



Department of Energy
Western Area Power Administration
Sierra Nevada Region
114 Parkshore Drive
Folsom, California 95630-4710

SEP - 2 2015

To All Central Valley Project Preference Customers and Interested Parties:

Effective October 1, 2015, the Fiscal Year (FY) 2016 Power Revenue Requirement (PRR) is \$73,345,302, a \$3,254,075 increase from FY 2015. Please see the enclosed FY 2015 to FY 2016 PRR comparison worksheet for details.

In accordance with Rate Order No. WAPA 156 and Rate Schedule CV-F13, the table below shows the PRR allocation between Base Resource (BR) and First Preference (FP) revenue requirements, FP percentages, and BR billing requirements. FP is billed in equal installments.

Rate Category	FY 2016 Annual Revenue Requirements
Power Revenue Requirement	\$73,345,302
Base Resource Revenue Requirement	\$66,795,567
First Preference Revenue Requirement	\$6,549,735
First Preference Customers	First Preference Percentages
Calaveras PPA	1.68%
Sierra CC	0.57%
Trinity PUD	5.34%
Tuolumne PPA	1.34%
Total FP Customers	8.93%
Base Resource Monthly Billing	Base Resource Monthly Billed Amount
October through March: 25% collection	\$2,783,149
April through September: 75% collection	\$8,349,446

As a reminder, revenue requirements and FP percentages are based on estimated financial and operational data. Western will review estimates in March and adjust rates, if necessary, to comply with Rate Schedule CV-F13. Billing adjustments from the FP percentage true-up will occur in FY 2018. All rates are posted at: <http://www.wapa.gov/regions/sn/rates/>.

If you have any questions, please contact Steve Richardson at (916) 353-4446 or srichard@wapa.gov.

Sincerely,

ORIGINAL SIGNED BY

Regina Rieger
Rates Manager

Enclosure