

Transmission & Ancillary Services Formula Rates

Public Comment Forums

December 17, 2014 - Omaha, NE

December 18, 2014 - Fargo, ND



Introductions

- Lloyd Linke – Operations Manager
- Gary Hoffman – Attorney-Advisor
- Linda Cady-Hoffman – Rates Manager
- Steve Sanders – Operations and Transmission Advisor
- Sara Baker – Public Utilities Specialist
- Jana Lockie – Public Utilities Specialist

Posted Updates

- Scheduling, System Control and Dispatch Service
- Regulation & Frequency Response Service Rate (WAUW)
- Operating Reserves Service-Spinning and Supplemental Rate (WAUW)

Scheduling, System Control & Dispatch Service Estimated Revenue Requirement

Western-UGP Scheduling, System Control and Dispatch Service	FY 2015 ATRR \$ (proposed SPP)
Operation & Maintenance Expense	11,190,489
A&G Expense	207,246
Depreciation Expense	267,582
Cost of Capital (Weighted Composite Interest Rate * Net Plant Investment)	277,418
Revenue Requirement	11,942,735
Estimated SSCD Revenue (\$) from non-Transmission facilities	558,442
Revenue Requirement (4) for SSCD for Transmission facilities	11,384,293

Regulation & Frequency Response Service Rate (WAUW)

Western-UGP Regulation & Frequency Response Service	FY 2015 ATRR (proposed SPP)
Corps Fixed Charge Rate	18.033%
Corps Generation Net Plant Costs (\$)	448,203,339
Capacity Used for Regulation (kW-yr)	8,861
Total Regulation Revenue Requirement (including true-up) (\$)	294,308
Load in WAUW Control Area (kW-yr) *	109,250
Regulation Charge (\$/kW-Yr) *	2.69
Regulation Charge (\$/kW-mo) *	0.22
(* Provided for reference and comparison purposes only.)	

Operating Reserves Service-Spinning and Supplemental Rate (WAUW)

Western-UGP Operating Reserves Service – Spinning & Supplemental	FY 2015 ATRR (proposed SPP)
Corps Fixed Charge Rate	18.033%
Corps Generation Net Plant Costs (\$)	448,203,339
Plant Capacity (kW)	2,500,000
Western’s Max Load in WAUW Control Area (kW)	142,000
Max Generation in WAUW Control Area (kW)	97,500
Capacity used for Reserves (kW)	7,185
Annual Reserves Revenue Requirement (including any true-up) (\$)	232,291
Annual Charge (\$) *	0.97
Monthly Charge (\$) *	0.08
(* Provided for reference and comparison purposes only)	

The Reserve Services will apply to both load and generation in the WAUW (i.e. transmission service for loads in the WAUW and transmission service for generation deliveries out of the WAUW)

Comment Forum Opening

- The moderator will accept oral comments at this time

More Information

OASIS Page

<http://www.oasis.oati.com/wapa/index.html>

Rates Information

<http://www.wapa.gov/ugp/rates/default.htm>

UGPTRates@wapa.gov

Lloyd Linke (605) 882-7500 - lloyd@wapa.gov

Steve Sanders (406) 255-2840 - sanders@wapa.gov

Linda Cady-Hoffman (406) 255-2920 -
cady@wapa.gov

Comment Addresses

Please send written comments to:

Robert J. Harris, Regional Manager,
Upper Great Plains Region, Western Area Power Administration
2900 4th Ave North, Billings, MT 59101-1266

Email: UGPTrates@wapa.gov

Fax: (406) 255-2900

Comments must be received by
February 2, 2015.