

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of February 2015
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
672,235,844	61,824	211,652,797	883,950,465	1,111,945	818,945,593	111,471,174	(47,578,247)

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
4,113,034,925	179,175	1,136,396,034	5,249,610,134	3,906,098	3,926,977,696	1,219,018,867	99,707,473

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

	Month of February 2015		FY To Date	
	kWh	\$	kWh	\$
*Purchased Power	211,652,797	\$9,194,348	1,136,396,034	\$47,804,854
Wheeling		\$728,795	Wheeling	\$4,173,381
		\$9,923,143		\$51,978,234
*JMP Amount included in Purchased Power	24,699,985	\$404,188	108,546,057	\$1,653,511