



Western
Area Power
Administration

Pick-Sloan Missouri Basin Program-- Eastern Division 2021 Resource Pool

2018

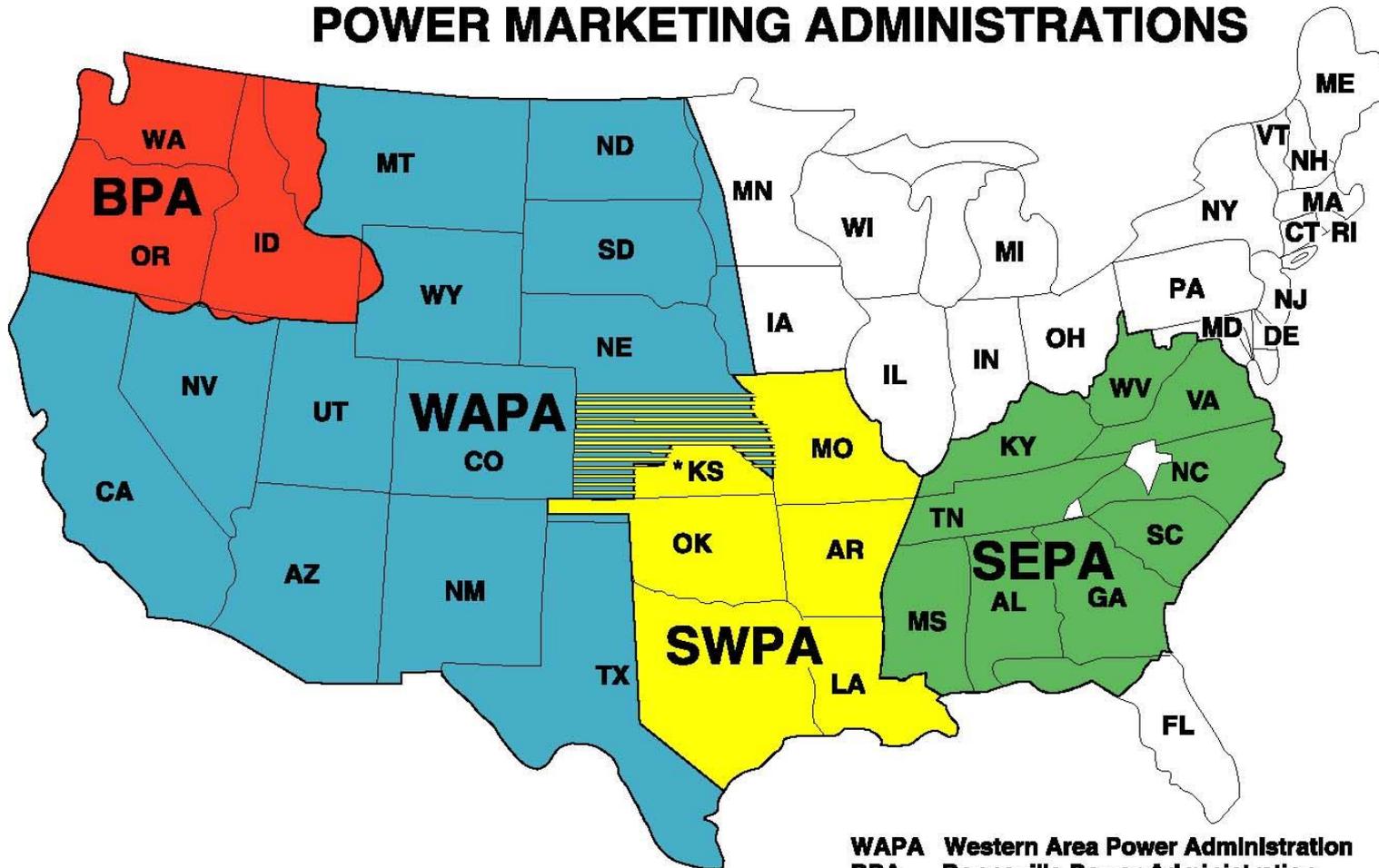


Information Outline

- Overview of WAPA
- 2021 Power Marketing Initiative
- 2021 Resource Pool Procedure
- Call for Applications
- Estimated Timeline



POWER MARKETING ADMINISTRATIONS



WAPA Western Area Power Administration
BPA Bonneville Power Administration
SEPA Southeastern Power Administration
SWPA Southwestern Power Administration 3/99

* Note: Both Western and Southwestern market power in Kansas.

