

Fiscal Year 2012

	Effective Rate Period		
	As of Beginning of the FY 10/01/2011 - 09/30/2012	Mid-Year Changes (if applicable) 10/01/2011 - 09/30/2012	
Power Rates	Annual Revenue Requirement		Rate Schedule
Power Revenue Requirement	\$73,344,401	\$73,344,401	CV-F13
Base Resource Revenue Requirement	\$70,520,642	\$69,882,545	
First Preference Revenue Requirement	\$2,823,759	\$3,461,856	
First Preference Customers	First Preference Percentages		Rate Schedule
Calaveras PPA	0.71%	0.71%	CV-F13
Sierra CC	0.28%	0.28%	
Trinity PUD	2.33%	3.20%	
Tuolumne PPA	0.53%	0.53%	
Customer Total	3.85%	4.72%	
Monthly Power Billing	Current Year PRR Monthly Billed Amount		Rate Schedule
Base Resource Billing Requirement: 25% Collection (Oct - Mar)	\$2,938,360	N/A	CV-F13
75% Collection (Apr - Sep)	N/A	\$8,708,731	
First Preference Billing Requirement	\$235,313	\$341,663	
Custom Product Power	Pass-through of all costs.		Rate Schedule CPP-2

All above Rates include 3 components. The rates and revenue requirements listed in this table are for Component 1 only. For information on components 2 and 3, see Components page of this PDF document.

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	10/01/2011 - 09/30/2012		-	
CVP Transmission (Pt-to-Pt)	Rates			Rate Schedule
\$/KW-Month	\$1.23			CV-T3
mills/KWh	1.69			CV-T3
\$/MWh	\$1.69			CV-T3
\$/MW-Day	\$40.44			CV-T3
\$/MW-Month	\$1,230			CV-T3
CVP Network Integration Transmission Service (NITS)	Monthly Revenue Requirement			Rate Schedule
\$/Month	\$2,239,921			CV-NWT5
PACI Transmission (Pt-to-Pt)	Winter 11/01/2011 - 03/31/2012	Spring 04/01/2012 - 05/31/2012	Summer 06/01/2012 - 10/31/2012	Rate Schedule
Rate Units	Rates			
\$/KW-Month	\$0.87	\$0.72	\$0.72	PACI-T3
mills/KWh	1.20	0.98	0.98	PACI-T3
\$/MWh	\$1.20	\$0.98	\$0.98	PACI-T3
\$/MW-Day	\$28.84	\$23.64	\$23.56	PACI-T3
\$/MW-Month	\$871	\$721	\$721	PACI-T3
COTP Transmission (Pt-to-Pt)	Winter 11/01/2011 - 03/31/2012	Spring 04/01/2012 - 05/31/2012	Summer 06/01/2012 - 10/31/2012	Rate Schedule
Rate Units	Rates			
\$/KW-Month	\$1.96	\$1.95	\$1.95	COTP-T3
mills/KWh	2.71	2.67	2.66	COTP-T3
\$/MWh	\$2.71	\$2.67	\$2.66	COTP-T3
\$/MW-Day	\$64.97	\$64.07	\$63.86	COTP-T3
\$/MW-Month	\$1,962	\$1,954	\$1,954	COTP-T3
Other Transmission Rates	Effective Rate Period 10/01/2011 - 09/30/2012			Rate Schedule
Third Party Transmission	Pass-through of all costs.			CV-TPT7
Unreserved Use Penalties	A transmission customer that has not reserved capacity or exceeds its firm or non-firm reserved capacity at any point of receipt or any point of delivery will be assessed Unreserved Use Penalties. The penalty charge for a transmission customer who engages in unreserved use is 200 percent of Western's approved transmission service rate for point-to-point transmission service.			CV-UUP1

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Ancillary Services	Rates		Rate Schedule
Regulation and Frequency Response \$Dollars/KW-month	\$3.91	\$3.98	CV-RFS4
Spinning Reserve	The formula rate for spinning reserve service is the price consistent with the California Independent System Operator's market plus all costs incurred as a result of the sale of spinning reserves, such as Western's scheduling costs. For customers that have a contractual obligation to provide spinning reserve to Western and do not fulfill that obligation, the penalty for non-performance is the greater of 150 percent of Western's actual cost or 150 percent of the market price.		CV-SPR4
Supplemental Reserve	The formula rate for supplemental reserve service is the price consistent with the California Independent System Operator's market plus all costs incurred as a result of the sale of supplemental reserves, such as Western's scheduling costs. For customers that have a contractual obligation to provide supplemental reserve service to Western and do not fulfill that obligation, the penalty for non-performance is the greater of 150 percent of Western's actual cost or 150 percent of the market price.		CV-SUR4
Energy Imbalance	Energy Imbalance service is applied to deviations as follows: (1) for deviations within the bandwidth, there will be no financial settlement, unless otherwise dictated by contract or policy; rather, EI will be tracked and settled with energy; (2) negative deviations (under-delivery), outside the deviation bandwidth, will be charged the greater of 150 percent of the California Independent System Operator market price or 150 percent of Western's actual cost; and (3) positive deviations (over-delivery), outside the deviation bandwidth, will be lost to the system, except for any hour when Western incurs a cost to dispose of the energy, then that cost will be borne by the responsible party.		CV-EID4
Generator Imbalance	Generator Imbalance service is applied to deviations as follows: (1) for deviations within the bandwidth, there will be no financial settlement, unless otherwise dictated by contract or policy; rather, GI will be tracked and settled with energy; (2) negative deviations (under-delivery), outside the deviation bandwidth, will be charged the greater of 150 percent of the California Independent System Operator market price or 150 percent of Western's actual cost; and (3) positive deviations (over-delivery), outside the deviation bandwidth, will be lost to the system, except for any hour when Western incurs a cost to dispose of the energy, then that cost will be borne by the responsible party.		CV-GID1
All above Rates include 3 components. The rates and revenue requirements listed in this table are for Component 1 only. For information on components 2 and 3, see Components page of this PDF document.			

Components 2 and 3 shown below are applicable to all Rate Schedules

Component 2

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies will be passed on to each relevant customer. The FERC's or other regulatory bodies' accepted or approved charges or credits apply to the service to which this rate methodology applies.

When possible, Western will pass through directly to the relevant customer FERC's or other regulatory bodies' accepted or approved charges or credits in the same manner Western is charged or credited. If FERC's or other regulatory bodies' accepted or approved charges or credits cannot be passed through directly to the relevant customer in the same manner Western is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

Component 3

Any charges or credits from the Host Balancing Authority (HBA) applied to Western for providing this service will be passed through directly to the relevant customer in the same manner Western is charged or credited to the extent possible. If the HBA's costs or credits cannot be passed through to the relevant customer in the same manner Western is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

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Restoration Fund	Annual Revenue Requirement		Federal Register Notice
Power Customers' Annual Obligation	\$22,555,408	\$25,373,743	68 FR 18621