

**SCHEDULE A, SCHEDULE B, AND SCHEDULE D,  
CONTINGENT CAPACITY**

1. This Exhibit A, under and as part of Contract No. XX-DSR-XXXXX (Contract), shall become effective October 1, 2017, and shall remain in effect until superseded by another Exhibit A; as approved by the Authorized Representatives of the Parties; provided, that this Exhibit A or any superseding Exhibit A shall be terminated upon expiration of the Contract.
2. Schedule A Contingent Capacity expressed as a percentage of total Schedule A Contingent Capacity is documented below.

| <u>Contractor</u>  | <u>Schedule A Contingent Capacity</u> |                               |
|--|---------------------------------------|-------------------------------|
|  | (kW)                                  | (%)                           |
| Metropolitan Water<br>District of Southern<br>California | 249,948                               | 17.0925                       |
| City of Los Angeles                                      | 495,732                               | 33.9003                       |
| Southern California<br>Edison Company                    | 280,245                               | 19.1644                       |
| City of Glendale   | 18,178                                | 1.2431                        |
| City of Pasadena   | 11,108                                | 0.7596                        |
| City of Burbank  | 5,176                                 | 0.3540                        |
| Arizona Power Authority                                  | 190,869                               | 13.0525                       |
| Colorado River Commission<br>Of Nevada                   | 190,869                               | 13.0525                       |
| United States, for<br>Boulder City                       | <u>20,198</u>                         | <u>1.3812</u>                 |
| <b>Totals</b>  | <b><u><u>1,462,323</u></u></b>        | <b><u><u>100.0000</u></u></b> |

3. Schedule B, Contingent Capacity expressed as a percentage of total Schedule B

Contingent Capacity is documented below.

| <u>Contractor</u>         | <u>Schedule B Contingent Capacity</u> |                        |
|---------------------------|---------------------------------------|------------------------|
|                           | (kW)                                  | (%)                    |
| <u>Arizona:</u>           |                                       |                        |
| Arizona Power Authority   | 189,860                               | 37.3757                |
| <u>Nevada:</u>            |                                       |                        |
| Colorado River Commission | 189,860                               | 37.3757                |
| <u>California:</u>        |                                       |                        |
| City of Anaheim           | 40,396                                | 7.9523                 |
| City of Azusa             | 4,039                                 | 0.7951                 |
| City of Banning           | 2,020                                 | 0.3977                 |
| City of Burbank           | 15,149                                | 2.9822                 |
| City of Colton            | 3,030                                 | 0.5965                 |
| City of Glendale          | 2,020                                 | 0.3977                 |
| City of Pasadena          | 9,089                                 | 1.7893                 |
| City of Riverside         | 30,296                                | 5.9640                 |
| City of Vernon            | <u>22,218</u>                         | <u>4.3738</u>          |
| <b>Totals</b>             | <b><u>507,977</u></b>                 | <b><u>100.0000</u></b> |

4. Schedule D, Contingent Capacity expressed as a percentage of total Schedule D

Contingent Capacity is documented below.

| <u>Contractor</u>                                 | <u>Schedule D Contingent Capacity</u> |                |
|---|---------------------------------------|----------------|
|   | (kW)                                  | (%)            |
| <u>Arizona:</u>                                   |                                       |                |
| Arizona Power Authority (APA)                     | 11,510                                | 11.0993        |
| City of Chandler, AZ Municipal Utility Department | 676                                   | .6519          |
| City of Flagstaff                                 | 201                                   | .1938          |
| City of Glendale                                  | 426                                   | .4108          |
| City of Globe                                     | 115                                   | .1109          |
| City of Payson                                    | 119                                   | .1148          |
| City of Peoria                                    | 691                                   | .6663          |
| City of Phoenix                                   | 3,000                                 | 2.8930         |
| City of Scottsdale                                | 2,366                                 | 2.2816         |
| City of Tempe, AZ Public Works Department         | 241                                   | .2324          |
| City of Tucson, AZ Water Department               | 1,248                                 | 1.2035         |
| Graham County Electric Cooperative, Inc.          | 312                                   | .3009          |
| Metropolitan Domestic Water Improvement District  | 179                                   | .1726          |
| Mohave Electric Cooperative, Inc.                 | 1,145                                 | 1.1041         |
| Navopache Electric Cooperative, Inc.              | 888                                   | .8563          |
| Northern Arizona Irrigation District Power Pool   | 246                                   | .2372          |
| Sulphur Springs Valley Electric Cooperative, Inc. | 2,731                                 | 2.6336         |
| Trico Electric Cooperative, Inc.                  | <u>3,000</u>                          | <u>2.8930</u>  |
| <b>APA Subtotals.....</b>                         | <b>29,094</b>                         | <b>28.0559</b> |

