains Region (UGP) firm power rates. The City of Burwell is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

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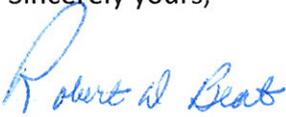
Robert Harris  
November 3, 2008  
Page 2

UGP joins MISO and our area transmission providers joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation to the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those that participate in joint dispatching arrangements inside the Integrated System. We also believe those costs associated to deliver WAPA allocations to the edge of the UGP system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

We look forward to working with WAPA staff and management to engage in meaningful discussion on the projected base rate adjustments as they pertain to the draft Strategic Plan and WAPA's involvement in changes associated with reliability regions (MISO and SPP) requirements for both UGP and RMR.

Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,

A handwritten signature in blue ink that reads "Robert D. Beat". The signature is written in a cursive style.

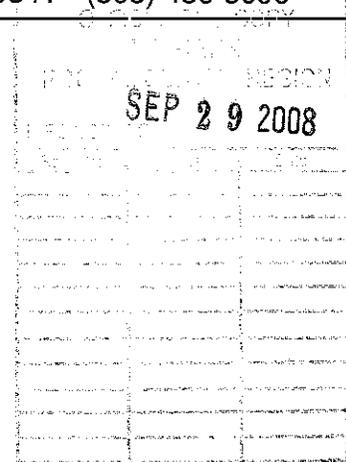
Robert D. Beat  
City Administrator  
City of Burwell  
P.O. Box 604  
Burwell, NE 68823

BC: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska



# City of Gering, Nebraska

1025 P Street • P.O. Box 687 • Gering, NE 69341 • (308) 436-5096



September 25, 2008

Jim Keselburg  
Area Manager – Loveland Area Projects RMR  
Western Area Power Administration  
5555 E. Crossroads Blvd, PO Box 3700  
Loveland, CO 80539-3700

RE: Power Rates - January 2009 Adjustment

Dear Mr Keselburg:

The City of Gering is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska. We understand the need for the rate increases and we support the concept of the drought adder. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses.

We understand that UGP is reviewing the logistics of participating in the Midwest Independent Transmission System Operator (MISO) and its Day Two markets in some fashion.

Before UGP pursues such a change, there should be a thorough review of the costs and benefits to all WAPA customers. The administration costs associated with the Day Two markets may impose a significant burden on WAPA and its customers, especially smaller customers like us. If UGP joins MISO and our area transmission provider joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation to the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those that participate in joint dispatching arrangements inside the Integrated System. We also believe those costs associated to deliver WAPA allocations to the edge of the UGP system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

We look forward to working with WAPA staff and management to engage in meaningful discussion on the projected base rate adjustments as they pertain to the draft Strategic Plan and WAPA's involvement in changes associated with reliability regions (MISO and SPP) requirements for both UGP and RMR.

Thank you for the opportunity to comment on the proposed rate changes.

Sincerely,

Susan K. Wiedeman, Mayor  
City of Gering

CC: Ron Doggett

SKW/cm



City of Holyoke  
407 East Denver Street • Holyoke, CO 80734  
970-854-2266 • Fax 970-854-2833

October 21, 2008

Jim Keselburg  
Area Manager - Loveland Area Projects RMR  
Western Area Power Administration  
5555 E Crossroads Blvd.  
PO Box 3700  
Loveland, CO 80539-3700

Dear Jim:

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) - Loveland Area Projects (LAP) and - Upper Great Plains Region (UGP) firm power rates. The City of Holyoke is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

We appreciate past cost-cutting measures by WAPA, given the significant rate increases that customers have seen and are facing again. We want WAPA, the Bureau of Reclamation, and Corps of Engineers to remain vigilant in keeping controllable costs as low as possible. One area of controllable cost that is of significant concern is in the area of regional transmission. We understand that UGP is reviewing the logistics of participating in the Midwest independent Transmission System Operator (MISO) and its Day Two markets in some fashion.

SEE THE ATTACHED COPY OF THE CITY OF HOLYOKE COMMENTS TO THE PROPOSED JANUARY 1, 2009 RATE ADJUSTMENT FOR THE WESTERN AREA POWER ADMINISTRATION (WAPA) - LOVELAND AREA PROJECTS (LAP) AND - UPPER GREAT PLAINS REGION (UGP) FIRM POWER RATES. THE COMMENTS ARE ATTACHED TO THIS LETTER AND ARE BEING PROVIDED TO YOU FOR YOUR INFORMATION AND RECORD. THE COMMENTS ARE BEING PROVIDED TO YOU IN THE FORM OF A PDF FILE AND ARE BEING PROVIDED TO YOU IN THE FORM OF A PDF FILE.

