

FY 2017 PARKER-DAVIS ANNUAL OPERATING PLAN PRESENTATION
Thursday May 12, 2016
Dial In Information

Subject: Parker-Davis Annual Operating Plan Customer Presentation : Conference Bridge Confirmation

Conference Bridge Information

Purpose: Parker-Davis Annual Operating Plan Customer Presentation

Number of Participants: 10

Start/End Date and Time: Thursday, May 12, 2016, 10:00 AM-12:00 PM
(MST) Arizona

To access conference call dial **1-800-857-2038**, when prompted dial your conference code **(39932)** and then hit the pound sign (**#**), then press **1**. When prompted, say your name and then hit the pound (**#**) again. If you have any questions or **need more lines before conference is in session** please call the HQ Operator at 720-962-7000.

[Please access the conference at the scheduled time to avoid the conference software deleting your call.](#) Also, if you have to break for lunch or anytime longer than 15 minutes, please leave at least one phone dialed into the conference to avoid the call deleting.

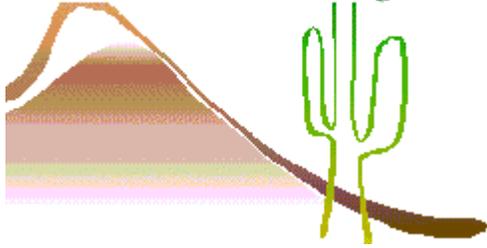
*** *If you need changes to be made to the bridge or if you need to **CANCEL**, please call the HQ Operator ASAP. Changes and cancelation **CAN NOT** be made within 30 minutes of the start time* ***

Thanks,
Kanboa Xiong

HQ Receptionists

Chickasaw Nation Industries on contract to
Western Area Power Administration | Headquarters
(O) 720.962.7000 | rec@wapa.gov.

Desert Southwest Region



Parker-Davis Project

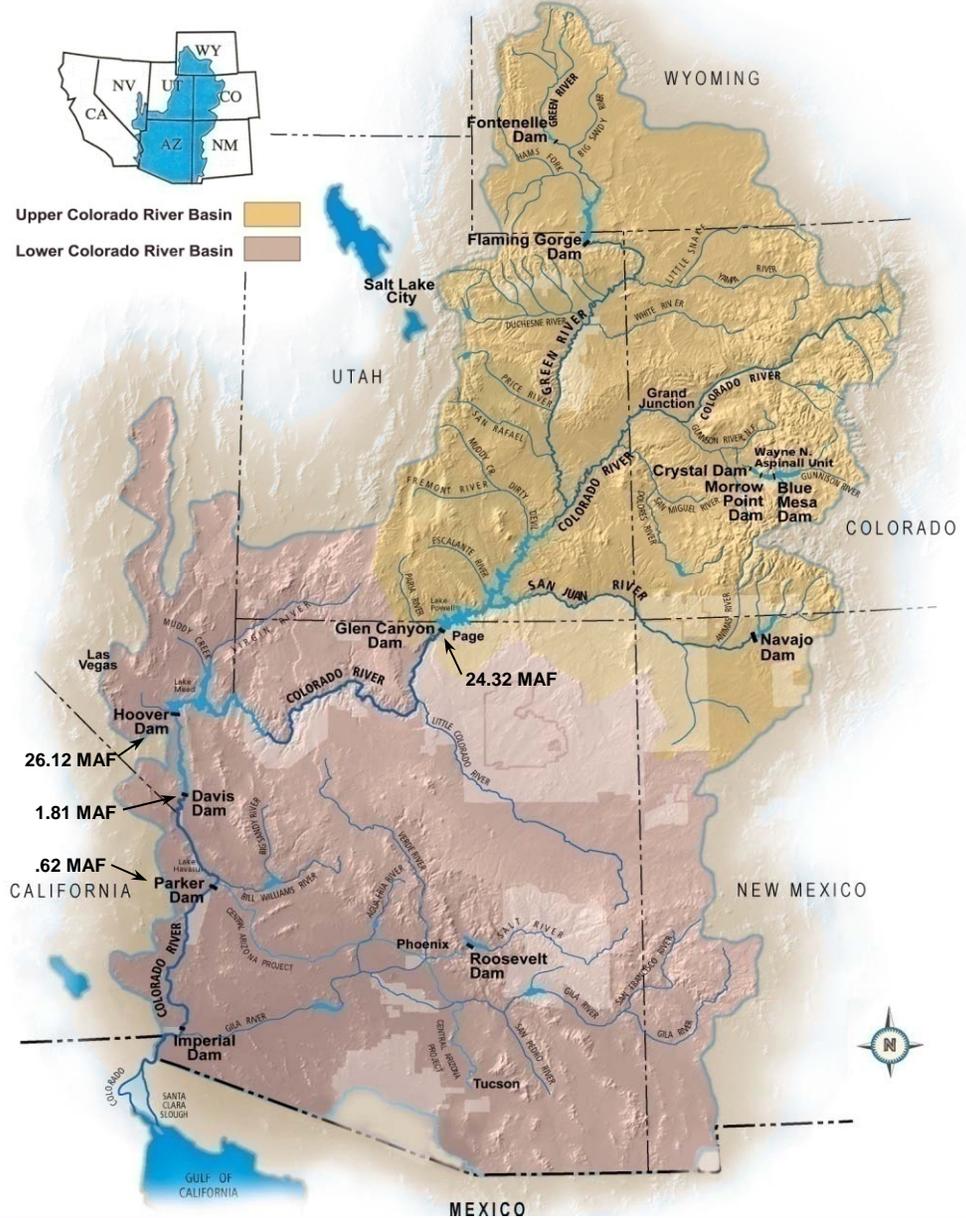
Final FY 2015
FY 2016 Status &
Preliminary FY 2017
Annual Operating Plans
May 12, 2016



