

Rate Schedule CAP-NFT2  
Supersede Rate Schedule CAP-NFT1

UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION

**CENTRAL ARIZONA PROJECT**

SCHEDULE OF RATE(S) FOR NONFIRM POINT-TO-POINT CAP  
115-kV/230-kV TRANSMISSION SERVICE

Effective:

The first day of the first full billing period beginning on or after January 1, 2006, through December 31, 2010. [Note: This rate schedule was extended by Rate Order No. WAPA-158 through December 31, 2015]

Available:

In the marketing area served by the Central Arizona Project 115-kV/230-kV transmission system.

Applicable:

The transmission service customer shall compensate the Central Arizona Project (CAP) for nonfirm point-to-point transmission service where capacity and energy are supplied to the CAP 115-kV/230-kV transmission system at points of interconnection with other systems, transmitted subject to the availability of the transmission capacity, and delivered less losses, to points of delivery on the CAP 115-kV/230-kV system specified in the contract or service agreement.

Character and Conditions of Service:

Alternating current at 60 Hertz, three-phase, delivered and metered at the voltages and points of delivery established by contract or service agreement over the CAP 115-kV/230-kV transmission system.

Formula Rate for Nonfirm Point-to-Point Transmission Service:

Nonfirm Point-To-Point Transmission Service Rate: Each Contractor shall be billed monthly a mills per kilowatthour rate of scheduled or delivered kilowatthours at point of delivery, established by contract, payable monthly. This rate is equal to the CAP 115-kV/230-kV Firm Transmission dollar per kilowattyear rate then in effect divided by 8760, multiplied by 1,000, rounded to two decimal places.

Calculated Rate:

For 2013, the nonfirm rate calculates to 1.34 mills/kWh. Based on updated financial and load data, a recalculated rate will go into effect on January 1 of each year during the effective rate schedule period.

Adjustments:

For Reactive Power:

There shall be no entitlement to transfer of reactive kilovolt amperes at delivery points, except when such transfers may be mutually agreed upon by contractor and contracting officer or their authorized representatives.

For Losses:

Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy under this rate schedule shall be supplied by the customer in accordance with the contract or service agreement.