

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

PARKER-DAVIS PROJECT

SCHEDULE OF RATES FOR FIRM POINT-TO-POINT TRANSMISSION SERVICE

Effective:

The first day of the first full billing period beginning on or after October 1, 2008, through September 30, 2013, or until superseded, whichever occurs earlier. [Note: This rate schedule was extended through September 30, 2018, by Rate Order No. WAPA-162.]

Available:

In the area served by the Parker-Davis Project (P-DP).

Applicable:

To firm point-to-point transmission service customers where capacity and energy are supplied to the P-DP system at points of interconnection with other systems and transmitted and delivered, less losses, to points of delivery on the P-DP system.

Character and Conditions of Service:

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points of delivery established by service agreement or contract.

Long-Term Rate:

For transmission service one year or longer, the annual rate for each kilowatt per year is equal to the annual transmission revenue requirement divided by the estimated transmission delivery commitments, rounded to the nearest 12 cent increment. The annual rate for long-term service is

payable monthly at a rate for each kilowatt per month equal to the annual rate for long-term service divided by 12.

Short-Term Rates:

For transmission service up to one year, the maximum rate for each kW is as follows:

- Monthly: Equal to the annual long-term rate, divided by 12 and rounded to two decimal places
- Weekly: Equal to the annual long term rate, divided by 52 and rounded to two decimal places
- Daily: Equal to the annual long term rate, divided by 365 and rounded to two decimal places
- Hourly: Equal to the annual long term rate, divided by 8,760 and rounded to five decimal places

Discounts may be offered from time to time in accordance with Western’s Open Access Transmission Tariff.

Billing:

Western will bill firm point-to-point transmission service customers monthly by applying the rates under this rate schedule to the amount of capacity reserved. Payment for service will be required one month in advance of service.

Adjustments for Reactive Power:

There shall be no entitlement to transfer of reactive kilovolt-amperes at delivery points, except when such transfers may be mutually agreed upon by the customer and Western or their authorized representatives.

Adjustments for Losses: [This section was superseded by Rate Schedule DSW-TL1]

Capacity and energy losses incurred in connection with the transmission and delivery of capacity and energy under this rate schedule shall be supplied by the customer in accordance with the service agreement or contract.

Overrun of Capacity Reserved: [This section was superseded by Rate Schedule DSW-UU1]

Western will assess a charge for unauthorized use of transmission service at a rate equal to two times the applicable rate for the service at issue. The charge will be applied to use in excess of the reservation amount, which shall be the difference between the amount of transmission service actually used by the customer less the amount of transmission service the customer has reserved. The customer will incur the charge for an overrun during the calendar month or for the period of transmission service if such service is for a term of less than one month.