

**Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region**

Deliveries

| Billing Demand (KW): | Oct-16 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | May-17 | Jun-17 | Jul-17 | Aug-17 | Sep-17 | FY to Date |
|--|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|----------------------|----------------------|---------------------|-----------------------|
| Firm | 1,335,271 | 1,433,644 | 1,551,695 | 1,561,900 | 1,547,447 | 1,489,677 | 1,366,801 | 1,330,035 | 1,509,496 | 1,606,267 | 1,601,093 | 1,452,895 | 17,786,221 |
| Firm Peaking | 359,410 | 359,221 | 359,221 | 359,221 | 359,221 | 359,221 | 359,221 | 359,410 | 359,410 | 359,410 | 359,410 | 359,410 | 4,311,786 |
| Irrigation | 3,457 | 2,342 | 2,469 | 2,224 | 2,291 | 2,344 | 5,387 | 18,938 | 25,230 | 27,293 | 24,227 | 19,139 | 135,341 |
| Total (KW) | 1,698,138 | 1,795,207 | 1,913,385 | 1,923,345 | 1,908,959 | 1,851,242 | 1,731,409 | 1,708,383 | 1,894,136 | 1,992,970 | 1,984,730 | 1,831,444 | 22,233,348 |
| Energy Sales (kWh): | | | | | | | | | | | | | |
| Firm | 677,765,067 | 738,475,798 | 837,811,311 | 850,691,728 | 813,786,262 | 745,447,731 | 701,089,536 | 645,730,444 | 699,876,645 | 754,155,009 | 768,792,716 | 676,893,030 | 8,910,515,277 |
| Firm Peaking | 1,535,000 | 656,000 | 810,000 | 1,055,000 | 810,000 | 810,000 | 810,000 | 8,420,000 | 8,346,000 | 18,988,000 | 2,324,000 | 1,045,000 | 45,609,000 |
| Irrigation | 948,977 | 7,794 | 0 | 0 | 0 | 32,128 | 630,715 | 6,826,807 | 12,019,042 | 15,574,657 | 11,464,708 | 6,385,200 | 53,890,028 |
| Non-Firm | 8,850,608 | 5,936,450 | 14,756,431 | 9,291,974 | 2,537,511 | 49,836,422 | 200,117,423 | 338,964,223 | 419,633,954 | 383,503,010 | 339,214,172 | 235,640,954 | 2,008,283,132 |
| Total (kWh) | 689,099,652 | 745,076,042 | 853,377,742 | 861,038,702 | 817,133,773 | 796,126,281 | 902,647,674 | 999,941,474 | 1,139,875,641 | 1,172,220,676 | 1,121,795,596 | 919,964,184 | 11,018,297,437 |
| Income | | | | | | | | | | | | | |
| Power Revenues: | | | | | | | | | | | | | |
| Firm Sales | \$22,217,888 | \$24,674,796 | \$26,773,703 | \$22,748,107 | \$22,116,586 | \$20,673,211 | \$19,247,268 | \$18,089,619 | \$19,978,433 | \$21,433,414 | \$21,640,206 | \$19,347,337 | \$258,940,569 |
| Firm Peaking Sales | \$2,509,171 | \$2,491,122 | \$2,494,055 | \$2,118,513 | \$2,114,549 | \$2,114,549 | \$2,114,549 | \$2,238,784 | \$2,237,587 | \$2,409,774 | \$2,140,151 | \$2,119,457 | \$27,102,259 |
| Irrigation Sales | \$33,899 | \$18,731 | \$18,888 | \$14,456 | \$14,892 | \$15,245 | \$16,963 | \$61,829 | \$98,534 | \$117,189 | \$89,404 | \$57,974 | \$558,002 |
| Non-Firm Sales | \$296,396 | (\$13,375) | \$1,443,364 | \$178,318 | \$46,391 | \$777,043 | \$3,393,740 | \$5,145,171 | \$7,355,838 | \$9,236,623 | \$7,884,113 | \$4,376,838 | \$40,120,461 |
| Sub-Total | \$25,057,354 | \$27,171,274 | \$30,730,010 | \$25,059,394 | \$24,292,418 | \$23,580,048 | \$24,772,520 | \$25,535,402 | \$29,670,392 | \$33,197,000 | \$31,753,873 | \$25,901,605 | \$326,721,291 |
| Transmission Revenues: | | | | | | | | | | | | | |
| Transmission Service 45640 | \$1,010 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,000 | \$1,901 | \$6,524 | \$9,786 | \$6,036 | \$2,315 | \$33,572 |