Agenda

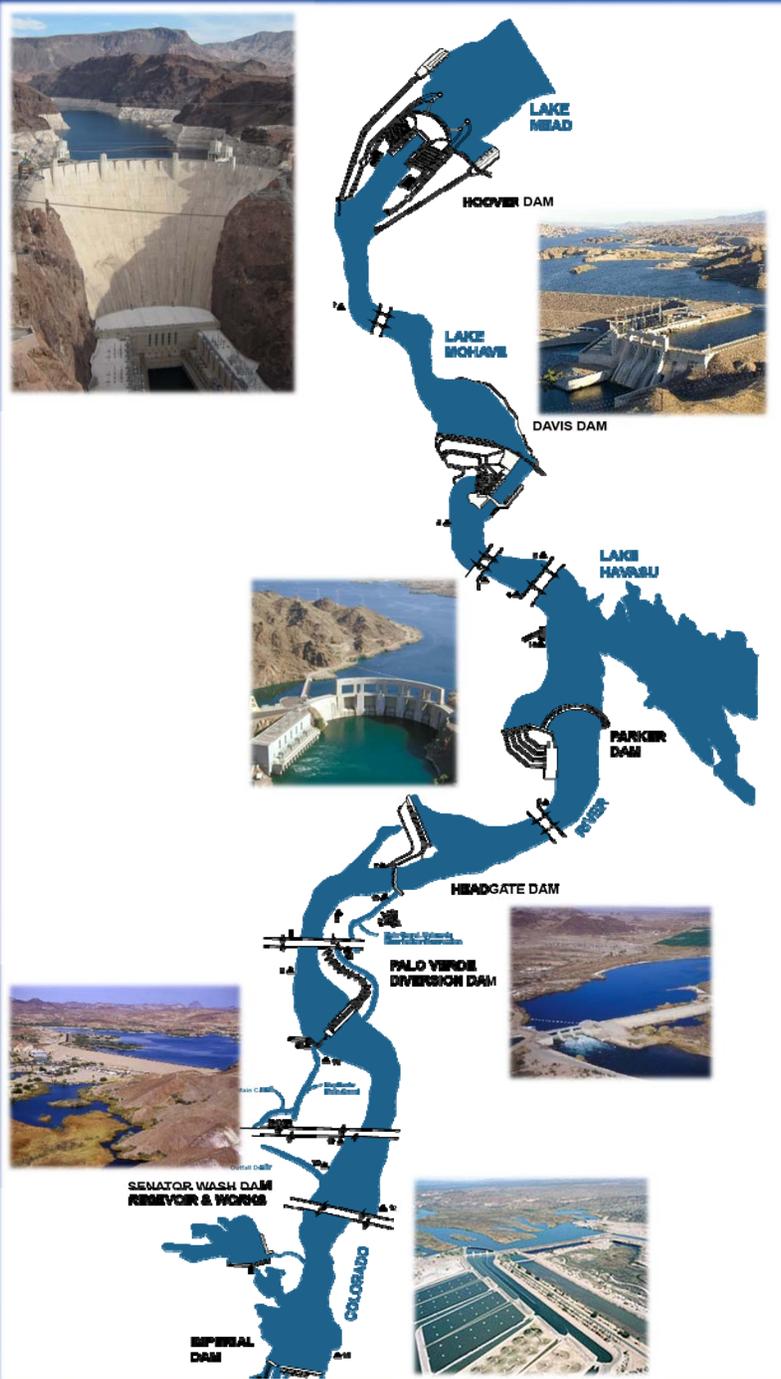
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- Introduction
 - Hydrology Update
 - FY 2015 AOP Estimates Presented 5/14/15 & Final FY 2015 Results
 - Status of FY 2016 Annual Operating Plan
 - Preliminary FY 2017 Annual Operating Plan
 - FY 2017 Purchase Power Estimates

Colorado River Basin



Lower Basin Colorado River Management Objectives

- Provide flood control and river regulation
- Meet water demands
- Generate hydropower
- Enhance and maintain ecosystem habitat
- Recover and protect endangered species
- Provide recreation