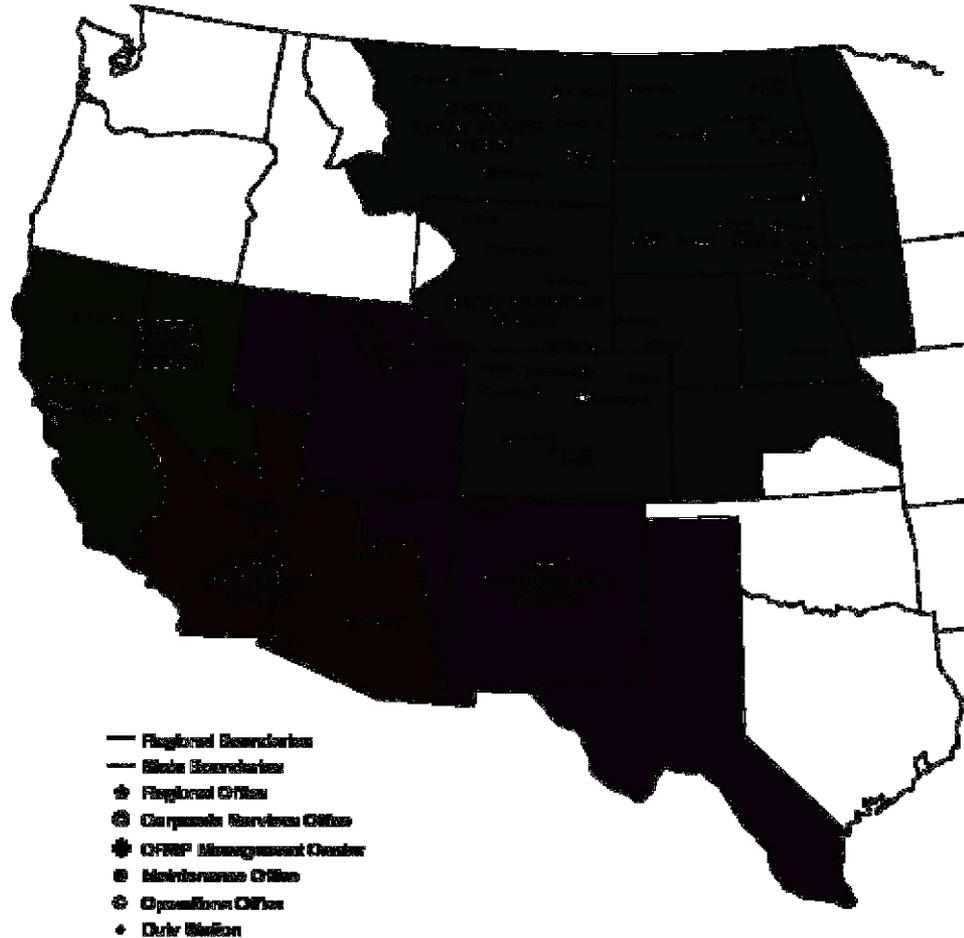


Overview of WAPA

- Power Marketing Administration
- WAPA markets and delivers clean, renewable, reliable, cost-based hydroelectric power and related services



WAPA Today



Upper Great Plains Region

- \approx 2,000 megawatts (MW) of capacity
- 378,000 square-mile service territory
- More than 300 firm power customers:
 - Irrigation Districts
 - Municipal, Rural, and Industrial Users
 - Municipalities
 - Native American Tribes
 - Public Power Districts
 - Rural Electric Cooperatives
 - State and Federal Agencies



2021 Power Marketing Initiative

- Established 30 year contracts, from 2021 through 2050.
- Established Resource Pools:
 - For eligible new preference entities
 - Every 10 years (2021, 2031, 2041)
 - Up to 1 percent of marketable resource under contract at the time (approximately 20 MW).
- Carried forward the 1985 Marketing Plan as extended and amended by the Energy Planning and Management Program (EPAMP) and the final procedures of the Post-2000, Post-2005, and Post-2010 Resource Pools.



