

### Fiscal Year 2013

	Effective Rate Period		
	As of Beginning of the FY 10/01/2012 - 09/30/2013	Mid-Year Changes (if applicable) 10/01/2012 - 09/30/2013	
<b>Power Rates</b>	<b>Annual Revenue Requirement</b>		<b>Rate Schedule</b>
Power Revenue Requirement	\$73,381,487	\$73,381,487	CV-F13
Base Resource Revenue Requirement	\$69,646,369	\$69,646,369	
First Preference Revenue Requirement	\$3,735,118	\$3,735,118	
<b>First Preference Customers</b>	<b>First Preference Percentages</b>		<b>Rate Schedule</b>
Calaveras PPA	0.91%	0.91%	CV-F13
Sierra CC	0.34%	0.34%	
Trinity PUD	3.15%	3.15%	
Tuolumne PPA	0.69%	0.69%	
Customer Total	5.09%	5.09%	
<b>Monthly Power Billing</b>	<b>Current Year PRR Monthly Billed Amount</b>		<b>Rate Schedule</b>
Base Resource Billing Requirement: 25% Collection ( Oct - Mar )	\$2,901,932	N/A	CV-F13
75% Collection ( Apr - Sep )	N/A	\$8,705,796	
First Preference Billing Requirement	\$311,260	\$311,260	
<b>Custom Product Power</b>	<b>Pass-through of all costs.</b>		<b>Rate Schedule CPP-2</b>

All above Rates include 3 components. The rates and revenue requirements listed in this table are for Component 1 only. For information on components 2 and 3, see Components page of this PDF document.

### Fiscal Year 2013

	Effective Rate Period			
	10/01/2012 - 03/31/2013	04/01/2013 - 09/30/2013		
<b>CVP Transmission (Pt-to-Pt)</b>	<b>Rates</b>		<b>Rate Schedule</b>	
\$/KW-Month	\$1.28	\$1.33	CV-T3	
mills/KWh	1.75	1.82	CV-T3	
\$/MWh	\$1.75	\$1.82	CV-T3	
\$/MW-Day	\$42.07	\$43.73	CV-T3	
\$/MW-Month	\$1,280	\$1,330	CV-T3	
<b>CVP Network Integration Transmission Service (NITS)</b>	<b>Monthly Revenue Requirement</b>		<b>Rate Schedule</b>	
\$/Month	\$2,298,720	\$2,370,448	CV-NWT5	
<b>PACI Transmission (Pt-to-Pt)</b>	Winter 11/01/2012 - 03/31/2013	Spring 04/01/2013 - 05/31/2013	Summer 06/01/2013 - 10/31/2013	<b>Rate Schedule</b>
<b>Rate Units</b>	<b>Rates</b>			
\$/KW-Month	\$0.72	\$0.73	\$0.73	PACI-T3
mills/KWh	0.99	1.00	1.00	PACI-T3
\$/MWh	\$0.99	\$1.00	\$1.00	PACI-T3
\$/MW-Day	\$23.65	\$24.00	\$23.92	PACI-T3
\$/MW-Month	\$719	\$732	\$732	PACI-T3
<b>COTP Transmission (Pt-to-Pt)</b>	Winter 11/01/2012 - 03/31/2013	Spring 04/01/2013 - 05/31/2013	Summer 06/01/2013 - 10/31/2013	<b>Rate Schedule</b>
<b>Rate Units</b>	<b>Rates</b>			
\$/KW-Month	\$2.18	\$2.17	\$2.17	COTP-T3
mills/KWh	3.00	2.96	2.95	COTP-T3
\$/MWh	\$3.00	\$2.96	\$2.95	COTP-T3
\$/MW-Day	\$72.05	\$70.98	\$70.75	COTP-T3
\$/MW-Month	\$2,176	\$2,165	\$2,165	COTP-T3
<b>Other Transmission Rates</b>	<b>Effective Rate Period</b> 10/01/2012 - 09/30/2013		<b>Rate Schedule</b>	
Third Party Transmission	Pass-through of all costs.		CV-TPT7	
Unreserved Use Penalties	A transmission customer that has not reserved capacity or exceeds its firm or non-firm reserved capacity at any point of receipt or any point of delivery will be assessed Unreserved Use Penalties. The penalty charge for a transmission customer who engages in unreserved use is 200 percent of Western's approved transmission service rate for point-to-point transmission service.		CV-UUP1	

All above Rates include 3 components. The rates and revenue requirements listed in this table are for Component 1 only. For information on components 2 and 3, see Components page of this PDF document.

