

**UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION**

**CENTRAL VALLEY PROJECT**

**SCHEDULE OF RATE FOR ENERGY IMBALANCE MARKET  
ADMINISTRATIVE SERVICE CHARGE**

Effective:

April 1, 2021, through December 31, 2024.

Available:

Within the marketing area served by the Western Area Power Administration (WAPA),  
Sierra Nevada Customer Service Region (SN).

Applicable:

This rate would apply to WAPA-SN customers when WAPA, as Transmission Provider, is participating in EIM and when EIM has not been suspended. To the extent WAPA incurs EIM Administrative service related charges from the EIM Entity during periods of market suspension or contingency this schedule would also apply to ensure WAPA, as Transmission Provider, remains revenue neutral for its participation in EIM.

Character and Conditions of Service:

EIM Administrative Service Charge recovers the administrative costs for participating in the EIM by WAPA-SN as a Transmission Provider, including but not limited to such administrative charges as may be incurred by WAPA-SN from CAISO as the EIM Market Operator (MO) and/or Balancing Authority of Northern California (BANC) as the EIM Entity.

Unless such charges are allocated to the Transmission Customer directly by BANC, all Transmission Customers purchasing Long-Term Firm Point-to-Point Transmission Service, Short-Term Firm Point-to-Point Transmission Service, Non-Firm Point-to-Point Transmission Service, or Network Integration Transmission Service from WAPA-SN shall be required to acquire EIM Administrative Service Charge from WAPA-SN.

Under the proposal, CAISO's Administrative Service Charge, as defined in the MO Tariff, is included in this rate. This rate also includes administrative charges assessed to WAPA-SN by BANC based on net energy load within the WAPA-SN Sub-Balancing Authority Area.

Formula Rate:

The formula rate for EIM Administrative Service Charge includes three components:

Component 1:

The EIM Administrative Service Charge shall be sub-allocated to WAPA-SN's Transmission Customers based on load ratio share for the time period in which WAPA-SN incurs EIM administrative costs.

Component 2:

Any charges or credits associated with the creation, termination, or modification to any tariff, contract, or rate schedule accepted or approved by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies will be passed on to each relevant customer. The FERC's or other regulatory bodies' accepted or approved charges or credits apply to the service to which this rate methodology applies. When possible, WAPA-SN will pass through directly to the relevant customer FERC's or other regulatory bodies' accepted or approved charges or credits in the same manner WAPA-SN is charged or credited. If FERC's or other regulatory bodies' accepted or approved charges or credits cannot be passed through directly to

the relevant customer in the same manner WAPA-SN is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

Component 3:

Any charges or credits from the Host Balancing Authority (HBA) applied to WAPA-SN for providing this service will be passed through directly to the relevant customer in the same manner WAPA-SN is charged or credited to the extent possible. If the HBA's charges or credits cannot be passed through to the relevant customer in the same manner WAPA-SN is charged or credited, the charges or credits will be passed through using Component 1 of the formula rate.

Billing:

Billing will occur monthly.

Adjustment for Audit Adjustments:

Financial audit adjustments that apply to the formula rate under this rate schedule will be evaluated on a case-by-case basis to determine the appropriate treatment for repayment and cash flow management.