| <u>Schedule D Contractor (cont.)</u>         | <u>Schedule D Contingent Capacity</u> |         |
|--|---------------------------------------|---------|
|  | (kW)                                  | (%)     |
| <u>Arizona Tribes:</u>                       |                                       |         |
| Fort McDowell Yavapai Nation                 | 338                                   | .3259   |
| Gila River Indian Community                  | 3,000                                 | 2.8930  |
| Hualapai Indian Tribe                        | 381                                   | .3674   |
| Kaibab Band of Paiute Indians                | 124                                   | .1196   |
| Navajo Tribal Utility Authority              | 3,000                                 | 2.8930  |
| Pascua Yaqui Tribe                           | 437                                   | .4214   |
| Salt River Pima-Maricopa Indian Community    | 3,000                                 | 2.8930  |
| Tohono O'odham Nation                        | 2,709                                 | 2.6123  |
| Tonto Apache Tribe                           | 250                                   | .2411   |
| <u>Nevada:</u>                               |                                       |         |
| Colorado River Commission (CRC)              | 11,510                                | 11.0993 |
| City of Henderson, Nevada                    | 906                                   | .8737   |
| City of Las Vegas, Nevada                    | 1,054                                 | 1.0164  |
| City of North Las Vegas, Nevada              | 763                                   | .7358   |
| Clark County School District                 | 3,000                                 | 2.8930  |
| Clark County Water Reclamation District      | 680                                   | .6557   |
| College of Southern Nevada                   | 281                                   | .2710   |
| Las Vegas Valley Water District              | 3,000                                 | 2.8930  |
| State of Nevada Department of Administration | 109                                   | .1051   |
| State of Nevada Department of Corrections    | 281                                   | .2710   |

| <u>Schedule D Contractor (cont.)</u>           | <u>Schedule D Contingent Capacity</u> |                |
|--|---------------------------------------|----------------|
|  | (kW)                                  | (%)            |
| State of Nevada Department of Transportation   | 116                                   | .1119          |
| University of Nevada, Las Vegas                | <u>305</u>                            | <u>.2941</u>   |
| <b>CRC Subtotals.....</b>                      | <b>22,005</b>                         | <b>21.2199</b> |
| <u>Nevada Tribes:</u>                          |                                       |                |
| Las Vegas Paiute Tribe                         | 688                                   | .6635          |
| <u>California:</u>                             |                                       |                |
| Agua Caliente Band of Cahuilla Indians         | 1,449                                 | 1.3973         |
| Anza Electric Cooperative, Inc.                | 1,596                                 | 1.5391         |
| Augustine Band of Cahuilla Indians             | 479                                   | .4619          |
| Bishop Paiute Tribe                            | 380                                   | .3664          |
| Cabazon Band of Mission Indians                | 1,003                                 | .9672          |
| California Department of Water Resources       | 3,000                                 | 2.8930         |
| Chemehuevi Indian Tribe                        | 1,397                                 | 1.3472         |
| City of Cerritos, California                   | 3,000                                 | 2.8930         |
| City of Corona, California                     | 2,988                                 | 2.8814         |
| City of Rancho Cucamonga, CA Municipal Utility | 3,000                                 | 2.8930         |
| City of Victorville, California                | 2,625                                 | 2.5313         |
| Imperial Irrigation District                   | 3,000                                 | 2.8930         |
| Morongo Band of Mission Indians                | 1,098                                 | 1.0588         |
| Pechanga Band of Luiseno Mission Indians       | 2,000                                 | 1.9286         |
| San Diego County Water Authority               | 1,619                                 | 1.5612         |
| San Luis Rey River Indian Water Authority      | 3,000                                 | 2.8930         |
| San Manuel Band of Mission Indians             | 2,554                                 | 2.4629         |

| <u>Schedule D Contractor (cont.)</u>      | <u>Schedule D Contingent Capacity</u> |                        |
|---|---------------------------------------|------------------------|
|   | (kW)                                  | (%)                    |
| Timbisha Shoshone Tribe                   | 119                                   | .1148                  |
| Torres Martinez Desert Cahuilla Indians   | 1,659                                 | 1.5998                 |
| Twenty-Nine Palms Band of Mission Indians | 1,320                                 | 1.2729                 |
| Viejas Band of Kumeyaay Indians           | <u>1,388</u>                          | <u>1.3385</u>          |
| <b>Totals</b>                             | <b><u>103,700</u></b>                 | <b><u>100.0000</u></b> |

