

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Power Supply Report:

**Month of July 2015
Energy in Kilowatt-hours**

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
860,629,006	53,196	114,476,699	975,158,901	1,244,000	778,067,876	152,021,847	43,825,178

**FY To Date
Energy in Kilowatt-hours**

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
8,284,582,023	483,673	1,849,689,610	10,134,755,306	9,304,987	7,531,022,322	2,192,727,480	401,700,517

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

	Month of July 2015		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	114,476,699	\$3,485,626	1,849,689,610	\$64,733,671
Wheeling		\$679,990	Wheeling	\$7,411,230
		<u>\$4,165,616</u>		<u>\$72,144,901</u>
*JMP Amount included in Purchased Power	26,614,333	\$347,567	284,200,997	\$3,870,272