



Central Valley Project Transmission Rates Forecast

Rate or Revenue Requirement	Current	Non-Binding Forecast Rate generally effective April 1 each year				
		2020	2021	2022	2023	2024
Fiscal Year						
Transmission Revenue Requirement (TRR)	\$51.9M	\$52.3M	\$51.8M	\$56.2M	\$57.0M	
Network Integration Transmission Service (NITS) Revenue Requirement	\$35.7M	\$35.8M	\$34.6M	\$37.5M	\$38.0M	
Point-to-Point Transmission Rate (PTP) \$/kW Mo.	\$1.94	\$1.98	\$2.06	\$2.23	\$2.27	
Transmission Plant Ratio	65.4%	67.0%	67.3%	67.0%	66.9%	
Capacity Usage (kW-month)	2,235,327	2,206,983	2,099,895	2,099,895	2,099,895	

Factors used in May 2020 Transmission Forecast

1. O&M based on FY 2019 actual, then budgeted data
2. Plant Additions:
 - 2021: Keswick, Airport, Cottonwood Sub Rating Upgrades, Folsom Office Station Service (\$5.3M)
 - 2022: Livermore, Olinda, Tracy Substation Service Replacements (\$3.1M)
 - 2023: Keswick, Shasta Substation Service Replacements (\$3.8M)
 - 2024: Folsom, Roseville Substation Service Replacements (\$3.5M)
3. Interest on plant additions assumed at 3%
4. Estimated depreciable asset life of additions is 29-45 years, depending upon asset type
5. Forecast beyond 2020 assumes existing formula rate and excludes short-term transmission revenue after 2022
6. Capacity at LT average for 2022-2024

May 2020