

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Power Supply Report:

**Month of March 2015
Energy in Kilowatt-hours**

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
791,919,020	53,194	214,283,911	1,006,256,125	1,632,271	745,390,156	224,692,416	34,541,282

**FY To Date
Energy in Kilowatt-hours**

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
4,904,953,945	232,369	1,350,679,945	6,255,866,259	5,538,369	4,672,367,852	1,443,711,283	134,248,755

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

	Month of March 2015		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	214,283,911	\$5,056,973	1,350,679,945	\$52,861,827
Wheeling		\$532,886		\$4,706,266
		<u>\$5,589,858</u>		<u>\$57,568,093</u>
*JMP Amount included in Purchased Power	31,037,576	\$311,889	139,583,633	\$1,965,400