

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Power Supply Report:

**Month of May 2015
Energy in Kilowatt-hours**

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
851,700,403	75,457	110,912,671	962,688,531	754,000	661,239,410	194,588,574	106,106,547

**FY To Date
Energy in Kilowatt-hours**

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
6,597,133,946	396,891	1,632,079,856	8,229,610,693	7,069,987	6,036,732,683	1,884,248,827	301,559,196

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

	Month of May 2015		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	110,912,671	\$1,770,665	1,632,079,856	\$58,308,235
Wheeling		\$518,042	Wheeling	\$6,058,699
		<u>\$2,288,707</u>		<u>\$64,366,933</u>
*JMP Amount included in Purchased Power	48,899,866	\$673,208	240,460,494	\$3,257,341