

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

PARKER-DAVIS PROJECT

SCHEDULE OF RATES FOR FIRM ELECTRIC SERVICE

Effective:

The first day of the first full billing period beginning on or after October 1, 2008, through September 30, 2013, or until superseded, whichever occurs earlier. [Note: This rate schedule was extended through September 30, 2018, by Rate Order No. WAPA-162.]

Available:

In the area served by the Parker-Davis Project (P-DP).

Applicable:

To firm electric service customers for firm power service supplied through one meter at one point of delivery, unless otherwise provided by service agreement or contract.

Character and Conditions of Service:

Alternating current at 60 hertz, three-phase, delivered and metered at the voltages and points of delivery established by service agreement or contract.

Charges:

ENERGY CHARGE: Each firm electric service customer shall be billed monthly an energy charge. This charge is equal to the customer's monthly contractual energy reservation multiplied by the Energy Rate, rounded to the penny. The Energy Rate shall be equal to 50 percent of the annual generation revenue requirement divided by the estimated total generation delivery commitments, rounded to two decimal places.

CAPACITY CHARGE: Each firm electric service customer shall be billed monthly a capacity charge. This charge is equal to the customer's monthly contractual capacity reservation multiplied by the Capacity Rate, rounded to the penny. The Capacity Rate shall be equal to 50 percent of the annual generation revenue requirement divided by the estimated total generation delivery commitments, rounded to two decimal places.

TRANSMISSION CHARGE: Each firm electric service customer shall be billed monthly a transmission charge. This charge is equal to the customer's contractual reservation multiplied by the rate calculated in accordance with PD-FT7, rounded to the penny.

LOWER BASIN DEVELOPMENT FUND CONTRIBUTION CHARGE: The contribution charge is 4.5 mills/kWh for each kWh measured or scheduled to an Arizona purchaser and 2.5 mills/kWh for each kWh measured or scheduled to a California or Nevada purchaser.

Billing of Excess Energy:

For each month in which there is excess energy available, offered, and delivered to the firm electric service customer, such excess energy shall be billed at the Energy Rate.

Billing for Unauthorized Overruns: [Portions of this section were superseded by Rate Schedule DSW-UUP1]

For each month in which there is a contract violation involving an unauthorized overrun of energy and/or capacity, such overruns shall be billed at 10 times the Energy and/or Capacity Rate in this rate schedule. For each month in which there is a contract violation involving an unauthorized overrun of transmission, such overrun shall be billed at two times the Transmission Charge in this rate schedule.

Transformer Losses:

If delivery is made at transmission voltage but metered on the low-voltage side of the substation, the meter readings will be increased to compensate for transformer losses as provided for in the contract.

Power Factor:

The firm electric service customer will normally be required to maintain a power factor at all points of measurement between 95-percent lagging and 95-percent leading.