

**Rate Schedule L-AS7
(Supersedes Rate Schedule L-AS7 dated
October 1, 2017, through September 30, 2021)**

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**ROCKY MOUNTAIN REGION
Western Area Colorado Missouri Balancing Authority**

**RATE FOR SHORT-TERM SALES
(Approved on December 29, 2020)
BALANCING AUTHORITY REAL POWER LOSSES SERVICE**

Effective

The later of February 1, 2021, or the actual commencement date of the Western Energy Imbalance Service (WEIS) Market, and extending through September 30, 2021, or until superseded by another rate schedule, whichever occurs earlier.

Applicable

This rate schedule applies to the Western Area Colorado Missouri Balancing Authority (WACM) as the Balancing Authority Area (BAA) operator when the Rocky Mountain Region is participating in the WEIS Market. BA Real Power Losses Service is needed to account for the energy loss of the transmission systems within the BAA; to which the BAA operator must account for and be compensated where applicable. BA Real Power Losses are applicable for all real-time and prescheduled transactions on transmission facilities inside the WACM BAA.

In accordance with WACM's Business Practices, the BA Real Power Losses obligation falls 1) to load inside the WACM BAA, 2) to the last Transmission Service Provider (TSP) inside the WACM BAA listed on the applicable import, export, or wheeled-through point to point transmission service schedule, or 3) to the TSP which any dynamically transferred load and generation is connected to. This prevents duplicate assessment of the real power losses for schedules which involve more than one TSP inside the WACM BAA.

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Formula Rate

WACM's BA Real Power Loss Factor Percentage is posted in WACM's "Ancillary Services and Losses" Business Practices which is posted on the LAPT Open Access Same-Time Information System website.

Entities with load in the WACM BAA are required to submit balanced load forecasts and actual meter data with real power losses included.

Financial settlement for applicable point to point transactions and for load and generation which have been dynamically transferred out of WACM BAA into another BAA, as detailed in WACM's "Ancillary Services and Losses" Business Practices, will be calculated using WACM's then current BA Real Power Loss Factor Percentage and a charge assessed based on the WEIS Market's hourly locational marginal price (LMP) for the LAP settlement location.