| Reimbursable Transmission 45642 | (\$17,224) | (\$18,123) | (\$18,741) | (\$21,154) | (\$19,823) | (\$17,344) | (\$18,950) | \$6,972 | \$11,681 | \$21,435 | \$19,015 | \$9,077 | (\$63,180) |
| Firm Network Transmission 45643 | \$11,471,322 | \$12,393,510 | \$11,527,117 | \$10,763,873 | \$12,348,891 | \$11,935,915 | \$12,252,968 | \$12,252,968 | \$12,252,966 | \$12,197,306 | \$12,553,681 | \$11,301,924 | \$143,252,440 |
| Long Term Firm Point to Point 45644 | \$51,520 | \$435,571 | \$452,175 | \$505,838 | \$1,018,002 | \$434,986 | \$412,793 | \$388,541 | \$657,358 | \$654,384 | \$637,083 | \$613,073 | \$6,261,323 |
| Nonfirm Point to Point 45645 | \$25,729 | \$42,748 | \$62,789 | \$287,272 | \$72,652 | \$107,246 | \$82,434 | \$61,952 | \$59,260 | \$43,478 | \$74,704 | \$73,701 | \$993,963 |
| Rental 45420 | \$10,591 | \$8,591 | \$8,591 | \$8,591 | \$8,591 | \$8,591 | \$8,591 | \$8,591 | \$8,591 | \$8,591 | \$8,591 | \$11,660 | \$108,162 |
| Sub-Total | \$11,542,948 | \$12,863,297 | \$12,032,930 | \$11,545,420 | \$13,429,312 | \$12,470,394 | \$12,738,836 | \$12,720,925 | \$12,996,380 | \$12,934,979 | \$13,299,109 | \$12,011,750 | \$150,586,281 |
| Ancillary & Other Power Revenues: | | | | | | | | | | | | | |
| Other Ancillary Services 45646: | | | | | | | | | | | | | |
| Supplemental Reserve 7080 | \$3,918 | \$1,630 | \$2,570 | \$1,301 | \$1,215 | \$5,315 | \$1,161 | \$92 | \$2,448 | \$4,023 | \$4,917 | \$3,043 | \$31,634 |
| Supplemental Reserve (west) 7080 | \$9,868 | \$9,868 | \$9,868 | \$9,868 | \$0 | \$21,468 | \$10,734 | \$10,734 | \$10,734 | \$10,734 | \$10,734 | \$10,734 | \$125,347 |
| Spinning Reserve 7089 | \$1,733 | \$324 | \$117 | \$339 | \$330 | \$3,407 | \$5,421 | \$2,105 | \$1,025 | \$8 | \$153 | \$240 | \$15,202 |
| Spinning Reserve (west) 7089 | \$9,868 | \$9,868 | \$9,868 | \$9,868 | \$0 | \$21,468 | \$10,734 | \$10,734 | \$10,734 | \$10,734 | \$10,734 | \$10,734 | \$125,347 |
| Regulation 7091 | \$90,972 | \$90,815 | \$94,389 | \$83,667 | \$79,039 | \$273,358 | \$305,455 | \$215,827 | \$220,771 | \$173,062 | \$86,943 | \$135,852 | \$1,850,150 |
| Regulation (west) 7091 | \$25,690 | \$25,690 | \$25,690 | \$25,690 | \$0 | \$50,276 | \$25,138 | \$25,138 | \$25,138 | \$25,138 | \$25,138 | \$25,138 | \$303,865 |
| Scheduling and Dispatch 7088 | \$1,017,348 | \$1,010,943 | \$1,103,445 | \$1,185,951 | \$1,137,523 | \$1,161,294 | \$1,164,514 | \$988,732 | \$978,383 | \$1,161,941 | \$987,664 | \$772,242 | \$12,669,979 |
| Late Charges 45000 | \$913 | \$1,612 | \$48,722 | \$444 | \$1,047 | \$809 | \$699 | \$734 | \$1,358 | \$183 | \$1,861 | \$1,282 | \$59,664 |
| Support Services 45650 | \$28 | \$28 | \$28 | (\$512) | \$17 | \$17 | \$17 | \$17 | \$17 | \$17 | \$17 | \$17 | (\$297) |
| Reimbursable Ancillary 45651 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$25 | \$283 |
| Sub-Total | \$1,160,364 | \$1,150,804 | \$1,294,723 | \$1,316,642 | \$1,219,194 | \$1,537,436 | \$1,523,898 | \$1,254,139 | \$1,250,631 | \$1,385,862 | \$1,128,181 | \$959,300 | \$15,181,174 |
| Total Revenue | \$37,760,667 | \$41,185,374 | \$44,057,664 | \$37,921,456 | \$38,940,924 | \$37,587,877 | \$39,035,254 | \$39,510,466 | \$43,917,403 | \$47,517,841 | \$46,181,163 | \$38,872,655 | \$492,488,746 |