2021 Resource Pool Procedures

Procedures carried forward from Post-2010
Marketing Procedures:

- General Eligibility Criteria
- General Allocation Criteria
- General Contract Principles



General Eligibility Criteria

- Preference entity
- Inside existing marketing area
- Not receiving benefit, directly or indirectly, from a current Federal power allocation
- Qualified applicants must be able to use firm power directly or sell it directly to retail customers
- Utility applicants must have met utility status by January 1, 2018
- Qualified Native American tribes must be defined as an Indian tribe in the Indian Self Determination Act of 1975



Preference Entity (Definition)

- The Reclamation Project Act of 1939 requires WAPA to give preference to certain types of non-profit organizations seeking to purchase Federal power including:
 - cities and towns, state and Federal agencies, irrigation districts, public utility districts, Native American tribes, and rural electric cooperatives



Marketing Area (Definition)

- Montana east of Continental Divide
- All of North and South Dakota
- Nebraska east of 101° meridian
- Iowa west of 94 1/2° meridian
- Minnesota west of a line on the 94 1/2° meridian from the southern boundary of the state to the 46° parallel and thence northwesterly to the northern boundary of the state at the 96 1/2° meridian



Utility Status (Definition)

- Responsible for providing reliable service at reasonable rates
- Responsible for load growth
- Has facilities needed for receipt of power or has made the necessary transmission arrangements
- Power supply contracts allow for delivery of WAPA power
- Metering, scheduling, and billing arrangements are in place in accordance with standard utility practices
- EPAMP designated meeting utility status 3 years prior to the beginning of the resource pool contracting term (for the 2021 Resource Pool, that date is January 1, 2018)



General Allocation Criteria

- Allocations determined by WAPA
- Execute long-term firm power contract
- Allocations are available only to new preference customers inside the existing marketing area
- Allocations based on 2017 actual load
- Energy based on monthly system load pattern
- Contract shall be executed within 6 months of contract offer



General Allocation Criteria (cont.)

- Minimum allocation 100 kW
- Maximum allocation 5,000 kW
- Contract Rate of Delivery (CROD) subject to adjustment
- If unanticipated obstacles, right to provide economic benefit directly to tribes
- Resource pool will be dissolved subsequent to the date the last qualified applicant executes a firm electric service contract



General Contract Principles

- Right to reduce summer CROD for new project pumping
- Right to adjust CROD for hydrology
- Obtain third-party delivery arrangements
- Contract effective from Jan. 1, 2021, through Dec. 31, 2050
- Contract to include WAPA's standard provisions for power sales contracts



Call for Applications

- Access Applicant Profile Data (APD) form/application and fill out electronically.

➤ **ONLINE** fillable form available at:

<https://www.wapa.gov/regions/UGP/PowerMarketing/Pages/2021-resource-pool.aspx>



Call for Applications

- If unable to submit electronically, submit Applicant Profile Data (APD) form/application via email or U.S. mail:
 - **Email** - Print the APD form, fill it out, scan it, and email it as an attachment to: UGP2021resourcepool@wapa.gov
 - **Mail** – Print the APD form, fill it out, and mail a hard copy of the application to:
Mr. Jody Sundsted
Senior Vice President and Upper Great Plains Regional Manager
Upper Great Plains Customer Service Region
Western Area Power Administration
2900 4th Avenue North
Billings, MT 59101-1266

The APD form can be found at:

- <https://www.wapa.gov/regions/UGP/PowerMarketing/Pages/2021-resource-pool.aspx>



Applicant Profile Data Form Examples

Applicant Profile Data
Application for Firm Power
Pick-Sloan Missouri Basin Program -- Eastern Division
2021 Resource Pool
OMB 1910-5136

All items of information in the Applicant Profile Data (APD) should be answered as if prepared by the entity/organization seeking the allocation of Federal power. The APD shall consist of the following:

1. Applicant Information. Please provide the following:

a. Applicant's (entity/organization requesting an allocation) name and address:

Applicant's Name
Address
City
State
ZIP

b. Person(s) representing the applicant:

