

SNR - TRANSMISSION ACTION ITEMS LIST



Informal Rates Process: Transmission (April 23, 2009 to April 2010) Issues & Questions From Past Meetings



Meeting Date	Item #	Type I/A/C	Topic / Issue / Concern	Rate Section Applicable To	Requestor	Date Requested	Dates Addressed	Forecasted Completion Date	Status	Resolution, Notes
25-Jun-09	IP 2.4	A	Make reference to FERC criteria to differential transmission vs. non-transmission (audit trail for highlighted. Western to add opinion 474 to 6/25 meeting notes). Include information from previous filings for comparison on the Rate brochure.	Transmission	Ed Roman	6/25/2009	Pending	To be Completed with Final FRN	Open	Rates intends to provide the requested information with the final FRN.
25-Jun-09	IP 6.1	A	Provide Rate brochures to include information from previous filings for comparison.	Transmission	Group request	6/25/2009	Pending	To be Completed with Final FRN	Open	Rates intends to provide the requested information with the final FRN.
12-Jun-09	IP 1.1	A	Document revisions to network transmission system.	Transmission	Group request	4/23/2009	6/25/2009	6/25/2009	Completed	Phil Sanchez discussed revisions to the network transmission system at the informal Rates meeting on 6/25/09.
23-Apr-09	IP 2.1	A	Discuss transmission versus non-transmission facility designation and allocations (for each line item on the Transmission Plant-in-Service list).	Transmission	Group request	4/23/2009	6/25/2009	6/25/2009	Completed	Rates went through the listing of facilities and their designations, item by item, at the informal Rates meeting on 6/25/09. Follow up items (above IP 2.2 thru IP 2.5) were requested, and will be addressed at the 10/29/09 meeting.
25-Jun-09	IP 2.2	A	Clarify Sacramento Dispatch Office (SDO), Sacramento energy Center (SEC), Sacramento Area Office Operations (SAO) Facilities	Transmission	Nannette Engelbrite	6/25/2009	10/29/2009	July, 2009	Completed	Rates provided the requested information in July 2009, to interested parties via email.
25-Jun-09	IP 2.3	A	Insert new columns on (excel sheet) facilities allocation to compare 2004 to present (2009)	Transmission	David Cohen	6/25/2009	1/28/2010	July, 2009	Completed	Rates provided the requested information in July 2009, to interested parties via email.
25-Jun-09	IP 2.5	A	Identify facilities status on informal facilities allocation sheet (difference of non-transmission facilities, i.e. gen tie, radial load, etc).	Transmission	Ed Chang	6/25/2009	10/29/2009	July, 2009	Completed	Rates provided the requested information in July 2009, to interested parties via email.
23-Apr-09	IP 3.1	A	Get COTP 77 MW use over 1 year period (reserved for Western's reliability purposes); show as a percentage of what was available.	Transmission	Nannette Engelbrite	4/23/2009	6/25/2009	6/25/2009	Completed	Deb Dietz (Western Merchant Representative) offered to provide Western's Merchant information on the usage of the COTP 77 MW's for a specified period. Deb presented at the June 25th informal Rates meeting. The data presented represented 1 month, and was indicative of implications due to MRTU implementation.
25-Jun-09	IP 3.2	A	Provide additional information on the COTP usage	Transmission	Nannette Engelbrite	6/25/2009	7/14/2009	7/14/2009	Completed	Deb Dietz (Western Merchant Representative) provided additional Western's Merchant information on the usage of the COTP 77 MW's for a specified period at the 6/25/09 Informal Rates meeting. Follow up request of additional information could not be sent out to the customers, due to it being confidential/sensitive Merchant data. Debbie Dietz expressed this concern at the CCC meeting on 7/14/09, and told the customers that information will be provided to individual customers upon request only, as opposed to the whole group.
23-Apr-09	IP 4.1	A	Regulation considerations. (Pete Garris will present at the April 28, 2009 transmission meeting. Pete would like to engage in a discussion with the customers to determine if there are options available for the regulation service.)	Transmission	Pete Garris	4/23/2009	4/28/2009	4/28/2009	Completed	Follow up presentation to the 4/23/09 transmission customer meeting, a revised Regulation consideration presentation was made by Art Diaz Gonzales on 4/28/09 transmission customer meeting. Note: All the presentations made at the 4/28/09 Transmission meeting are posted on the Rates website.
23-Apr-09	IP 5.1	A	Labor cost allocation percentage on TSS desk, including supervisor. Should non-labor be split 1/3 to each project – CVP, COTP, and PACI.	Transmission	Nannette Engelbrite & group request	4/23/2009	6/25/2009	6/25/2009	Completed	Phil Sanchez presented the labor cost allocation associated with the TSS desk at the 6/25/09 Informal Rates meeting. More information was requested and will be presented at the 10/29/09 Informal rates meeting.
25-Jun-09	IP 5.2	A	Provide another follow up evaluation of TSS desk labor money between CVP/COTP/PACI	Transmission	Nannette Engelbrite	6/25/2009	10/29/2009	10/20/2009	Completed	Phil Sanchez, Operations, Lead Electrical Engineer, provided the total number of tags processed on TSS desk for the Calendar Year 2008 period, (a total of 60,139 tags). This completes this customer request for information on the TSS desk. There were no more questions or issues associated with this topic.
25-Jun-09	IP 7.1	A	Compare denominator today (2,363 MW) and estimate future MW for SVS and other and impact on rate [Transmission: Revenue Requirement (TRR) - Firm Pt-to-Pt Transmission (FPTP) = Network Integrated Transmission Service (NITS)]	Transmission	Nannette Engelbrite	6/25/2009	12/1/2009	12/1/2009	Completed	Request for presentation during formal process. Published 12/1/09 on OASIS.
25-Jun-09	IP 8.1	A	Provide facilities and future rates presentation in Excel worksheets so customers can work with it, and compare.	Transmission	David Cohen	6/25/2009	1/27/2010	1/27/2011	Completed	Regina Rieger from Rates will provide the requested information to the customer via email.
29-Oct-09	IP 9.1	A	Response to SMUD's comments to FERC' Order 890	Ancillary	Ed Roman	10/29/2009	1/28/2010	1/28/2010	Completed	Pete Garris will respond to SMUD's July 1, 2009 comments to Western's Open Access Transmission tariff revision filing; as was discussed at the October 29, 2009 Informal Rates customer meeting, at the January 28, 2009 Informal Rates meeting.
29-Oct-09	IP 10.1	A	Energy Imbalance (EI): Does Western use LMP which includes congestion & losses? Confirm if LMP is appropriate, and should Western only use LMP energy component?	Ancillary	James Takehara	10/29/2009	11/19/2009	11/19/2009	Completed	Padmini Palwe from Rates provided a response to EI questions at the Nov 19, 2009 Informal Rates Meeting. There are no outstanding issues on this subject.
29-Oct-09	IP 10.2	A	Show formula for determining "Actual Cost File" for EI.	Ancillary	David Cohen, Nannette Engelbrite	10/29/2009	11/19/2009	11/19/2009	Completed	Padmini Palwe from Rates provided a response to EI questions including the Actual Cost File, at the Nov 19, 2009 Informal Rates Meeting. There are no outstanding issues on this subject.
29-Oct-09	IP 10.3	A	Can Western show the price used (source) for EI on Western Bill?	Ancillary	James Takehara	10/29/2009	11/19/2009	11/19/2009	Completed	Padmini Palwe from Rates provided a response to EI questions at the Nov 19, 2009 Informal Rates Meeting. There are no outstanding issues on this subject.
29-Oct-09	IP 11.1	A	Provide update on non-binding Tx rate impacts of new plant (from what was provided at the previous meeting)	Transmission	Ed Roman	10/29/2009	Prior to 11/19/2009 meeting	Prior to 11/19/2009 meeting	Completed	Regina Rieger from Rates will provide the requested information (list of new plant, link to AOSIS & IRP webpage) via email prior to the 11/19/09 Informal Rates meeting.
29-Oct-09	IP 12.1	A	Include TSS TAG % in meeting notes.	Transmission		10/29/2009	Prior to 11/19/2009 meeting	Prior to 11/19/2009 meeting	Completed	Rates team included the data provided by Phil Sanchez (at the 10/29/2009 meeting) in the meeting notes.