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply (kWh)

| Resource: | Oct-16 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | May-17 | Jun-17 | Jul-17 | Aug-17 | Sep-17 | FY To Date |
|-------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|----------------------|----------------------|----------------------|--------------------|-----------------------|
| Net Generation | 561,878,576 | 581,212,053 | 636,089,663 | 632,199,174 | 503,035,608 | 648,480,562 | 894,351,338 | 983,786,898 | 1,137,220,080 | 1,158,064,338 | 1,130,900,737 | 915,065,029 | 9,782,284,057 |
| Purchases | 146,071,266 | 160,537,736 | 228,601,602 | 273,824,139 | 358,448,153 | 196,696,716 | 25,645,740 | (10,759,211) | 1,120,365 | 2,923,872 | 951,161 | 11,302,237 | 1,395,363,776 |
| Sub-Total (kWh) | 707,949,842 | 741,749,789 | 864,691,265 | 906,023,313 | 861,483,761 | 845,177,278 | 919,997,078 | 973,027,687 | 1,138,340,445 | 1,160,988,210 | 1,131,851,898 | 926,367,266 | 11,177,647,833 |
| Disposition: | | | | | | | | | | | | | |
| Interchange | 6,131,585 | 271,560 | 2,884,730 | 760,905 | 1,990,885 | (872,675) | (1,425,655) | (1,641,615) | (2,750,506) | (2,918,770) | (4,222,525) | (5,064,480) | (6,856,561) |
| Firm | 680,249,044 | 739,139,592 | 838,621,311 | 851,746,728 | 814,596,262 | 746,289,859 | 702,530,251 | 660,977,251 | 720,241,687 | 788,717,666 | 782,581,424 | 684,323,230 | 9,010,014,305 |
| NonFirm | 8,850,608 | 5,936,450 | 14,756,431 | 9,291,974 | 2,537,511 | 49,836,422 | 200,117,423 | 338,964,223 | 419,633,954 | 383,503,010 | 339,214,172 | 235,640,954 | 2,008,283,132 |
| Sub-Total (kWh) | 695,231,237 | 745,347,602 | 856,262,472 | 861,799,607 | 819,124,658 | 795,253,606 | 901,222,019 | 998,299,859 | 1,137,125,135 | 1,169,301,906 | 1,117,573,071 | 914,899,704 | 11,011,440,876 |
| Balance (kWh) 1/ | 12,718,605 | (3,597,813) | 8,428,793 | 44,223,706 | 42,359,103 | 49,923,672 | 18,775,059 | (25,272,172) | 1,215,310 | (8,313,696) | 14,278,827 | 11,467,562 | 166,206,957 |