Jim Keselburg  
October 21, 1008  
Page 2

Before UGP pursues such a change, there should be a thorough review of the costs and benefits to all WAPA customers. The administrative costs associated with the Day Two markets may impose a significant burden on WAPA and its customers, especially smaller customers like us. If UGP joins MISO and our area transmission provider joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation to the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those that participate in joint dispatching arrangements inside the Integrated System. We also believe those costs associated to deliver WAPA allocations to the edge of the UGP system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

We look forward to working with WAPA staff and management to engage in meaningful discussion on the projected base rate adjustments as they pertain to the draft Strategic Plan and WAPA's involvement in changes associated with reliability regions (MISO and SPP) requirements for both UGP and RMR.

Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,



David F. Nygaard, Mayor  
City of Holyoke

BC: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska



# City Of Imperial



September 30, 2008

Imperial, Nebraska 69033

308-882-4368

Jim Keselburg  
Area Manager – Loveland Area Projects RMR  
Western Area Power Administration  
5555 E Crossroads Blvd.  
PO Box 3700  
Loveland CO 80539 – 3700

Dear Jim:

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration – Loveland Area Projects and Upper great Plains Region firm power rates. The City of Imperial, Nebraska is a customer of WAPA and receives its supplemental power supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customer have been informed and involved throughout this rate process.

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# City Of Imperial



PO. Box 637

Imperial, Nebraska 69033

308-882-4368

We look forward to working with WAPA staff and management to engage in meaningful discussion on the projected base rate adjustments as they pertain to the draft Strategic Plan and WAPA's involvement in changes associated with reliability regions requirements for both UGP and RMR.

Thank you for the opportunity to comment on the proposed rate changes

Sincerely your,

A handwritten signature in cursive script that reads "Pat Davison".

Pat Davison  
Director of Public Works  
City of Imperial  
Imperial NE 69033





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223 South Chestnut Street • Kimball, NE 69145 • (308) 235-3639

[www.cikimball.ne.us/city](http://www.cikimball.ne.us/city) • Fax: (308) 235-2971

---

October 2, 2008

Jim Keselburg  
Area Manager – Loveland Area Projects RMR  
Western Area Power Administration  
5555 E Crossroads Blvd.  
PO Box 3700  
Loveland, CO 80539-3700

Dear Mr. Keselburg:

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and – Upper Great Plains Region (UGP) firm power rates. The City of Kimball, Nebraska is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

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Jim Keselburg  
October 2, 2008  
Page 2

Before UGP pursues such a change, there should be a thorough review of the costs and benefits to all WAPA customers. **The administrative costs associated with the Day Two markets may impose a significant burden on WAPA and its customers, especially smaller customers like us.** If UGP joins MISO and our area transmission provider joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation to the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those that participate in joint dispatching arrangements inside the Integrated System. We also believe those costs associated to deliver WAPA allocations to the edge of the UGP system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,



Harold M. Farrar  
City Administrator  
City of Kimball

cc: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska

# City Of Mitchell

1280 CENTER AVENUE

MITCHELL, NE 69357

PHONE 308-623-1523

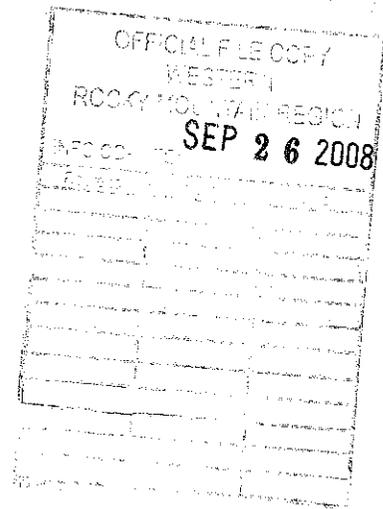
FAX 308-623-2174

RON HESSLER – MAYOR  
GEORGE HARPOLE – COUNCIL  
BILL JAMES – COUNCIL  
MICHAEL E. KEARNS – COUNCIL  
BRIAN TAYLOR – COUNCIL

