

Z -Minnkota questions for WAPA SPP proposal
Questions from Minnkota Power Cooperative, Inc.
Fargo Open House, November 21, 2013

Will the answers to questions asked in the open process be provided by December 16?

In the cost-benefit analysis, there is a statement that only the WAPA system impacts are presented. However, it appears that the numbers for transmission expansion cost-sharing reflect the benefits to both the WAPA and non-WAPA IS parties. How do we know which parts of the analysis are restricted to showing only WAPA impacts, and which parts show impacts on all of the IS parties?

Would it be assumed that the WAPA preference customers would be unaffected by SPP transmission cost-sharing?

Do you anticipate an SPP drive-in charge?

Please clarify which NERC functions would be transferred from WAPA to SPP:
Reliability Coordinator, Balancing Authority, Transmission Service Provider,
Planning Authority?

What is WAPA's exit strategy from MAPP? When will WAPA be in a position to say more about this?

WAPA has been in the process of re-writing their firm power contracts with preference customers. What is the status of the contract work, and how will WAPA's status with SPP affect the content of those contracts?

Do you see any reason that preference customers would not be able to receive fixed schedule deliveries as we have been?

Do you envision that the hydro generators will be put on market dispatch or will they be dispatched only by the Corps?

Do you see the transition into SPP having any impact on a pseudo-tie of non-IS generation into the WAPA area?