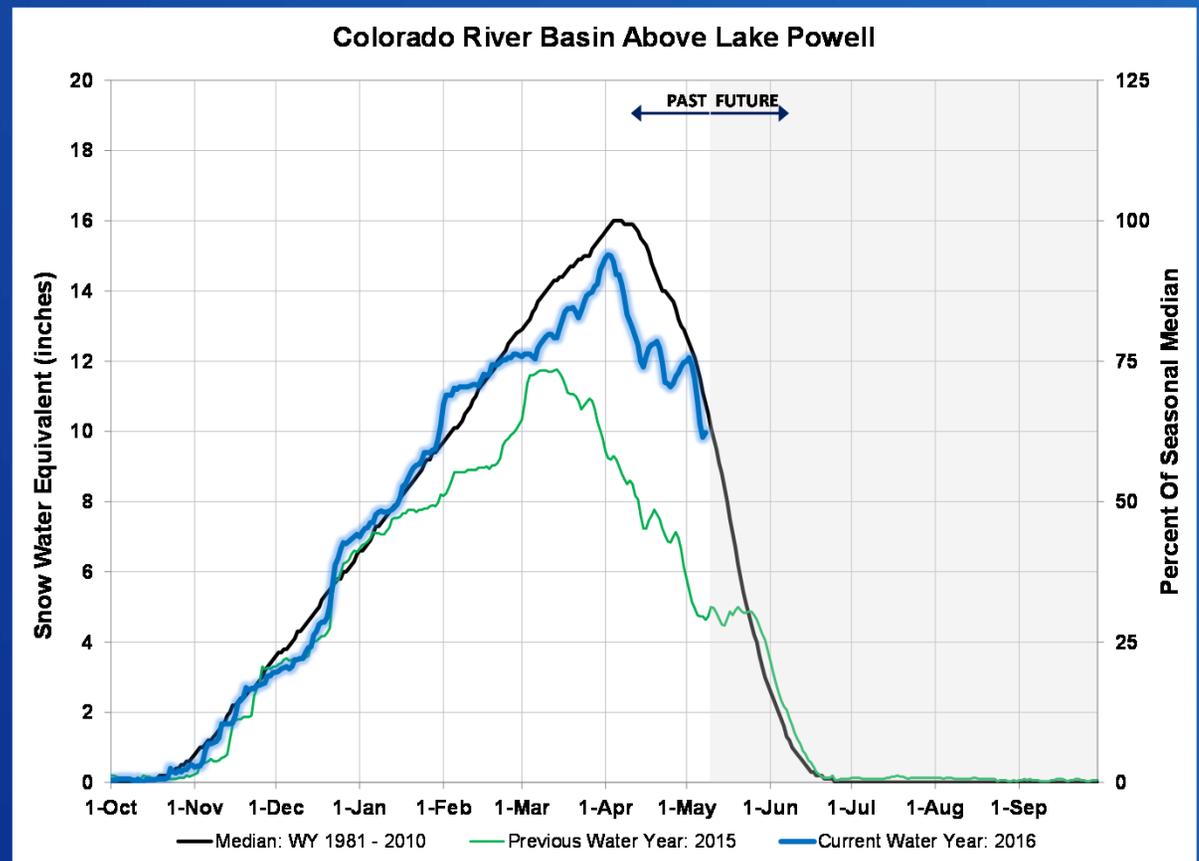


Water Year Snowpack and Precipitation as of May 9, 2016

Colorado River
Basin above Lake
Powell

Water Year 2016
Precipitation
(year-to-date)
99% of average

Current Snowpack
104% of median



Hydrology Update

Actual WY 2015 Results & WY 2016 Current Forecast

| <u>Lake Powell</u> | WY 2015 | | WY 2016 | |
|--------------------------------------|--------------|----------|--------------|----------|
| | <u>(maf)</u> | <u>%</u> | <u>(maf)</u> | <u>%</u> |
| Unreg Inflow (Norm=12.1) | 10.2 | 84% | 8.4 | 69% |
| Apr-Jul Unreg Inflow (Norm=7.2) | 6.7 | 94% | 5.3 | 74% |
| Storage (Max=24.3) | 12.3 | 51% | 11.7 | 48% |
| Releases to Lake Mead (Norm=8.23) | 9.0 | 109% | 9.0 | 109% |
| | <u>(ft.)</u> | | <u>(ft.)</u> | |
| Max Lake Elev. | 3614 (Jun) | | 3610 (Jun) | |
| Min Lake Elev. | 3590 (Apr) | | 3591 (Apr) | |
| Year-End Lake Elev. | 3606 | | 3600 | |

Lake Powell & Lake Mead Operational Diagrams and Current Conditions

| Lake Powell | | | Lake Mead | | |
|------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|---------------------------------|--------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|
| Elevation (feet) | Operation According to the Interim Guidelines | Live Storage (maf) ¹ | Elevation (feet) | Operation According to the Interim Guidelines | Live Storage (maf) ¹ |
| 3,700 | Equalization Tier Equalize, avoid spills or release 8.23 maf | 24.3 | 1,220 | Flood Control Surplus or Quantified Surplus Condition Deliver > 7.5 maf | 25.9 |
| 3,636 - 3,666 (2008-2026) | Upper Elevation Balancing Tier³ Release 8.23 maf; if Lake Mead < 1,075 feet, balance contents with a min/max release of 7.0 and 9.0 maf | 15.5 - 19.3 (2008-2026) | 1,200 (approx.) ² | Domestic Surplus or ICS Surplus Condition Deliver > 7.5 maf | 22.9 (approx.) ² |
| 3,593 5/8/16 | | 11.07 5/8/16 | 1,145 | | 15.9 |
| 3,575 | Mid-Elevation Release Tier Release 7.48 maf; if Lake Mead < 1,025 feet, release 8.23 maf | 9.5 | 1,105 1,076 | Normal or ICS Surplus Condition Deliver ≥ 7.5 maf | 11.9 9.65 |
| 3,525 | | 5.9 | 1,075 5/8/16 | | Shortage Condition Deliver 7.167 ⁴ maf |
| 3,490 | Lower Elevation Balancing Tier Balance contents with a min/max release of 7.0 and 9.5 maf | 4.0 | 1,050 | Shortage Condition Deliver 7.083 ⁵ maf | 7.5 |
| 3,370 | | 0 | 1,025 | | 5.8 |
| | | | 1,000 | Shortage Condition Deliver 7.0 ⁶ maf Further measures may be undertaken ⁷ | 4.3 |
| | | | 895 | | 0 |

Diagram not to scale

¹ Acronym for million acre-feet

² This elevation is shown as approximate as it is determined each year by considering several factors including Lake Powell and Lake Mead storage, projected Upper Basin and Lower Basin demands, and an assumed inflow.

³ Subject to April adjustments which may result in a release according to the Equalization Tier

⁴ Of which 2.48 maf is apportioned to Arizona, 4.4 maf to California, and 0.287 maf to Nevada

⁵ Of which 2.40 maf is apportioned to Arizona, 4.4 maf to California, and 0.283 maf to Nevada

⁶ Of which 2.32 maf is apportioned to Arizona, 4.4 maf to California, and 0.280 maf to Nevada

⁷ Whenever Lake Mead is below elevation 1,025 feet, the Secretary shall consider whether hydrologic conditions together with anticipated deliveries to the Lower Division States and Mexico is likely to cause the elevation at Lake Mead to fall below 1,000 feet. Such consideration, in consultation with the Basin States, may result in the undertaking of further measures, consistent with applicable Federal law.

Current Lake Mead Conditions

1,219.64 ft

26.12 maf

Surplus Conditions

1,145 ft

Normal or ICS Surplus Conditions
(Presently)

144 ft

16.2 maf

1,076 ft

Not since May 1937

9.67 maf
(37% of Capacity)