Power Supply Expenses

| Expenses: | Oct-16 | Nov-16 | Dec-16 | Jan-17 | Feb-17 | Mar-17 | Apr-17 | May-17 | Jun-17 | Jul-17 | Aug-17 | Sep-17 | FY To Date |
|--------------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------------|
| Purchased Power | \$3,414,114 | \$3,233,177 | \$5,588,539 | \$5,901,618 | \$5,997,559 | \$3,499,958 | \$274,598 | \$57,898 | \$20,263 | \$96,343 | (\$11,677) | \$226,538 | \$28,298,928 |
| Scheduling/Dispatch 9180/9181 | \$521,222 | \$504,829 | \$594,191 | \$619,868 | \$557,093 | \$648,300 | \$640,938 | \$707,964 | \$695,043 | \$682,675 | \$754,935 | \$753,888 | \$7,680,946 |
| Reactive 9182 | \$21 | \$728 | \$689 | \$795 | \$0 | \$1,270 | \$546 | \$418 | \$2,872 | \$429 | \$482 | \$888 | \$9,139 |
| Regulation 9183 | \$36,510 | \$33,982 | \$39,782 | \$34,585 | \$20,561 | \$29,567 | \$35,291 | \$23,871 | \$30,956 | \$36,192 | \$30,512 | \$23,348 | \$375,157 |
| Spin Reserve 9185 | \$59,346 | \$66,339 | \$110,252 | \$106,975 | \$86,820 | \$103,184 | \$124,545 | \$88,058 | \$66,110 | \$69,470 | \$64,367 | \$66,975 | \$1,012,441 |
| Supplemental Reserve 9186 | \$11,530 | \$13,929 | \$18,275 | \$18,673 | \$13,707 | \$20,864 | \$28,722 | \$17,700 | \$15,027 | \$19,930 | \$15,355 | \$15,609 | \$209,320 |
| Wheeling 56500 | \$204,928 | \$50,417 | \$50,807 | \$104,443 | (\$697,295) | \$147,849 | (\$509,933) | (\$34,906) | \$397,035 | \$108,158 | \$90,306 | \$63,279 | (\$24,912) |
| Trans Project Pumping 56570 | \$1,107 | \$1,373 | \$1,817 | \$1,874 | \$1,677 | \$1,805 | \$77,432 | \$62,074 | \$111,061 | \$163,612 | \$90,441 | \$122,559 | \$636,833 |
| Network Trans 56610 | \$5,825,392 | \$7,082,706 | \$6,186,006 | \$6,189,045 | \$7,017,514 | \$6,132,085 | \$6,162,721 | \$6,114,715 | \$6,037,310 | \$5,836,976 | \$7,004,198 | \$4,961,773 | \$74,550,441 |
| ST Firm PTP Trans 56630 | \$584,174 | \$46,837 | \$46,503 | \$38,007 | \$60,231 | \$36,083 | \$37,094 | \$47,221 | \$40,247 | \$56,653 | \$60,693 | \$46,874 | \$1,100,616 |
| Non-Firm PTP Trans 56640 | \$147,671 | \$136,770 | \$152,937 | \$138,603 | \$141,738 | \$170,133 | \$166,456 | \$118,867 | \$227,527 | \$172,677 | \$141,295 | \$123,340 | \$1,838,013 |
| Market Costs 55541 | \$174,900 | \$148,413 | \$304,004 | \$182,763 | \$145,405 | \$75,848 | \$317,794 | \$340,948 | \$327,651 | \$353,476 | \$199,403 | \$262,919 | \$2,833,522 |
| Total Expenses | \$10,980,915 | \$11,319,499 | \$13,093,801 | \$13,337,249 | \$13,345,008 | \$10,866,947 | \$7,356,205 | \$7,544,827 | \$7,971,101 | \$7,596,591 | \$8,440,312 | \$6,667,989 | \$118,520,445 |
| Revenue less Expenses | \$26,779,751 | \$29,865,876 | \$30,963,863 | \$24,584,206 | \$25,595,916 | \$26,720,930 | \$31,679,049 | \$31,965,639 | \$35,946,302 | \$39,921,250 | \$37,740,851 | \$32,204,666 | \$373,968,300 |

1/ Balance includes system losses, regulation energy differences for the month, scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.