SNR - TRANSMISSION ACTION ITEMS LIST



Informal Rates Process: Transmission (April 23, 2009 to April 2010) Issues & Questions From Past Meetings



Meeting Date	Item #	Type I/A/C	Topic / Issue / Concern	Rate Section Applicable To	Requestor	Date Requested	Dates Addressed	Forecasted Completion Date	Status	Resolution, Notes
29-Oct-09	IP 13.1	A	Breakout of BOR O&M (as seen on FY10 PRR), i.e., Expenses V. Capital	Ancillary	Nannette Engelbrite	10/29/2009	1/19/1900	11/19/2009	Completed	Steve Richardson form Rates provided a breakout of BOR's O&M, between Expense and Capital, as used in the FY10 PRR.
28-Jan-10	IP 14.1	C	FERC Order 890 and SNR Rate Schedules: Energy Imabalnce, Generator Imabalnce, Unresereved Use Penalty	Ancillary, Transmission	Tim Nichols (Redding)	2/9/2010	2/19/2010	2/22/2010	Completed	Tim Nichols (Redding) provided comments on Western's existing Rate Schdule in comparison to FERC Order 890 three tire methodology. These comments are posted on SNR Rates webside under Jan 28, 2010 Informal Rates Meeting date.
28-Jan-10	IP 14.2	C	FERC Order 890 and SNR Rate Schedules: Regualtion and Frequency Response	Ancillary, Transmission	Tom Miller (City of Shasta)	2/24/2010	2/24/2010	2/24/2010	Completed	Tom Miller (City of Shasta) provided comments on Western's existing Rate Schdule for Regulation and frequency response in comparison to FERC Order 890 methodology. These comments are posted on SNR Rates webside under Jan 28, 2010 Informal Rates Meeting date.
* Notes:										