1,075 ft

Shortage Conditions

26 ft

1,050 ft

Min Power Pool
7.7 maf

Inactive Pool

895 ft

860 ft

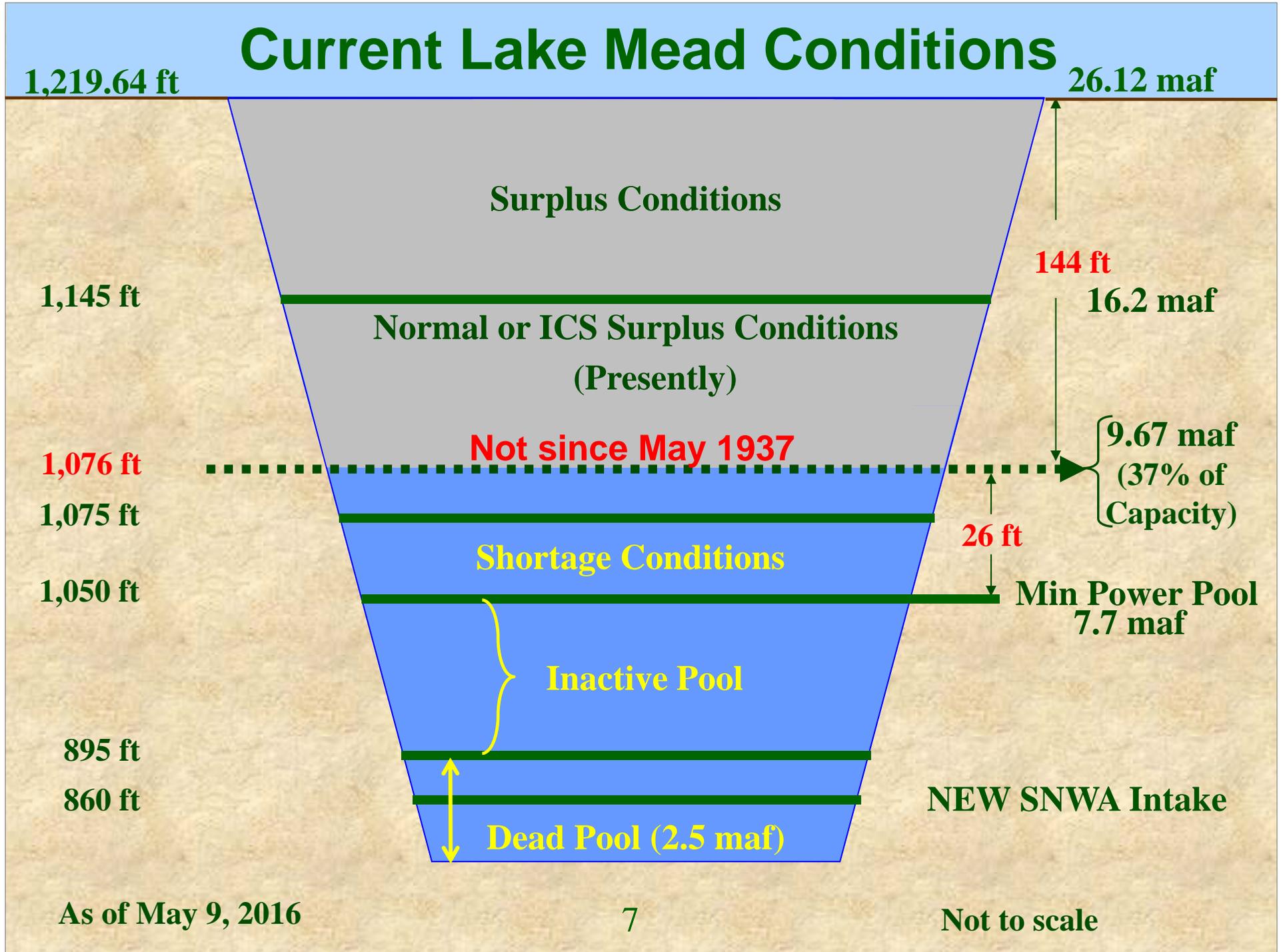
Dead Pool (2.5 maf)

