

**CONSOLIDATED RATES SCHEDULE – FY 2022**

<b>PARKER-DAVIS PROJECT</b>			
<b>SCHEDULE</b>	<b>DESCRIPTON</b>	<b>RATES</b>	<b>EFFECTIVE DATE</b>
<a href="#"><b>PD-F7</b></a> Click for Rate Schedule	WHOLESALE FIRM POWER		10/1/2021
	CAPACITY CHARGE	\$3.32 kW-Month	
	ENERGY CHARGE	7.58 mills/kWh	
	COMPOSITE	15.15 mills/kWh	
	LCBDF CHARGE	4.50 mills/kWh (AZ) 2.50 mills/kWh (CA/NV)	
<a href="#"><b>PD-FT7</b></a>	FIRM TRANSMISSION SERVICE	\$21.60 /kW-Year	10/1/2021
		\$1.80 /kW-Month	
		\$0.4154 /kW-Week	
		\$0.0592 /kW-Day	
		2.47 mills/kWh	
<a href="#"><b>PD-FCT7</b></a>	TRANSMISSION SERVICE SLCA/IP	\$10.80 /kW-Season	10/1/2021
		\$1.80 /kW-Month	
<a href="#"><b>PD-NFT7</b></a>	NONFIRM TRANSMISSION SERVICE	2.47 mills/kWh	10/1/2021
<a href="#"><b>PD-NTS4</b></a>	NETWORK INTEGRATION TRANSMISSION SERVICE	Network customer's load-ratio share times one-twelfth of the Annual Transmission Revenue Requirement	
Annual Transmission Revenue Requirement		\$53,510,566	10/1/2021
<a href="#"><b>DSW-TL1</b></a>	LOSS ASSESSMENT	3.00%	10/1/2021
<a href="#"><b>DSW-UUI</b></a>	UNRESERVED USE PENALTIES	See Rate Schedule	10/1/2021
Point of Contact: <a href="#">Tina Ramsey</a>			

**CONSOLIDATED RATES SCHEDULE – FY 2022**

<b>BOULDER CANYON PROJECT</b>				
<b>SCHEDULE</b>	<b>DESCRIPTION</b>	<b>RATES</b>	<b>EFFECTIVE DATE</b>	
<a href="#">BCP-F10</a> Click for Rate Schedule	WHOLESALE POWER SERVICE			
	BASE CHARGE	\$67,355,778	10/1/2021	
	ENERGY DOLLARS	\$33,677,889		
	CAPACITY DOLLARS	\$33,677,889		
	FORECAST ENERGY RATE	10.32 mills/kWh		
	Applied for Use of Excess Energy, Unauthorized Overruns & Water Pump Energy			
	FORECAST CAPACITY RATE	\$2.63 /kW-Month	10/1/2021	
	Applied for Use of Unauthorized Overruns			
	CALCULATED ENERGY RATE	n/a		
	Calculated within 90 days after the end of each Rate Year. If the Energy Deemed Delivered is greater than 4,501,001 MWh, then the Calculated Rate shall be applied to each Contractor's Energy Deemed Delivered. A credit or debit shall be established based on the difference between the Contractor's Energy Dollar and the Contractor's Actual Energy Charge.			
	COMPOSITE	20.63 mills/kWh	10/1/2021	
	LCBDF CHARGE	4.50 mills /kWh (AZ)	10/1/2021	
2.50 mills/kWh (CA/NV)				
Point of Contact: <a href="#">Christina Maldonado</a>				

