



**FY 2020
LAP Transmission and
LAP, CRSP, WACM Ancillary Services Rates
Effective October 1, 2019**



Rate Schedule	Schedule to Tariff	Service	Billing Rate	OASIS Rate
FY 2020 Transmission Rates				
L-NT1	Attachment H	Network Integration Transmission Service	Load Ratio Share of \$78,308,243	
L-FPT1	Schedule 7	Daily, Firm Transmission Service	\$0.14 kW-day	\$140 MW-day
L-FPT1	Schedule 7	Weekly, Firm Transmission Service	\$0.98 kW-week	\$980 MW-week
L-FPT1	Schedule 7	Monthly, Firm Transmission Service	\$4.26 kW-month	\$4,260 MW-month
L-FPT1	Schedule 7	Yearly, Firm Transmission Service	\$51.06 kW-year	\$51,060 MW-year
L-NFPT1	Schedule 8	Hourly, Non-Firm Transmission Service	market, NTE 5.83 mills/kWh	market, NTE \$5.83 MWh
L-NFPT1	Schedule 8	Daily, Non-Firm Transmission Service	market, NTE \$0.14 kW-day	market, NTE \$140 MW-day
L-NFPT1	Schedule 8	Weekly, Non-Firm Transmission Service	market, NTE \$0.98 kW-week	market, NTE \$980 MW-week
L-NFPT1	Schedule 8	Monthly, Non-Firm Transmission Service	market, NTE \$4.26 kW-month	market, NTE \$4,260 MW-month
WC-8 LAPT	Schedule 8	Non-Firm On-Peak Pricing for WestConnect	12.28 mills/kWh	\$12.28 MWh
WC-8 LAPT	Schedule 8	Non-Firm Off-Peak Pricing for WestConnect	11.10 mills/kWh	\$11.10 MWh
L-UU1	Schedule 10	Unreserved Use Penalties	200% of LAP's Firm Point-to-Point rate	200% of LAP's Firm Point-to-Point rate
FY 2020 Ancillary Service Rates				
L-AS1	Schedule 1	Scheduling/Dispatch Service	\$21.60 schedule/day	\$21.60 schedule/day
L-AS2	Schedule 2	Hourly, Reactive Supply & Voltage Control	0.104 mills/kWh	\$0.104 MWh
L-AS2	Schedule 2	Daily, Reactive Supply & Voltage Control	\$0.003 kW-day	\$3 MW-day
L-AS2	Schedule 2	Weekly, Reactive Supply & Voltage Control	\$0.018 kW-week	\$18 MW-week
L-AS2	Schedule 2	Monthly, Reactive Supply & Voltage Control	\$0.076 kW-month	\$76 MW-month
L-AS3	Schedule 3	Hourly, Regulation and Frequency Response	0.292 mills/kWh	\$0.292 MWh
L-AS3	Schedule 3	Daily, Regulation and Frequency Response	\$0.007 kW-day	\$7 MW-day
L-AS3	Schedule 3	Weekly, Regulation and Frequency Response	\$0.049 kW-week	\$49 MW-week
L-AS3	Schedule 3	Monthly, Regulation and Frequency Response	\$0.211 kW-month	\$211 MW-month
		Wind Capacity Multiplier	151%	151%
		Solar Capacity Multiplier	100%	100%
L-AS4 (CRCM SP-E14)	Schedule 4	Energy Imbalance	imbalance between 1.5% and 7.5% is a 10% penalty imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing	imbalance between 1.5% and 7.5% is a 10% penalty imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing
L-AS9	Schedule 9	Generator Imbalance	imbalance between 1.5% and 7.5% is a 10% penalty imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing Intermittent generators exempt from 25% penalty	imbalance between 1.5% and 7.5% is a 10% penalty imbalance greater than 7.5% is a 25% penalty weighted avg real-time hourly WACM purchase/sales pricing Intermittent generators exempt from 25% penalty
L-AS5	Schedule 5	Spinning Reserves	Pass Through (purchase price, energy activation, plus administrative fee)	Pass Through (purchase price, energy activation, plus administrative fee)
L-AS6	Schedule 6	Supplemental Reserves	Pass Through (purchase price, energy activation, plus administrative fee)	Pass Through (purchase price, energy activation, plus administrative fee)
CRCM SP-SSR5	Schedules 5-6	Spinning/Supplemental Reserves	transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply	transmission customer serving loads within WACM must acquire reserve services from CRSP, third-party, or self-supply
L-AS7	n/a	Hourly, Transmission Losses	4.5% weighted avg real-time hourly WACM purchase price	4.5% weighted avg real-time hourly WACM purchase price