NEW SNWA Intake

As of May 9, 2016

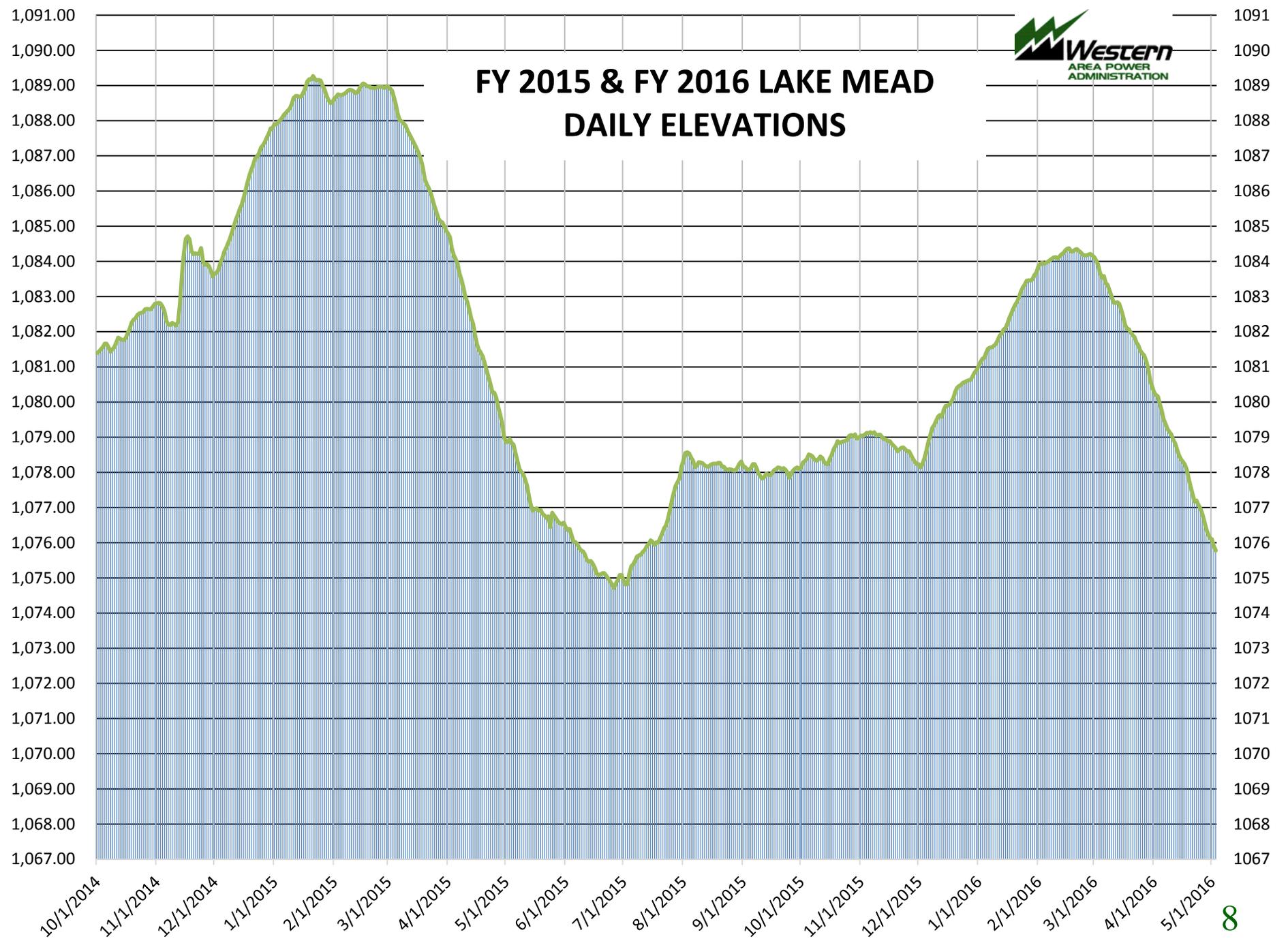
7

Not to scale





FY 2015 & FY 2016 LAKE MEAD DAILY ELEVATIONS



Hydrology Update

Actual WY 2015 Results & WY 2016 Current Forecast

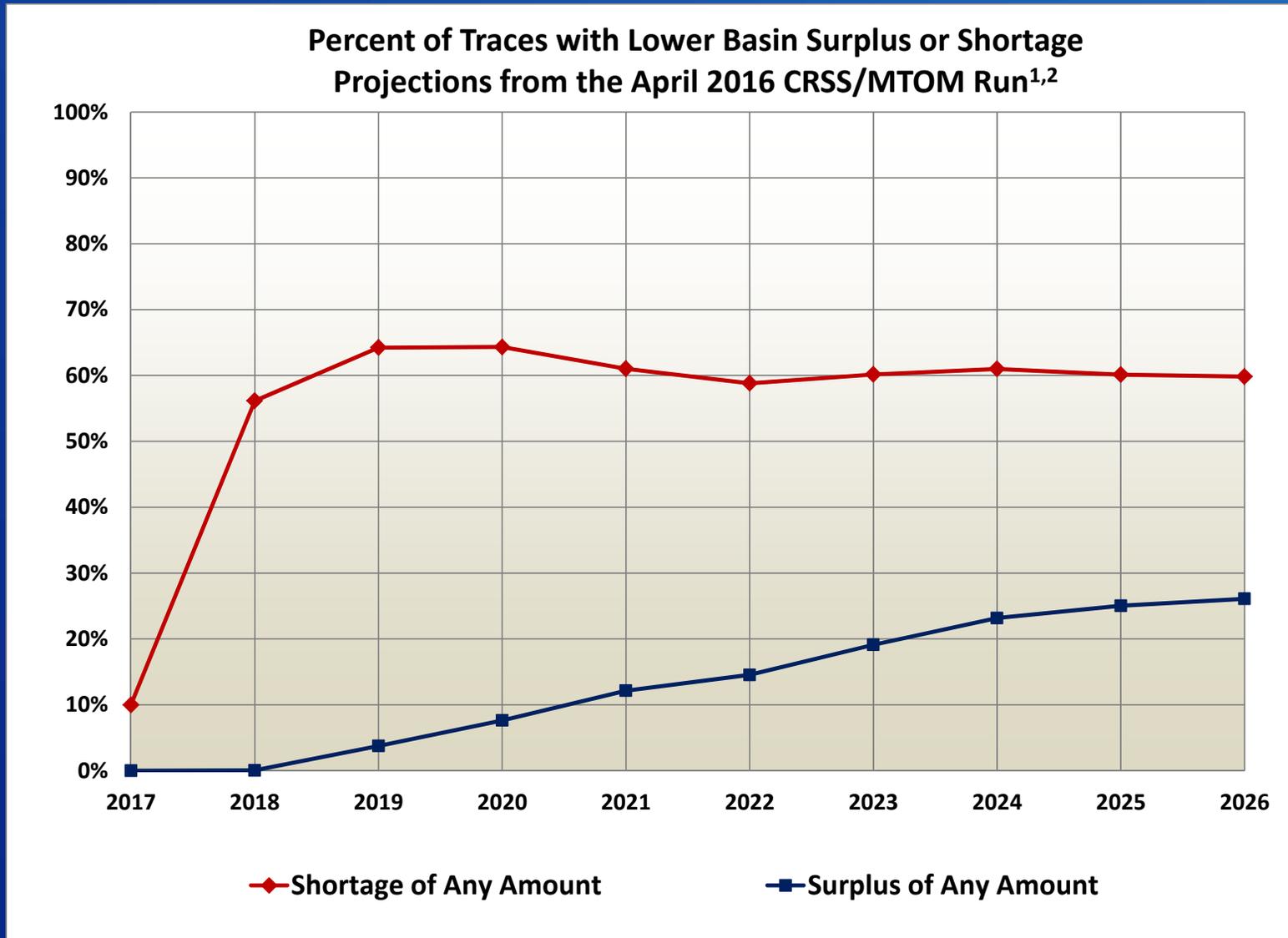
| <u>Lake Mead</u> | WY 2015 | | WY 2016 | |
|--------------------------|--------------|----------|-------------------|----------|
| | <u>(maf)</u> | <u>%</u> | <u>(maf)</u> | <u>%</u> |
| Side Inflow (Norm=1.3) | 0.72 | 56% | .83 | 64% |
| Storage (Max=26.1) | 9.9 | 37% | 9.5 | 36% |
| Downstream Releases | 9.2 | -- | 9.5 | -- |
| | <u>(ft.)</u> | | <u>(ft.)</u> | |
| Max Lake Elev. | 1089 (Feb) | | 1084 (Jan) | |
| Min Lake Elev. | 1075 (Jun) | | 1071 (Jun) | |
| Year-End Lake Elev. | 1078 | | 1074 | |
| Start of Year Lake Elev. | 1083 | | 1079 | |

Colorado River Basin Storage (as of May 8, 2016)

| Reservoir | Percent Full | Storage (MAF) | Elevation (Feet) |
|-----------------------|---------------------|----------------------|-------------------------|
| Lake Powell | 46% | 11.07 | 3,593 |
| Lake Mead | 37% | 9.65 | 1,076 |
| Total System Storage* | 48% | 28.68 | NA |

*Total system storage was 28.32 maf or 47% this time last year

Lower Basin Surplus & Shortage through 2026



¹ The projections for 2017 are based on 30 simulations of December 31, 2016 conditions from the Mid-term Probabilistic Operations Model (MTOM).

² For the period from 2018-2026, each of the 30 projected initial conditions from MTOM were coupled with 107 hydrologic inflow sequences, based on resampling of the observed natural flow record from 1906-2012, for a total of 3,210 traces analyzed in the Colorado River Simulation System (CRSS).