**CONSOLIDATED RATES SCHEDULE – FY 2022**

<b>INTERTIE PROJECT</b>			
<b>SCHEDULE</b>	<b>DESCRIPTION</b>	<b>RATES</b>	<b>EFFECTIVE DATE</b>
<a href="#">INT-FT5</a> Click for Rate Schedule	FIRM POINT-TO-POINT TRANSMISSION SERVICE	\$19.32 /kW-Year	5/1/2013
		\$1.61 /kW-Month	
		\$0.3715 /kW-Week	
		\$0.0529 /kW-Day	
		2.21 mills/kWh	
<a href="#">INT-NFT4</a>	NONFIRM POINT-TO-POINT TRANSMISSION SERVICE	2.21 mills/kWh	5/1/2013
<a href="#">INT-NTS4</a>	NETWORK INTEGRATION TRANSMISSION SERVICE	Network customer's load-ratio share times one-twelfth of the Annual Transmission Revenue Requirement	
Annual Transmission Revenue Requirement		\$31,815,326	10/1/2021
<a href="#">DSW-TL1</a>	LOSS ASSESSMENT	3.00%	10/1/21
<a href="#">DSW-UU1</a>	UNRESERVED USE PENALTIES	See Rate Schedule	10/1/2021
Point of Contact: <a href="#">Kevin Schaefer</a>			

**CONSOLIDATED RATES SCHEDULE – FY 2022**

<b>CENTRAL ARIZONA PROJECT</b>			
<b>SCHEDULE</b>	<b>DESCRIPTION</b>	<b>RATES</b>	<b>EFFECTIVE DATE</b>
<a href="#">CAP-FT3</a> Click for Rate Schedule	FIRM POINT-TO-POINT TRANSMISSION SERVICE	\$21.00 /kW-Year	1/1/2017
		\$1.75 /kW-Month	
		\$0.40 /kW-Week	
		\$0.06 /kW-Day	
<a href="#">CAP-NFT3</a>	NONFIRM POINT-TO-POINT TRANSMISSION SERVICE	2.40 mills/kWh	1/1/2017
<a href="#">CAP-NITS3</a>	NETWORK INTEGRATION TRANSMISSION SERVICE	Network customer's load-ratio share times one-twelfth of the Annual Transmission Revenue Requirement	
Annual Transmission Revenue Requirement		\$13,229,375	10/1/2021
<a href="#">DSW-TL1</a>	LOSS ASSESSMENT	3.00%	10/1/2021
<a href="#">DSW-UU1</a>	UNRESERVED USE PENALTIES	See Rate Schedule	10/1/21
Point of Contact: <a href="#">Tina Ramsey</a>			

**CONSOLIDATED RATES SCHEDULE – FY 2022**

<b>DSW-WALC ANCILLARY SERVICES</b>			
<b>SCHEDULE</b>	<b>DESCRIPTION</b>	<b>RATES</b>	<b>EFFECTIVE DATE</b>
<a href="#">DSW-SD4</a> Click for Rate Schedule	SCHEDULING SYSTEM CONTROL AND DISPATCH	\$15.84 /Schedule	10/1/2021
<a href="#">DSW-RS4</a>	REACTIVE SUPPLY AND VOLTAGE CONTROL	\$0.059 /kW-Month	10/1/2021
<a href="#">DSW-FR4</a>	REGULATION AND FREQUENCY RESPONSE	\$0.085 /kW-Month	10/1/2021
<a href="#">DSW-EI4</a>	ENERGY IMBALANCE	See below	10/1/2021
<a href="#">DSW-GI2</a>	GENERATOR IMBALANCE		
DEVIATIONS		SETTLEMENTS	
		On-Peak	Off-Peak
Less than or equal to $\pm 1.5\%$ (with a 4 MW minimum) of metered load or generation		100%	100%
Greater than $\pm 1.5\%$ up to $7.5\%$ (or greater than 4 MW to 10 MW) of metered load or generation		110% for under-deliveries	110% for under-deliveries
		90% for over-deliveries	75% for over-deliveries
Greater than $\pm 7.5\%$ (or 10 MW) of metered load or generation <sup>1</sup>		125% for under-deliveries	125% for under-deliveries
		75% for over deliveries	60% for over deliveries
<sup>1</sup> An intermittent resource will be exempt from this deviation band but will be subject to the settlement provisions in the second deviation band for all deviations greater than $\pm 7.5\%$ (or 10 MW) of metered generation.			
<a href="#">DSW-SPR4</a>	SPINNING RESERVE	None available <sup>2</sup>	10/1/2021
<a href="#">DSW-SUR4</a>	SUPPLEMENTAL RESERVE		
<sup>2</sup> Upon request, WALC will purchase at market price and pass-through the cost-plus administrative fee.			
Point of Contact: <a href="#">Todd Statler</a>			