

**Pick-Sloan Missouri Basin Program--Eastern Division  
Western Area Power Administration  
Upper Great Plains Region**

**Power Supply Report:**

**Month of June 2015  
Energy in Kilowatt-hours**

<b>Source:</b>				<b>Disposition:</b>			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
826,819,071	33,586	103,133,055	929,985,712	991,000	716,221,763	156,456,806	56,316,143

**FY To Date  
Energy in Kilowatt-hours**

<b>Source:</b>				<b>Disposition:</b>			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
7,423,953,017	430,477	1,735,212,911	9,159,596,405	8,060,987	6,752,954,446	2,040,705,633	357,875,339

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

**Power Supply Expenses:**

	<b>Month of June 2015</b>		<b>FY To Date</b>	
	kWh	\$	kWh	\$
*Purchased Power	103,133,055	\$2,939,810	1,735,212,911	\$61,248,045
Wheeling		\$672,542		\$6,731,240
		<u>\$3,612,352</u>		<u>\$67,979,285</u>
*JMP Amount included in Purchased Power	17,126,170	\$265,364	257,586,664	\$3,522,705