TY J. ABERNETHY – CITY ADMINISTRATOR  
SHARON K. MILLER – CITY CLERK

September 23, 2008

Jim Keselburg  
Area Manager – Loveland Area Projects RMR  
Western Area Power Administration  
5555 E Crossroads Blvd  
PO Box 3700  
Loveland, CO 80539-3700



Dear Jim:

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and – Upper Great Plains Region (UGP) firm power rates. The City of Mitchell is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

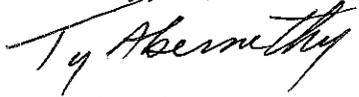
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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,



Ty Abernethy  
City Administrator  
City of Mitchell

BC: Phillip Euler, P E.  
Municipal Energy Agency of Nebraska





# City of Torrington

P. O. Box 250  
2017 East A Street  
Torrington, WY 82240  
Phone: (307) 532-5666 Fax: (307) 532-2010

Before UGP pursues such a change, there should be a thorough review of the costs and benefits to all WAPA customers. The administrative costs associated with the Day Two markets may impose a significant burden on WAPA and its customers, especially smaller customers like us. If UGA joins MISO and our area transmission provider joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation to the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those that participate in joint dispatching arrangements inside the Integrated System. We also believe those costs associated to deliver WAPA allocations to the edge of the UGA system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,



James Foster

City of Torrington

BC: Phillip Euler, P.E.

Municipal Energy Agency of Nebraska





September 30, 2008

Jim Keselburg  
Area Manager – Loveland Area Projects RMR  
Western Area Power Administration  
5555 E Crossroads Blvd.  
PO Box 3700  
Loveland, CO 80539-3700

Dear Jim:

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and – Upper Great Plains Region (UGP) firm power rates. The City of Fort Morgan is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

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PEOPLE • PARTNERSHIP • PROGRESS

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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,



Robert L. Weimer  
Utility Director  
City of Fort Morgan  
Fort Morgan, CO 80701

BC: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska



# Mid-West Electric Consumers Association

4350 Wadsworth Blvd., Suite 330, Wheat Ridge, CO 80033

Tel: (303) 463-4979 Fax: (303) 463-8876

November 13, 2008

Mr. James D. Keselburg  
Regional Manager, RMR  
Western Area Power Administration  
5555 East Crossroads Blvd.  
Loveland, CO 80538-8986

Dear Mr. Keselburg,

The Mid-West Electric Consumers Association appreciates the opportunity to comment on the Western Area Power Administration's ("Western") proposed power rates for the Eastern and Western Divisions of the Pick-Sloan Missouri Basin Program, as published in the Federal Register, August 15, 2008 (Eastern Division & Loveland Area Projects/Western Division).

The Mid-West Electric Consumers Association was founded in 1958 as the regional coalition of over 300 consumer-owned utilities (rural electric cooperatives, public power districts, and municipal electric utilities) that purchase hydropower generated at federal multi-purpose projects in the Missouri River basin under the Pick-Sloan Missouri Basin Program ("Pick-Sloan").

It is axiomatic that no one likes rate increases. However, Mid-West recognizes the impacts the extended drought has had on the current financial status of the Pick-Sloan Missouri Basin Program, and supports Western's proposed rates for Pick-Sloan.

The rates charged for Pick-Sloan federal hydropower repay – with interest – the investment in hydropower facilities, a share of joint costs, a portion of costs of other project purposes, and operations, maintenance and replacement costs of the Pick-Sloan hydropower system. As a result of the extended drought in the basin, Western has made substantial expenditures for Purchase Power & Wheeling (PP&W) to meet its contractual responsibilities. Those PP&W costs are repaid through power rates as well. The costs relating to the drought are responsible for the lion's share of the proposed rate increase.

Western's Pick-Sloan customers take the repayment of federal investment (through federal power rates) very seriously. It was that concern that prompted Mid-West and its members to work with Western to develop a "drought adder" to recover more quickly Western's drought-related expenditures for Purchase Power & Wheeling. In the future, the drought adder will help to avoid a repetition of the financial impacts we are seeing today.

The financial challenges of this drought and its rate impacts highlight one of the difficulties federal power customers confront in fulfilling their financial responsibilities to the federal government. The good water years in the 1990's generated significant revenues surplus to Pick-Sloan's financial requirements. Western, acting in accordance with repayment policies,

applied those revenues to paying down Pick-Sloan capital investments. As a consequence, power customers have repaid a significant amount of capital investment ahead of schedule.

