

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of Jan 2015
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
726,155,268	34,509	346,143,038	1,072,332,815	1,185,760	851,229,382	147,371,530	72,546,143

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
3,440,799,081	117,351	924,743,237	4,365,659,669	2,794,153	3,108,032,103	1,107,547,693	147,285,720

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

	Month of Jan 2015		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	346,143,038	\$13,601,918	924,743,237	\$38,610,506
Wheeling		\$644,584	Wheeling	\$3,444,585
		<u>\$14,246,502</u>		<u>\$42,055,091</u>
*JMP Amount included in Purchased Power	54,660,038	\$731,285	83,846,072	\$1,249,322