

**Preliminary Calendar**  
**INFORMAL and FORMAL RATES PUBLIC PROCESS**  
(as of April 22, 2008)

		Rate Process SNR Group Responsible Type of Service		Month	Rate Case Tasks
				Month	Rate Case Tasks
<b>INFORMAL PROCESS</b>	<b>MARKETING</b>	<b>POWER</b>	Apr-2008	Begin Rate Extension Federal Register Notice (FRN) - effective Oct 2009 - Sept 2011	
			May-2008	End Rate Extension FRN, prepare for Power Repayment Study (PRS) workshop	
			Jun-2008	Begin Informal Rates Process, PRS workshop, and workshop follow-up responses	
			Jul-2008	First Preference (FP) and Base Resource (BR) rate design overview	
			Aug-2008		
			Sep-2008		
			Oct-2008	FP and BR rate design overview continued, FP percentages, Power Revenue Requirement (PRR)	
			Nov-2008	FP/PRR continued	
			Dec-2008		
			Jan-2009	FP/PRR continued	
	Feb-2009	FP/PRR end, Custom Product Power (CPP)			
	Mar-2009				
	<b>OPERATIONS</b>	<b>TRANS</b>	Apr-2009	Transmission rate design review, Generation & Transmission (G&T) model overview	
			May-2009	Transmission Revenue Requirement (TRR) development, CVP Point-to-Point (PTP), and Network Integrated Transmission Service (NITS)	
			Jun-2009	California-Oregon Transmission (COTP) & Pacific Alternating Current Intertie (PACI)	
			Jul-2009	Transmission of Western Power by Others, Path 15, and conclude Transmission discussions	
			Aug-2009		
		Sep-2009	Current Rates Expire (without Rate Extension)		
		<b>ANCILLARY</b>	Oct-2009	Ancillary Services (A/S) Overview: Sub Balancing Authority (SBA) 101, Interconnected Operating Agreement (IOA) discussion, Order No. 890 & 890A impacts	
			Nov-2009	Regulation and Frequency Response	
Dec-2009					
Jan-2010			Energy Imbalance		
Feb-2010	Spinning Reserve and Non-Spinning Reserve				
Mar-2010					
Apr-2010	Conclude A/S discussions, End Informal Process				
<b>FORMAL PROCESS / 1</b>	<b>MARKETING &amp; OPERATIONS</b>	<b>POWER &amp; TRANS</b>	May-2010		
			Jun-2010		
			Jul-2010	Conduct internal meetings to review draft proposed rate designs and rate schedules, write rate adjustment FRN, rate brochure, etc.	
			Aug-2010		
			Sep-2010		
			Oct-2010	Proposed rate adjustment FRN complete and ready for review 1st draft of Proposed rate adjustment FRN circulated at Sierra Nevada Region (SNR) and legal for review Pre-process review where we meet with other rates managers to go through rate schedules	
			Nov-2010	Proposed rate adjustment FRN out for Rates Managers and Corporate Services Office (CSO) review (2 weeks)	
			<b>ANCILLARY</b>	Dec-2010	Notice of proposed rate adjustment FRN goes to CSO and Washington Liason Office (WLO) for publication (2 weeks) Proposed rate adjustment FRN published - start of public process (90 days), Rate brochure available
				Jan-2011	Public Information Forum (PIF) - 30 days before Public Comment Forum (PCF)
			<b>OPERATIONS</b>	Feb-2011	Record of Decision (ROD) preparation
	Mar-2011	PCF - 30 days after PIF and at least 15 days prior to the end of the comment period End of comment period			
	Apr-2011	Incorporate comments and prepare final rate order package			
	May-2011				
	<b>ANCILLARY</b>	Jun-2011		Preliminary review completed with SNR, CSO, and Rates Managers on Final rate order package including FERC statements Rates Managers conference call Send final rate order package out for final CSO staff review (2 weeks)	
		Jul-2011		Final review complete and transmitted to CSO (2 weeks) Administrator approval of final rates and sent to Power Marketing Liason Office (PMLO) - 75 days before rates are effective	
		Aug-2011		Brief Federal Energy Regulatory Commission (FERC)	
	Sep-2011	Deputy Secretary approves rates - must be signed at least 30 days before effective date. ROD and FERC statements due 5 days after Deputy Secretary signs rate order.			
	Oct-2011	Final Rates become effective			

4/22/2008

/1 This process is strictly determined by 10 CFR 903.