WY 2017 Lower Basin Hydrology Forecast

(Based on April 2016 24-month Study)

| | <u>Powell</u> | <u>%</u> | <u>Mead</u> | <u>%</u> |
|---------------------------|---------------------------------|----------|-------------------------------------|----------|
| Operating Crit. | Upper Elev Balancing Tier | | Norm / Intent Created Surplus | |
| 1/1/17 Elev (ft) | 3593.6 | | 1078.8 | |
| Unreg Inflow (maf) | 10.7 | 88 | .8 | 62 |
| Releases (maf) | 9.0 | 109 | 9.4 | -- |
| EOY Storage (maf) | 12.8 | 53 | 9.2 | 35 |
| Max Elev (ft) | 3619 (jun) | | 1080 (jan) | |
| Min Elev (ft) | 3587(mar) | | 1063 (jun) | |
| BOY Elev (ft) | 3599 | | 1075 | |
| EOY Elev (ft) | 3611 | | 1070 | |
| | | 12 | | |



FY2015 AOP (presented 5/14/15)

Parker - Davis Project

Actuals GWh

Estimates GWh

| | | Prior Year Balance | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | TOTAL |
|----------------------------|-----|--------------------|-------------|-------------|-------------|-------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Resources | | | | | | | | | | | | | | | |
| Parker Generation | | | 30.8 | 24.4 | 15.5 | 24.3 | 33.2 | 49.6 | 52.44 | 45.98 | 47.1 | 45.8 | 38.5 | 34 | 441.6 |
| MWD's Parker Share | | | -15.26 | -12.07 | -7.896 | -10.88 | -15.21 | -23.46 | -26.22 | -22.99 | -23.55 | -22.9 | -19.25 | -17 | -216.7 |
| Davis Generation | | | 72.3 | 74.4 | 52.7 | 82.8 | 79.9 | 123.2 | 132.74 | 125.49 | 111.8 | 106.6 | 95.8 | 94.3 | 1152.0 |
| Net Generation | | | 87.8 | 86.7 | 60.3 | 96.2 | 97.9 | 149.3 | 159.0 | 148.5 | 135.4 | 129.5 | 115.1 | 111.3 | 1377.0 |
| Other PDP Credits | | | 0.1 | 0.4 | 0.2 | 0.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.9 |
| Purchases for PDP | | | 1.5 | 0.3 | 5.6 | 0.4 | 0.2 | 3.1 | 0.1 | 0.0 | 2.2 | 9.0 | 14.4 | 13.5 | 50.3 |
| Total Resources: | | | 89.5 | 87.4 | 66.1 | 96.8 | 98.1 | 152.4 | 159.1 | 148.5 | 137.5 | 138.5 | 129.4 | 124.8 | 1428.2 |
| Loads | | | | | | | | | | | | | | | |
| Total PDP Firm Load | | | 82.5 | 78.8 | 78.7 | 80.5 | 74.3 | 146.9 | 145.2 | 149.4 | 146.1 | 151.5 | 150.1 | 144.3 | 1428.3 |
| Energy Bank Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Excess | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Surplus Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PDP / BA Deviation | 0.0 | | 5.2 | 10.7 | -9.9 | 0.6 | 7.8 | 4.0 | 4.0 | -0.6 | -6.3 | -3.8 | -6.1 | -5.7 | 0.0 |
| Hoover Bank | 0.1 | | 1.8 | -2.1 | -2.7 | 15.6 | 16.0 | 1.5 | 9.8 | -0.4 | -2.2 | -9.2 | -14.6 | -13.7 | 0.0 |
| Total Loads: | | | 89.5 | 87.4 | 66.1 | 96.8 | 98.1 | 152.4 | 159.1 | 148.5 | 137.5 | 138.5 | 129.4 | 124.8 | 1428.2 |

+ values represent energy from PDP
 - values represent energy to PDP



FY2015 AOP Final Results

Parker - Davis Project

All Values is GWh

| | | Prior Year Balance | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | TOTAL |
|----------------------------|-----|--------------------------|-------------|-------------|-------------|-------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Resources | | | | | | | | | | | | | | | |
| Parker Generation | | | 30.8 | 24.4 | 15.5 | 24.3 | 33.2 | 49.6 | 52.5 | 39.5 | 43.6 | 41.8 | 40.9 | 34.6 | 430.7 |
| MWD's Parker Share | | | -15.26 | -12.07 | -7.896 | -10.88 | -15.21 | -23.46 | -26.04 | -19.56 | -21.59 | -20.73 | -20.25 | -17.14 | -210.1 |
| Davis Generation | | | 72.3 | 74.4 | 52.7 | 82.8 | 79.9 | 123.2 | 129.5 | 110 | 104.6 | 98.4 | 99.2 | 95.5 | 1122.5 |
| Net Generation | | | 87.8 | 86.7 | 60.3 | 96.2 | 97.9 | 149.3 | 156.0 | 129.9 | 126.6 | 119.5 | 119.8 | 113.0 | 1343.1 |
| Other PDP Credits | | | 0.1 | 0.4 | 0.2 | 0.2 | 0.0 | 0.0 | 0.1 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 2.0 |
| Purchases for PDP | | | 2.4 | 0.5 | 8.7 | 1.2 | 0.3 | 5.1 | 0.2 | 4.9 | 10.5 | 20.6 | 16.0 | 17.1 | 87.4 |
| Total Resources: | | | 90.4 | 87.6 | 69.2 | 97.6 | 98.2 | 154.5 | 156.2 | 135.1 | 137.3 | 140.3 | 136.0 | 130.2 | 1432.5 |
| Loads | | | | | | | | | | | | | | | |
| Total PDP Firm Load | | | 82.5 | 78.8 | 78.7 | 80.5 | 74.3 | 146.9 | 145.3 | 149.4 | 146.1 | 151.5 | 150.1 | 144.3 | 1428.4 |
| Energy Bank Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Excess | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Surplus Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PDP / BA Deviation | 0.0 | | 6.0 | 10.9 | -6.8 | 1.4 | 7.9 | 6.1 | -6.0 | -17.6 | -0.1 | 8.3 | -2.2 | -7.0 | 1.1 |
| Hoover Bank | 0.1 | | 1.8 | -2.1 | -2.7 | 15.6 | 16.0 | 1.5 | 16.9 | 3.2 | -8.7 | -19.6 | -12.0 | -7.0 | 3.1 |
| Total Loads: | | | 90.4 | 87.6 | 69.2 | 97.6 | 98.2 | 154.5 | 156.2 | 135.1 | 137.3 | 140.3 | 136.0 | 130.2 | 1432.5 |

