

Rate Schedule CAP-FT2  
Supersedes Rate Schedule CAP-FT1

UNITED STATES DEPARTMENT OF ENERGY  
WESTERN AREA POWER ADMINISTRATION

**CENTRAL ARIZONA PROJECT**

SCHEDULE OF RATE(S) FOR FIRM POINT-TO-POINT CAP  
115-kV/230-kV TRANSMISSION SERVICE

Effective:

The first day of the first full billing period beginning on or after January 1, 2006, through December 31, 2010. [Note: This rate schedule was extended by Rate Order No. WAPA-158 through December 31, 2015]

Available:

In the area served by the Central Arizona Project (CAP) 115-kV/230-kV transmission system.

Applicable:

The transmission service customers shall compensate the CAP where firm capacity and energy are supplied to the CAP 115-kV/230-kV transmission system at points of interconnection with other systems and transmitted and delivered, less losses, to points of delivery on the CAP 115-kV/230-kV system specified in the contract or service agreement. The formula for the annual revenue requirement used to calculate the charges for this firm service under this schedule was promulgated and may be modified pursuant to applicable Federal laws, regulations, and policies.

The Desert Southwest Region may modify the charges for firm point-to-point transmission service upon written notice to the transmission customer. Any change to the charges to the transmission customer for firm point-to-point transmission, shall be as set forth in a revision to this rate schedule promulgated pursuant to applicable Federal laws, regulations, and policies and made part of the applicable service contract or service agreement. DSW shall charge the transmission customer in accordance with the revenue requirements then in effect.

### Character and Conditions of Service:

Alternating current at 60 Hertz, three-phase, delivered and metered at the voltages and points of delivery established by contract or service agreement over the CAP 115-kV/230-kV transmission system.

### Formula Rate for Firm Point-to-Point Transmission Service:

Annual Rate = 5-Year Average Annual Revenue Requirement divided by the 5-Year Average Contract Rate of Delivery, rounded to the nearest penny.  
Monthly Rate = Annual Rate divided by 12, rounded to the nearest penny.

### Calculated Rates

For 2013, the annual firm rate calculates to \$11.77 per kW year, and the monthly firm rate calculates to \$0.98 per kW month. Based on updated financial and load data, recalculated rates will go into effect on January 1 of each year during the effective rate schedule period.

### Adjustments:

#### For Reactive Power:

There shall be no entitlement to transfer of reactive kilovolt amperes at delivery points, except when such transfers may be mutually agreed upon by contractor and contracting officer or their authorized representatives.

#### For Losses:

Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy under this rate schedule shall be supplied by the customer in accordance with the contract or service agreement.

#### Billing for Unauthorized Overruns:

For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual firm transmission obligations, such overrun shall be billed at 10 times the above rates.