

PARKER-DAVIS PROJECT
ANNUAL OPERATING PLAN: FY2022

		Prior Year Balance	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	TOTAL
Resources		Actual	Forecast												
Parker Generation		29.7	22.7	12.62	19.1	25.8	39.7	46.1	45.3	45.7	43.8	39.4	33.2	403.1	
MWD's Parker Share		-14.85	-11.35	-6.31	-9.55	-12.9	-19.85	-23.05	-22.65	-22.85	-21.9	-19.7	-16.6	-201.6	
Davis Generation		80.2	63.64	45.27	54.9	65.7	106.3	120.3	115.9	109.8	100.3	92.9	89	1044.2	
Net Generation		95.1	75.0	51.6	64.5	78.6	126.2	143.4	138.6	132.7	122.2	112.6	105.6	1245.8	
Other PDP Credits		0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.1	
Purchases for PDP		8.8	10.0	20.3	14.7	8.5	17.0	9.1	12.8	14.0	20.6	24.0	24.5	184.4	
Total Resources:		104.0	85.2	72.0	79.3	87.3	143.3	152.6	151.5	146.8	143.0	136.8	130.3	1432.2	
Loads															
Total PDP Firm Load		83.1	79.3	80.6	80.1	74.1	147.3	145.6	149.7	146.7	151.9	150.5	144.7	1433.5	
Energy Bank Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Excess		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Surplus Sales		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PDP / BA Deviation	0.0	8.9	6.7	-6.3	0.8	8.7	-2.1	8.0	3.2	1.7	-6.7	-11.1	-11.7	0.0	
Hoover Bank	1.3	12.0	-0.8	-2.2	-1.6	4.5	-1.8	-1.0	-1.4	-1.5	-2.2	-2.6	-2.7	0.0	
Total Loads:		104.0	85.2	72.0	79.3	87.3	143.3	152.6	151.5	146.8	143.0	136.8	130.3	1432.2	

TOTAL FY2022 PURCHASE POWER COSTS	
\$20,183,566.60	
ENERGY COST	RESERVES COST
\$19,117,275.06	\$1,066,291.54

Actual Costs through October 2021

+ values represent energy from PDP
 - values represent energy to PDP

all values in GWh