<b>Fiscal Year 2013</b>			
	Effective Rate Period		
	10/01/2012 - 03/31/2013	04/01/2013 - 09/30/2013	
Ancillary Services	Rates		Rate Schedule
Regulation and Frequency Response \$Dollars/KW-month	\$3.98	\$4.17	CV-RFS4
Spinning Reserve	The formula rate for spinning reserve service is the price consistent with the California Independent System Operator's market plus all costs incurred as a result of the sale of spinning reserves, such as Western's scheduling costs. For customers that have a contractual obligation to provide spinning reserve to Western and do not fulfill that obligation, the penalty for non-performance is the greater of 150 percent of Western's actual cost or 150 percent of the market price.		CV-SPR4
Supplemental Reserve	The formula rate for supplemental reserve service is the price consistent with the California Independent System Operator's market plus all costs incurred as a result of the sale of supplemental reserves, such as Western's scheduling costs. For customers that have a contractual obligation to provide supplemental reserve service to Western and do not fulfill that obligation, the penalty for non-performance is the greater of 150 percent of Western's actual cost or 150 percent of the market price.		CV-SUR4
Energy Imbalance	Energy Imbalance service is applied to deviations as follows: (1) for deviations within the bandwidth, there will be no financial settlement, unless otherwise dictated by contract or policy; rather, EI will be tracked and settled with energy; (2) negative deviations (under-delivery), outside the deviation bandwidth, will be charged the greater of 150 percent of the California Independent System Operator market price or 150 percent of Western's actual cost; and (3) positive deviations (over-delivery), outside the deviation bandwidth, will be lost to the system, except for any hour when Western incurs a cost to dispose of the energy, then that cost will be borne by the responsible party.		CV-EID4
Generator Imbalance	Generator Imbalance service is applied to deviations as follows: (1) for deviations within the bandwidth, there will be no financial settlement, unless otherwise dictated by contract or policy; rather, GI will be tracked and settled with energy; (2) negative deviations (under-delivery), outside the deviation bandwidth, will be charged the greater of 150 percent of the California Independent System Operator market price or 150 percent of Western's actual cost; and (3) positive deviations (over-delivery), outside the deviation bandwidth, will be lost to the system, except for any hour when Western incurs a cost to dispose of the energy, then that cost will be borne by the responsible party.		CV-GID1
All above Rates include 3 components. The rates and revenue requirements listed in this table are for Component 1 only. For information on components 2 and 3, see Components page of this PDF document.			

**Components 2 and 3 shown below are applicable to all Rate Schedules**

**Component 2**

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies will be passed on to each relevant customer. The FERC's or other regulatory bodies' accepted or approved charges or credits apply to the service to which this rate methodology applies.

When possible, Western will pass through directly to the relevant customer FERC's or other regulatory bodies' accepted or approved charges or credits in the same manner Western is charged or credited. If FERC's or other regulatory bodies' accepted or approved charges or credits cannot be passed through directly to the relevant customer in the same manner Western is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

**Component 3**

Any charges or credits from the Host Balancing Authority (HBA) applied to Western for providing this service will be passed through directly to the relevant customer in the same manner Western is charged or credited to the extent possible. If the HBA's costs or credits cannot be passed through to the relevant customer in the same manner Western is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

**Fiscal Year 2013**

	Effective Rate Period		
	As of Beginning of the FY 10/01/2012 - 09/30/2013	Mid-Year Changes (if applicable) 10/01/2012 - 09/30/2013	
Restoration Fund	Annual Revenue Requirement		Federal Register Notice
Power Customers' Annual Obligation	\$8,645,770	\$17,922,724	68 FR 18621