

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**CENTRAL VALLEY PROJECT**

**SCHEDULE OF RATE FOR ENERGY IMBALANCE MARKET  
GENERATOR IMBALANCE SERVICE**

Effective:

April 1, 2021, through December 31, 2024.

Available:

Within the marketing area served by the Western Area Power Administration (WAPA), Sierra Nevada Customer Service Region (SN).

Applicable:

This rate would apply to WAPA-SN customers receiving Generator Imbalance (GI) service when WAPA, as Transmission Provider, is participating in EIM and when EIM has not been suspended. To the extent WAPA incurs EIM GI service related charges from the EIM Entity during periods of market suspension or contingency this schedule would also apply to ensure WAPA, as Transmission Provider, remains revenue neutral for its participation in EIM.

Character and Conditions of Service:

GI service is provided when a difference occurs between the output of EIM Non-Participating Resource located in the WAPA-SN Sub-Balancing Authority (Sub-BAA), as reflected in the resource component of the Transmission Customer Base Schedule, and the delivery schedule from that generator to (1) another BAA, (2) the Balancing Authority of Northern California (BANC) BAA, or (3) a load within the WAPA-SN Sub-BAA.

Unless subsequently imposed by CAISO as the Market Operator (MO) as part of the MO

Tariff and promulgated by WAPA through rate proceedings, there shall be no incremental transmission charge assessed for transmission use related to the EIM. Transmission Customers must have transmission service rights, as set forth in Attachment S of WAPA's Tariff.

Formula Rate:

The formula rate for GI service includes three components:

Component 1:

Unless such charges are allocated to the Transmission Customer directly by BANC as the EIM Entity, a Transmission Customer shall be responsible for any pass-through charges/credits associated with applicable GI service charges allocated to WAPA-SN, as Transmission Provider, for its participation in EIM, in accordance with this rate schedule. Such charges may include those due to operational adjustments of any affected Interchange. WAPA-SN will direct assign charges and/or sub-allocate charges based on the Transmission Customer's load ratio share.

Component 2:

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies will be passed on to each relevant customer. The FERC's or other regulatory bodies' accepted or approved charges or credits apply to the service to which this rate methodology applies. When possible, WAPA-SN will pass through directly to the relevant customer FERC's or other regulatory bodies' accepted or approved charges or credits in the same manner WAPA-SN is charged or credited. If FERC's or other regulatory bodies' accepted or approved charges or credits cannot be passed through directly to the relevant customer in the same manner WAPA-SN is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

### Component 3:

Any charges or credits from the Host Balancing Authority (HBA) applied to WAPA-SN for providing this service will be passed through directly to the relevant customer in the same manner WAPA-SN is charged or credited to the extent possible. If the HBA's charges or credits cannot be passed through to the relevant customer in the same manner WAPA-SN is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

### Billing:

Billing will occur monthly.

### Adjustment for Audit Adjustments:

Financial audit adjustments that apply to the formula rate under this rate schedule will be evaluated on a case-by-case basis to determine the appropriate treatment for repayment and cash flow management.