This early repayment benefitted both Pick-Sloan customers and the federal government, but left both parties without financial resources to deal with drought. Thus, the current repayment practices and policies exacerbate the impacts of the natural swings in hydrology. When the drought debt is repaid, Pick-Sloan customers will still have substantially paid ahead on retiring their share of the capital investment in the Pick-Sloan Missouri Basin Program. Mid-West would like to work with Western to address this problem.

Thank you for considering these comments.

Sincerely,

A handwritten signature in black ink, appearing to read "Thomas P. Graves". The signature is fluid and cursive, with the first name "Thomas" being the most prominent.

Thomas P. Graves  
Executive Director



October 8, 2008

Jim Keselburg  
Area Manager-Loveland Area Projects RMR  
Western Area Power Administration  
5555 E. Crossroads Blvd.  
PO Box 3700  
Loveland, CO 80539-3700

Dear Jim,

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA)-Loveland Area Projects (LAP) and-Upper Great Plains Region (UGP) firm power rates. The Town of Fleming is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

We appreciate past cost-cutting measures by WAPA, given the significant rate increases that customers have seen and are facing again. We want WAPA, the Bureau of Reclamation, and Corps of Engineers to remain vigilant in keeping controllable cost as low as possible. One area of controllable cost that is of significant concern is in the area of regional transmission. We understand that UGP is reviewing the logistics of participating in the Midwest Independent Transmission System Operator (MISO) and its Day Two markets in some fashion.

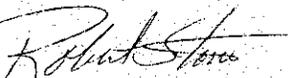
Before UGP pursues such a change, there should be a thorough review of the costs and benefits to all WAPA customers. The administrative costs associated with the Day Two

markets may impose a significant burden on WAPA and its customers, especially smaller customers like us. If UGP joins MISO and our area transmission provider joins Southwestern Power Pool (SPP), there could be significant cost issues associated with the delivery of our WAPA allocation to the preferred customer loads. If there are benefits associated with participating in the Day Two market, those benefits should flow to all WAPA customers, not just those costs associated to deliver WAPA allocations to the edge of the UGP system should be recovered as part of the total system transmission rate recovery, as it has been done in the past.

We look forward to working with WAPA staff and management to engage in meaningful discussion on the projected base rate adjustments as they pertain to the draft Strategic Plan and WAPA's involvement in changes associated with reliability regions (MISO and SPP) requirements for both UGP and RMR.

Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,

  
Robert Stone, Mayor  
Town of Fleming

BC: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska



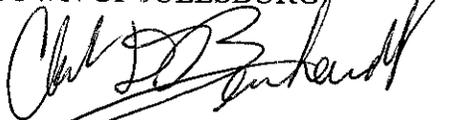
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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,

TOWN OF JULESBURG

A handwritten signature in black ink, appearing to read "Clark D. Bernhardt", written over a horizontal line.

CLARK D. BERNHARDT

Mayor

BC: Philip Euler, P.E.

Municipal Energy Agency of Nebraska

"GATEWAY TO THE ROCKIES"

## The Town of Lyons

P.O. BOX 49 • LYONS, COLORADO 80540 • PHONE: 303-823-6622 • FAX: 303-823-8257

September 29, 2008

Jim Keselburg  
Area Manager – Loveland Area Projects RMR  
Western Area Power Administration  
5555 E. Crossroads Blvd.  
P.O. Box 3700  
Loveland, CO 80539-3700

Dear Jim,

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and – Upper Great Plains Region (UGP) firm power rates. The Town of Lyons is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

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Before UGP pursues such a change, there should be a thorough review of the costs and benefits to all WAPA customers. The administrative costs associated with the Day Two markets may impose a significant burden on WAPA and its customers, especially smaller customers like us. If UGP joins MISO and our area transmission provider joins

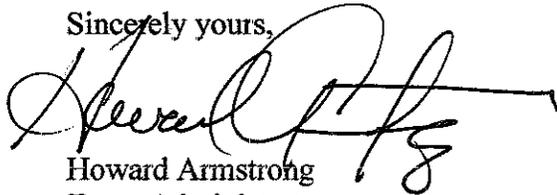
Jim Keselburg  
September 29, 2008  
Page 2

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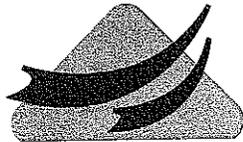
Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Howard Armstrong", written over a horizontal line.

