POWER

FY 2010 Revenue Requirement/Rates

Oct 09 - Sep 10

Applicable Rate Schedule

CV-F12

$77,609,919

First Preference Customers' Percentages:

(apply to the Power Revenue Requirement)

<table>
<thead>
<tr>
<th>Oct 09 - Sep 10</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sierra CC 0.50%</td>
</tr>
<tr>
<td>Capeneras PPA 1.10%</td>
</tr>
<tr>
<td>Timney PUD 3.48%</td>
</tr>
<tr>
<td>Total 6.62%</td>
</tr>
</tbody>
</table>

First Preference Revenue Requirement $4,672,117 CV-F12

Base Resource Revenue Requirement

Oct 09 - Mar 10 Monthly $3,039,075 CV-F12

Apr 10 - Sep 10 Monthly $9,117,225

Custom Product Power Pass-through of all costs CPP-1

CVP TRANSMISSION

Rates effective Oct 1, 09 - Mar 31, 10 Rates effective April 1, 10 - Sep 30, 10 Applicable Rate Schedule

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
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</tr>
</thead>
<tbody>
<tr>
<td>Oct 09 - Sep 10</td>
<td>Oct 09 - Sep 10</td>
<td>Oct 09 - Sep 10</td>
</tr>
<tr>
<td>CVP Transmission Rate - monthly ($/kWh)</td>
<td>$ 1.00</td>
<td>$ 0.91</td>
</tr>
<tr>
<td>CVP Transmission Rate - hourly ($/kWh)</td>
<td>1.37</td>
<td>1.38</td>
</tr>
<tr>
<td>CVP Network Integrated Transmission Service (NITS) Revenue Requirement ($)</td>
<td>$ 1,751,086</td>
<td>$ 1,745,298</td>
</tr>
</tbody>
</table>

ZOTP TRANSMISSION - Summer Rate for June 2010

October 2010

Current Rates Applicable Rate Schedule

COTP Pr-to-Pr (mits/kWh) $ 62.65 COTP-T2

COTP Pr-to-Pr (kW/kWh) $ 0.826 COTP-T2

COTP Pr-to-Pr ($/MW/Day) $ 82.55 COTP-T2

COTP Pr-to-Pr ($/MW/Month) $ 2,526 COTP-T2

PACI TRANSMISSION -- Spring Rate for April 2010 -- May 2010

Rates Applicable Rate Schedule

COTP Pr-to-Pr (mits/kWh) 30.26 PACI-T2

COTP Pr-to-Pr ($/MW/Day) $ 0.0303 PACI-T2

COTP Pr-to-Pr ($/MW/Month) $ 30.26 PACI-T2

COTP Pr-to-Pr ($/MW/Day) $ 50,000 PACI-T2

PACI Pr-to-Pr ($/MW/Min) $ 1.26 PACI-T2

PACI TRANSMISSION -- Summer Rate for June 2009 --

October 2009

Rates Applicable Rate Schedule

COTP Pr-to-Pr (mits/kWh) 27.45 PACI-T2

COTP Pr-to-Pr ($/MW/Day) $ 0.0275 PACI-T2

COTP Pr-to-Pr ($/MW/Month) $ 24.43 PACI-T2

COTP Pr-to-Pr ($/MW/Month) $ 840.00 PACI-T2

COTP Pr-to-Pr ($/MW/Min) $ 1.14 PACI-T2

PACI TRANSMISSION -- Winter Rate for November 2009 --

March 2010

Current Rates Applicable Rate Schedule

COTP Pr-to-Pr (mits/kWh) 32.08 PACI-T2

COTP Pr-to-Pr ($/MW/Day) $ 0.0324 PACI-T2

COTP Pr-to-Pr ($/MW/Month) $ 32.08 PACI-T2

COTP Pr-to-Pr ($/MW/Month) $ 687.00 PACI-T2

COTP Pr-to-Pr ($/MW/Min) $ 1.36 PACI-T2

COTP TRANSMISSION - Summer Rate for June 2009 --

October 2009

Rates Applicable Rate Schedule

COTP Pr-to-Pr (mits/kWh) 83.84 COTP-T2

COTP Pr-to-Pr ($/MW/Day) $ 0.0838 COTP-T2

COTP Pr-to-Pr ($/MW/Month) $ 83.84 COTP-T2

COTP Pr-to-Pr ($/MW/Month) $ 2,557.50 COTP-T2

COTP Pr-to-Pr ($/MW/Min) $ 3.49 COTP-T2

COTP TRANSMISSION - Winter Rate for November 2009 --

March 2010

Current Rates Applicable Rate Schedule

COTP Pr-to-Pr (mits/kWh) 86.13 COTP-T2

COTP Pr-to-Pr ($/MW/Day) $ 0.0861 COTP-T2

COTP Pr-to-Pr ($/MW/Day) $ 86.13 COTP-T2

COTP Pr-to-Pr ($/MW/Month) $ 2,601.00 COTP-T2

COTP Pr-to-Pr ($/MW/Min) $ 3.59 COTP-T2

TRANSMISSION OF WESTERN POWER BY OTHERS

Pass-through of all costs CV-TPT18

MUCILLARY SERVICES

Rates effective Oct 1, 09 - Mar 31, 10 Rates effective April 1, 10 - Sep 30, 10 Applicable Rate Schedule

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<table>
<thead>
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<tbody>
<tr>
<td>Oct 09 - Sep 10</td>
<td>Oct 09 - Sep 10</td>
<td>Oct 09 - Sep 10</td>
</tr>
<tr>
<td>Regulation and Frequency Response ($/kW-month)</td>
<td>$ 5.17</td>
<td>$ 5.46</td>
</tr>
</tbody>
</table>

Spinning Reserve Prices consistent with CAISO market plus all costs incurred due to the sale of spinning reserves. The
penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price. CVSPR3

Non-Spinning Reserve Prices consistent with CAISO market plus all costs incurred due to the sale of non-spinning reserves. The
penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price. CV-SUR3

Energy Imbalance The charge for hourly average negative deviation (under delivery) outside the bandwidth is the greater of 150 percent of market price or actual cost. Hourly average positive deviation outside the bandwidth is lost to the system. CV-EID3