

**Pick-Sloan Missouri Basin Program - Eastern Division  
Western Area Power Administration  
Upper Great Plains Region**

**Monthly Report of Energy Deliveries and Income**

As billed for the Month of February 2015

	Rate Schedule	Billing Demand (KW)	Energy Sales (kWh)	Voltage Discount (\$)	Discount in-lieu of wheeling (\$)	Net Income	FY15 Income FY To Date (\$)
Long -Term Firm & Seasonal Firm Sales	P-SED-F12	1,561,340	816,960,593	\$1,109,187	\$512,935	\$25,863,702	\$124,031,347
Firm Peaking Sales	P-SED-FP12	359,221	1,985,000			\$2,516,439	\$12,535,532
Irrigation Sales	MRB-P13	2,316				\$17,717	\$84,948
<b>Total Firm Sales</b>		<b>1,922,877</b>	<b>818,945,593</b>	<b>\$1,109,187</b>	<b>\$512,935</b>	<b>\$28,397,859</b>	<b>\$136,651,827</b>
Energy Delivered	Special						\$0
MISO Energy Sales (M)	Special		15,240,000			\$330,471	\$2,561,032
Emergency Sales	Special						\$0
Energy Imbalance Revenue	Special						\$5,812
System Participation Power (K)	Special						\$0
Other (X)	Special						\$0
Nonfirm Sales - Marketers	Special		68,264			\$750	\$362,382
Schedule Outage Energy	Special						\$0
Interagency Transactions	Special						\$0
Schedule B Allocations	Special						\$0
General Purpose	Special		96,162,910			\$2,952,459	\$30,217,731
Scheduled M Plus 10% Admin	Special						\$0
<b>Total Non-Firm Sales</b>		<b>0</b>	<b>111,471,174</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,283,680</b>	<b>\$33,146,956</b>
<b>Total Electric Sales</b>		<b>1,922,877</b>	<b>930,416,767</b>	<b>\$1,109,187</b>	<b>\$512,935</b>	<b>\$31,681,539</b>	<b>\$169,798,783</b>
						\$57,561	\$339,012
						\$0	\$0
						\$35,537	\$205,331
						\$65,368	\$383,800
						\$5,054,552	\$25,001,618
						\$0	\$10,325
						\$979,668	\$2,262,417
						\$359,179	\$1,864,219
						<b>\$6,551,865</b>	<b>\$30,066,721</b>
<b>Power Sales &amp; Transmission Revenues</b>						<b>\$38,233,404</b>	<b>\$199,865,504</b>