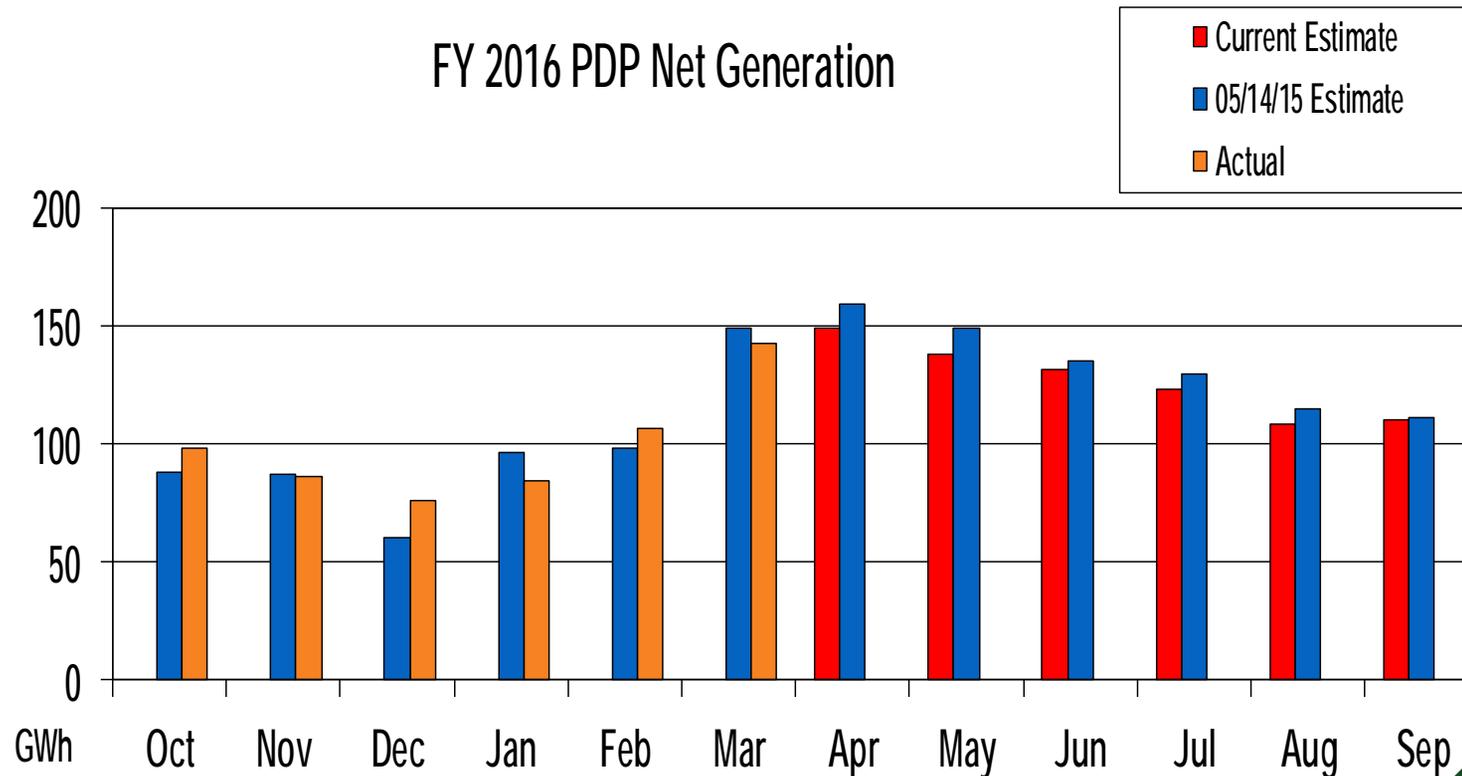
+ values represent energy from PDP
-values represent energy to PDP

May 12, 2016



Status FY2016 AOP

Current Est. Total Gen 1353.9 GWh
 05/8/14 Est. Total Gen 1377.0 GWh



Current Status FY 2016 AOP

Parker - Davis Project

Estimates GWh

| | | Prior Year Balance | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | TOTAL |
|----------------------------|-----|--------------------------|-------------|-------------|-------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Resources | | | | | | | | | | | | | | | |
| Parker Generation | | | 32.3 | 27.1 | 21.9 | 22.269 | 38.103 | 48.9 | 48.391 | 43.39 | 45.3 | 43.6 | 36.3 | 33.6 | 441.2 |
| MWD's Parker Share | | | -16 | -13.38 | -10.84 | -9.874 | -17.59 | -24.45 | -24.2 | -21.7 | -22.65 | -21.8 | -18.15 | -16.8 | -217.4 |
| Davis Generation | | | 81.6 | 72.5 | 65.1 | 71.9 | 86.3 | 117.9 | 124.99 | 116.4 | 108.4 | 101.7 | 89.9 | 93.5 | 1130.2 |
| Net Generation | | | 97.9 | 86.2 | 76.2 | 84.3 | 106.8 | 142.4 | 149.2 | 138.1 | 131.1 | 123.5 | 108.1 | 110.3 | 1353.9 |
| Other PDP Credits | | | 0.4 | 0.1 | 0.1 | 0.4 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.0 |
| Purchases for PDP | | | 0.9 | 0.1 | 1.4 | 0.8 | 0.2 | 1.2 | 1.7 | 5.7 | 7.6 | 14.1 | 21.2 | 17.1 | 72.0 |
| Total Resources: | | | 99.2 | 86.4 | 77.7 | 85.5 | 107.1 | 143.5 | 150.8 | 143.8 | 138.6 | 137.6 | 129.2 | 127.4 | 1426.9 |
| Loads | | | | | | | | | | | | | | | |
| Total PDP Firm Load | | | 83.1 | 79.1 | 79.0 | 80.8 | 74.6 | 147.4 | 145.6 | 149.4 | 146.1 | 151.5 | 150.1 | 144.3 | 1431.1 |
| Energy Bank Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Excess | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Surplus Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PDP / BA Deviation | 1.1 | | 0.1 | 3.3 | 7.2 | 3.5 | 4.1 | -3.9 | -11.8 | -0.3 | -0.4 | -0.8 | -1.2 | -0.9 | 0.0 |
| Hoover Bank | 3.1 | | 16.0 | 4.0 | -8.6 | 1.1 | 28.4 | 0.0 | 17.0 | -5.3 | -7.0 | -13.1 | -19.7 | -15.9 | 0.0 |
| Total Loads: | | | 99.2 | 86.4 | 77.7 | 85.5 | 107.1 | 143.5 | 150.8 | 143.8 | 138.6 | 137.6 | 129.2 | 127.4 | 1426.9 |