Contact Person (Name & Title)
Address
City
State
ZIP
Telephone Number
Fax

Online APD example

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APD PDF example

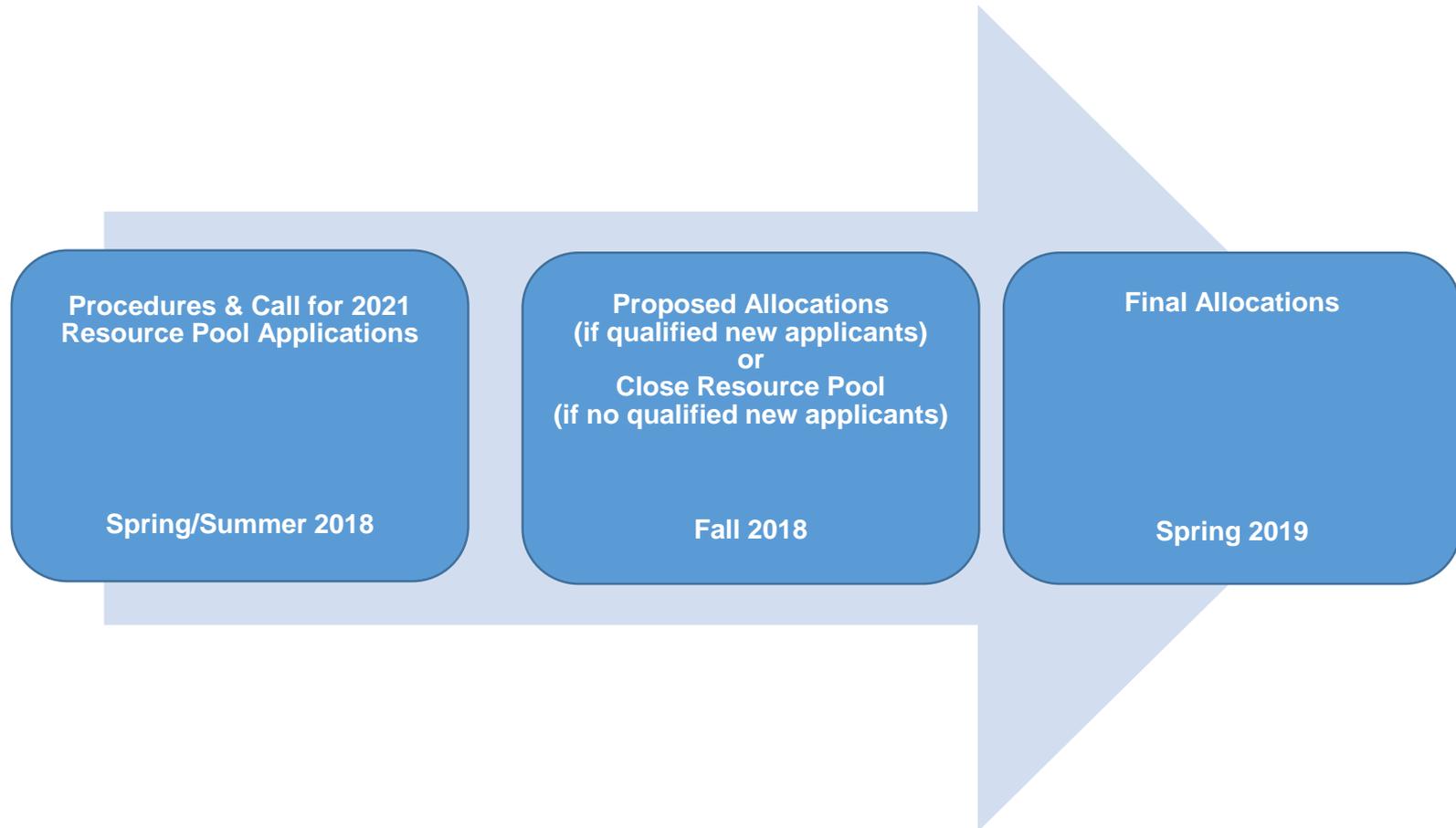


Application Due Date

- Applications must be received by 4 p.m., MDT, on July 30, 2018



Estimated Timeline



Questions?

Please contact:

Nancy Senitte

Public Utilities Specialist

Upper Great Plains Region

Western Area Power Administration

2900 4th Avenue North

Billings, MT 59101-1266

(406) 255-2933

Email: senitte@wapa.gov



2021 Resource Pool Website

<https://www.wapa.gov/regions/UGP/PowerMarketing/Pages/2021-resource-pool.aspx>



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2021 RESOURCE POOL

2021 Resource Pool, Pick-Sloan Missouri Basin Program—Eastern Division

Call for applications

Online fillable Applicant Profile Data

Note: Application is available through Survey Monkey. See their Security and Privacy policies.

FEDERAL REGISTER NOTICES

Notice of Procedures and Call for 2021 Resource Pool Applications

For additional information, send an email to [Nancy Senitte](mailto:Nancy.Senitte@wapa.gov).

Page Last Updated: 4/11/2018



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