

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**LOVELAND AREA PROJECTS
COLORADO RIVER STORAGE PROJECT
PACIFIC NORTHWEST-PACIFIC SOUTHWEST INTERTIE PROJECT
CENTRAL ARIZONA PROJECT
PARKER-DAVIS PROJECT**

**SCHEDULE OF RATES FOR USE UNDER WESTCONNECT REGIONAL
NON-FIRM TRANSMISSION SERVICE**
(Approved Under Rate Order No. WAPA-163)

Effective:

The first day of the first full billing period beginning on or after June 1, 2014, through May 31, 2019, unless WAPA withdraws from the WestConnect Point-to-Point Regional Transmission Service Participation Agreement, and posts notice of such withdrawal on the Open Access Same-Time Information System (OASIS), prior to May 31, 2019. [Note: This rate schedule was extended by Rate Order No. WAPA-187 through May 31, 2024.]

Applicable:

This schedule of rates applies to any WestConnect Regional, Non-Firm, Point-to-Point Transmission Service that uses a Western Area Power Administration Transmission Project (TP), i.e., Central Arizona Project, Colorado River Storage Project, Loveland Area Projects, Pacific Northwest-Pacific Southwest Intertie Project, and Parker-Davis Project.

Rate:

The transmission rates to be used in this formula rate calculation will be the applicable TP's in effect hourly, non-firm, point-to-point transmission rate as posted on the applicable TP's Website and on the OASIS.

Formula Rate Calculation:

On-peak, hourly, non-firm, point-to-point transmission rate:

TP's non-firm, point-to-point, "all hours" transmission rate
47.49 percent (the percentage of FERC-defined on-peak hours).

Off-peak, hourly, non-firm, point-to-point transmission rate:

TP's non-firm, point-to-point, "all hours" transmission rate
52.51 percent (the percentage of FERC-defined off-peak hours).

The converted rates resulting from using this formula will be posted on the applicable TP's Web site and on the OASIS and will be used for applicable WestConnect Regional Non-Firm Point-to-Point Transmission Service transactions only.