+ values represent energy from PDP
 - values represent energy to PDP

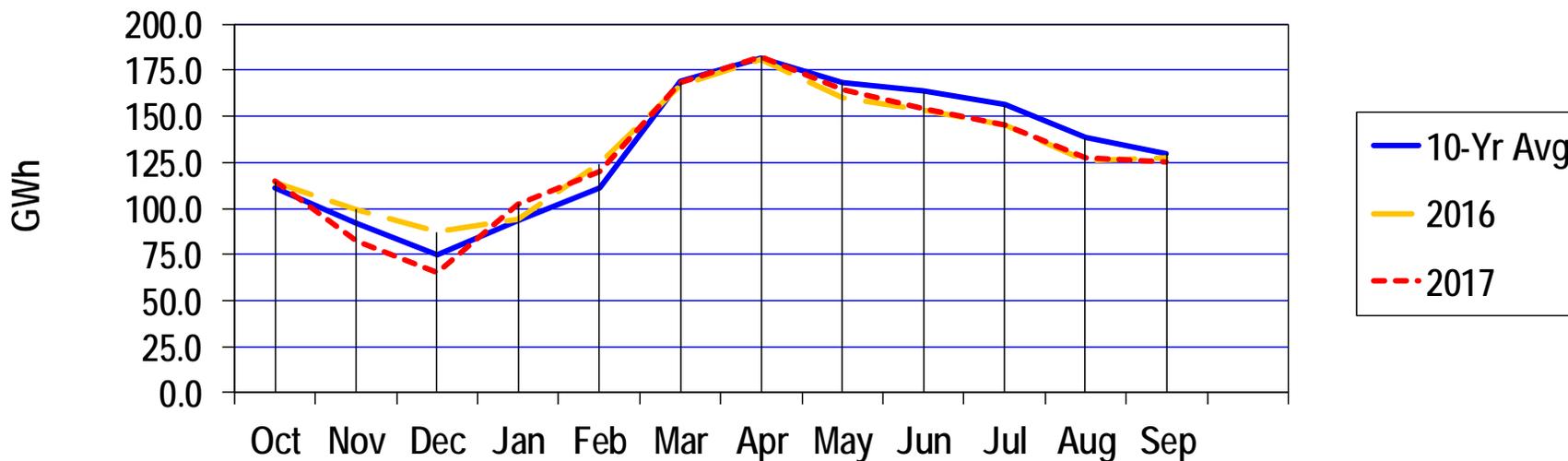
May 12, 2016

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USBR Generation Projections

Parker-Davis Generation



(2016: Actual Oct – Mar)



Preliminary FY 2016 AOP

- No PDP Excess Energy or Surplus Sales Expected
- A total of 3,122 MWh's of FES exchange requests will be accommodated through the Resource Integration Exchange Program (Stage 1 PDP & PDP)
- An additional 7,099 MWh's of FES exchange requests will be accommodated through the Resource Integration Exchange Program (Stage 2 PDP & BCP)
- Resource Integration Exchange Program has a net zero impact on energy obligation for PDP or BCP

Preliminary FY 2017 AOP

Parker - Davis Project

Estimates GWh

| | | Prior Year Balance | OCT | NOV | DEC | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | TOTAL |
|----------------------------|-----|--------------------------|-------------|-------------|-------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---------------|
| Resources | | | | | | | | | | | | | | | |
| Parker Generation | | | 30.7 | 24.3 | 18 | 25 | 31.6 | 47.1 | 50.2 | 44.9 | 45.8 | 43.3 | 36.5 | 33 | 430.4 |
| MWD's Parker Share | | | -15.35 | -12.15 | -9 | -12.5 | -15.8 | -23.55 | -25.1 | -22.45 | -22.9 | -21.65 | -18.25 | -16.5 | -215.2 |
| Davis Generation | | | 83.8 | 57.7 | 47.3 | 77.4 | 88.1 | 121 | 132.3 | 119.5 | 108.7 | 101.7 | 90.8 | 92 | 1120.3 |
| Net Generation | | | 99.2 | 69.9 | 56.3 | 89.9 | 103.9 | 144.6 | 157.4 | 142.0 | 131.6 | 123.4 | 109.1 | 108.5 | 1335.5 |
| Other PDP Credits | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Purchases for PDP | | | 0.0 | 6.5 | 13.7 | 0.0 | 0.0 | 1.8 | 0.0 | 4.6 | 8.3 | 15.7 | 22.7 | 19.8 | 93.1 |
| Total Resources: | | | 99.2 | 76.3 | 70.0 | 89.9 | 103.9 | 146.3 | 157.4 | 146.5 | 139.9 | 139.1 | 131.7 | 128.3 | 1428.6 |
| Loads | | | | | | | | | | | | | | | |
| Total PDP Firm Load | | | 82.6 | 78.9 | 78.8 | 80.6 | 74.4 | 146.9 | 145.2 | 149.4 | 146.1 | 151.5 | 150.1 | 144.3 | 1428.6 |
| Energy Bank Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Excess | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Surplus Sales | | | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| PDP / BA Deviation | 0.0 | | 3.0 | 1.5 | -0.2 | 3.0 | 3.0 | 0.6 | 1.0 | -0.1 | -1.0 | -2.7 | -4.4 | -3.7 | 0.0 |
| Hoover Bank | 0.0 | | 13.6 | -4.0 | -8.5 | 6.3 | 26.5 | -1.1 | 11.2 | -2.8 | -5.2 | -9.7 | -14.0 | -12.3 | 0.0 |
| Total Loads: | | | 99.2 | 76.3 | 70.0 | 89.9 | 103.9 | 146.3 | 157.4 | 146.5 | 139.9 | 139.1 | 131.7 | 128.3 | 1428.6 |

+ values represent energy from PDP
 - values represent energy to PDP

May 12, 2016

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FY 2017 Purchase Power

- **Projected Purchases:**
 - Current Projections Indicate The Need For Purchases Of 93.1 GWhs in FY2017
 - Cost Of Purchased Power Is Estimated At \$3.5M for Energy and \$1.6M for Reserves

Contact Information

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