

POWER	FY 2009 Revenue Requirement/Rates		Applicable Rate Schedule												
	Oct 08 - Sep 09														
Power Revenue Requirement (Oct 2008 – Sep 2009) (for First Preference and Base Resource)	\$75,485,663		CV-F12												
First Preference Customers' Percentages: (apply to the Power Revenue Requirement)															
	<table border="1" style="margin-left: auto; margin-right: auto;"> <tr> <td></td> <td>Oct 08 – Sep 09</td> </tr> <tr> <td>Sierra CC</td> <td>0.40%</td> </tr> <tr> <td>Calaveras PPA</td> <td>0.93%</td> </tr> <tr> <td>Trinity PUD</td> <td>3.09%</td> </tr> <tr> <td>Tuolumne PPA</td> <td>0.81%</td> </tr> <tr> <td>Total</td> <td>5.23%</td> </tr> </table>				Oct 08 – Sep 09	Sierra CC	0.40%	Calaveras PPA	0.93%	Trinity PUD	3.09%	Tuolumne PPA	0.81%	Total	5.23%
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Sierra CC	0.40%														
Calaveras PPA	0.93%														
Trinity PUD	3.09%														
Tuolumne PPA	0.81%														
Total	5.23%														
First Preference Revenue Requirement	\$3,947,900		CV-F12												
Base Resource Revenue Requirement	\$71,537,763		CV-F12												
Oct 08 – Mar 09 Monthly	\$2,980,740														
Apr 09 – Sep 09 Monthly	\$8,942,220														
Custom Product Power	Pass-through of all costs		CPP-1												
CVP TRANSMISSION	Rates effective Oct 1, 08 - Mar 31, 09	Rates effective Apr 1, 09 - Sept 30, 09	Applicable Rate Schedule												
CVP Transmission Rate - monthly (\$/kW-Month)	\$ 1.20	\$ 0.92	CV-T2												
CVP Transmission Rate - hourly (mills/kWh)	1.64	1.26	CV-T2												
CVP Transmission Rate - daily (mills/kW-day)	39.36	30.12	CV-T2												
CVP Network Integrated Transmission Service (NITS) Revenue Requirement (\$/month)	\$ 2,174,450	\$ 1,653,063.42	CV-NWT4												
PACI TRANSMISSION -- Spring Rate for April 2009 – May 2009	Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)	27.54		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0275														
PACI Pt-to-Pt (\$/MW-Day)	\$ 27.54														
PACI Pt-to-Pt (\$/MW-Month)	\$ 840.00														
PACI Pt-to-Pt (\$/MWh)	\$ 1.15														
PACI TRANSMISSION -- Summer Rate for June 2009 – October 2009	Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)	27.45		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0275														
PACI Pt-to-Pt (\$/MW-Day)	\$ 27.45														
PACI Pt-to-Pt (\$/MW-Month)	\$ 840.00														
PACI Pt-to-Pt (\$/MWh)	\$ 1.14														
PACI TRANSMISSION -- Winter Rate for November 2008 – March 2009	Current Rates		Applicable Rate Schedule												
PACI Pt-to-Pt (mills/kW-Day)	21.95		PACI-T2												
PACI Pt-to-Pt (\$/kW-Day)	\$ 0.0220														
PACI Pt-to-Pt (\$/MW-Day)	\$21.95														
PACI Pt-to-Pt (\$/MW-Month)	\$663.00														
PACI Pt-to-Pt (\$/MWh)	\$0.91														
COTP TRANSMISSION – Spring Rate for April 2009 - May 2009	Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)	64.59		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06459														
COTP Pt-to-Pt (\$/MW-Day)	\$ 64.59														
COTP Pt-to-Pt (\$/MW-Month)	\$ 1,970.00														
COTP Pt-to-Pt (\$/MWh)	\$ 2.69														
COTP TRANSMISSION – Summer Rate for June 2009 - October 2009	Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)	68.76		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)	\$ 0.06876														
COTP Pt-to-Pt (\$/MW-Day)	\$ 68.76														
COTP Pt-to-Pt (\$/MW-Month)	\$ 2,104.00														
COTP Pt-to-Pt (\$/MWh)	\$ 2.86														
COTP TRANSMISSION – Winter Rate for November 2008 – March 2009	Current Rates		Applicable Rate Schedule												
COTP Pt-to-Pt (mills/kW-Day)	\$67.62		COTP-T2												
COTP Pt-to-Pt (\$/kW-Day)	\$0.06762														
COTP Pt-to-Pt (\$/MW-Day)	\$67.62														
COTP Pt-to-Pt (\$/MW-Month)	2042														
COTP Pt-to-Pt (\$/MWh)	\$2.82														
TRANSMISSION OF WESTERN POWER BY OTHERS	Pass-through of all costs		Applicable Rate Schedule												
			CV-TPT6												
ANCILLARY SERVICES	Rates effective Oct 1, 08 - Mar 31, 09	Rates effective Apr 1, 09 - Sept 30, 09	Applicable Rate Schedule												
Regulation and Frequency Response (kW-month)	\$4.36	\$4.21	CV-RFS3												
Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.		CVSPR3												
Non-Spinning Reserve	Prices consistent with CAISO market plus all costs incurred due to the sale of non-spinning reserves. The penalty for customers that do not fulfill their contractual obligation to provide reserves is the greater of actual costs or 150% of market price.		CV-SUR3												
Energy Imbalance	The charge for hourly average negative deviation (under delivery) outside the bandwidth is the greater of 150 percent of market price or actual cost. Hourly average positive deviation outside the bandwidth is lost to the system.		CV-EID3												