Howard Armstrong  
Town Administrator

BC: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska



## VILLAGE OF MORRILL

118 South Center  
P O Box 305  
Morrill, Nebraska 69358-0305

Tammy Cooley  
Village Clerk/Treasurer, C.M.C.

Phone: 308-247-2312  
Fax: 308-247-2061  
Email: [morrill@prairieweb.com](mailto:morrill@prairieweb.com)

September 22, 2008

Jim Keselburg  
Area Manager – Loveland Area Projects RMR  
Western Area Power Administration  
5555 E Crossroads Blvd.  
PO Box 3700  
Loveland, CO 80539-3700

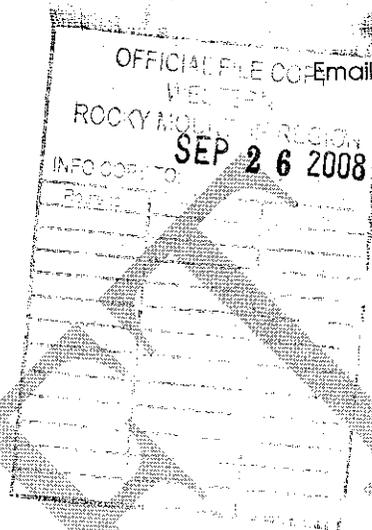
Dear Jim:

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and – Upper Great Plains Region (UGP) firm power rates. The Village of Morrill is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

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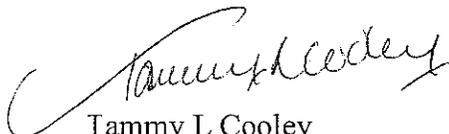
Jim Keselburg  
September \_\_, 2008  
Page 2

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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,



Tammy L Cooley  
Village Clerk, C.M.C.  
Village of Morrill

BC: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska

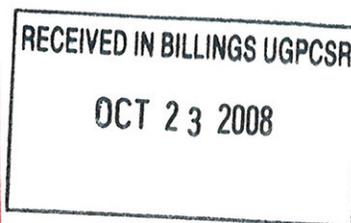
DRAFT

# VILLAGE OF SHICKLEY

P.O. Box 25

Phone 402-627-2055 • Fax 402-627-4435

Shickley, NE 68436



| OFFICIAL FILE COPY          |          |      |
|-----------------------------|----------|------|
| NO REPLY NECESSARY          |          |      |
| INITIAL                     | DATE     |      |
| REPLY OR OTHER ACTION TAKEN | CODE NO. | DATE |
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|                             |          |      |

INFO COPY TO:

October 20, 2008

Robert Harris,  
Area Manager – Upper Great Plains Region  
Western Area Power Administration  
PO Box 35800  
Billings, MT 59107-5800

Dear Bob,

Thank you for the opportunity to provide comments on the proposed January 1, 2009 adjustment to the Western Area Power Administration (WAPA) – Loveland Area Projects (LAP) and – Upper Great Plains Region (UGP) firm rates. The Village of Shickley is a customer of WAPA and receives its supplemental supply from the Municipal Energy Agency of Nebraska.

We fully understand the need for the rate increases that are to be implemented this year. We also support the concept of the drought adder, which provides a set window during which drought related expenses would be repaid. With the ongoing recovery from drought in the central and northern Rockies and the continued higher costs for replacement power, it is clear that the existing rates cannot support the repayment of drought related expenses. We further applaud WAPA for its efforts to ensure that the power customers have been informed and involved throughout this rate process.

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Thank you for the opportunity to comment on the proposed rate changes.

Sincerely yours,

A handwritten signature in black ink, appearing to read "Richard Walter". The signature is fluid and cursive, with a large initial "R" and "W".

Richard Walter  
Chairman  
Village of Shickley

BC: Phillip Euler, P.E.  
Municipal Energy Agency of Nebraska



**From:** "Linda Yazzie" <LindaY@pbpnation.org>  
**To:** <LapFirmAdj@wapa.gov>  
**Date:** Monday, September 08, 2008 11:07 AM  
**Subject:** Rate Adjustment

Steve Ortiz, Tribal Council Chairman, of the Prairie Band Potawatomi Nation, is not opposed to your rate adjustment.

Thank you

Linda Yazzie

Administrative Assistant

Office of Tribal Chairman

Prairie Band Potawatomi Nation

16281 Q Road

Mayetta, KS 66509

(785) 966-4008

email: [linday@pbpnation.org](mailto:linday@pbpnation.org)