5. This Exhibit A to Contract No. XX-DSR-XXXXX may be modified in accordance with Section 18 of this Contract.

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**SCHEDULE A, SCHEDULE B, AND SCHEDULE D, FIRM ENERGY**

1. This Exhibit B, under and as part of Contract No. XX-DSR-XXXXXX (Contract), shall become effective October 1, 2017, and shall remain in effect until superseded by another Exhibit B; as approved by the Authorized Representatives of the Parties; provided, that this Exhibit B or any superseding Exhibit B shall be terminated upon expiration of the Contract.
2. Schedule A, Firm Energy is documented below.

| <u>Contractor</u>  | <u>Firm Energy<br/>(Thousands of kWh)</u> |                         | <u>Total</u>            |
|--|---|-------------------------|-------------------------|
|  | <u>Summer</u>                             | <u>Winter</u>           |                         |
| Metropolitan Water<br>District of Southern<br>California | 859,163                                   | 368,212                 | 1,227,375               |
| City of Los Angeles                                      | 464,108                                   | 199,175                 | 663,283                 |
| Southern California<br>Edison Company                    | 166,712                                   | 71,448                  | 238,160                 |
| City of Glendale   | 45,028                                    | 19,297                  | 64,325                  |
| City of Pasadena   | 38,622                                    | 16,553                  | 55,175                  |
| City of Burbank  | 14,070                                    | 6,030                   | 20,100                  |
| Arizona Power Authority                                  | 429,582                                   | 184,107                 | 613,689                 |
| Colorado River Commission<br>Of Nevada                   | 429,582                                   | 184,107                 | 613,689                 |
| United States, for<br>Boulder City                       | <u>53,200</u>                             | <u>22,800</u>           | <u>76,000</u>           |
| <b>Totals</b>  | <b><u>2,500,067</u></b>                   | <b><u>1,071,729</u></b> | <b><u>3,571,796</u></b> |

3. Schedule B, Firm Energy is documented below.

| <u>Contractor</u>         | Firm Energy<br>(Thousands of kWh) |                       | <u>Total</u>          |
|---------------------------|-----------------------------------|-----------------------|-----------------------|
|                           | <u>Summer</u>                     | <u>Winter</u>         |                       |
| <u>Arizona:</u>           |                                   |                       |                       |
| Arizona Power Authority   | 140,600                           | 60,800                | 201,400               |
| <u>Nevada:</u>            |                                   |                       |                       |
| Colorado River Commission | <u>273,600</u>                    | <u>117,800</u>        | <u>391,400</u>        |
| <b>Subtotals</b>          | <b><u>414,200</u></b>             | <b><u>178,600</u></b> | <b><u>592,800</u></b> |
| <u>California:</u>        |                                   |                       |                       |
| City of Anaheim           | 34,442                            | 14,958                | 49,400                |
| City of Azusa             | 3,312                             | 1,438                 | 4,750                 |
| City of Banning           | 1,324                             | 576                   | 1,900                 |
| City of Burbank           | 3,604                             | 1,566                 | 5,170                 |
| City of Colton            | 2,650                             | 1,150                 | 3,800                 |
| City of Glendale          | 2,749                             | 1,194                 | 3,943                 |
| City of Pasadena          | 2,399                             | 1,041                 | 3,440                 |
| City of Riverside         | 25,831                            | 11,219                | 37,050                |
| City of Vernon            | <u>18,546</u>                     | <u>8,054</u>          | <u>26,600</u>         |
| <b>Subtotals</b>          | <b><u>94,857</u></b>              | <b><u>41,196</u></b>  | <b><u>136,053</u></b> |
| <b>Totals</b>             | <b><u>509,057</u></b>             | <b><u>219,796</u></b> | <b><u>728,853</u></b> |

4. Schedule D, Firm Energy is documented below.

| <u>Contractor</u>                                     | Firm Energy<br>(Thousands of kWh) |               | Total  |
|---|-----------------------------------|---------------|--------|
|   | <u>Summer</u>                     | <u>Winter</u> |        |
| <u>Arizona:</u>                                       |                                   |               |        |
| Arizona Power Authority (APA)                         | 17,580                            | 7,533         | 25,113 |
| City of Chandler<br>AZ Municipal Utilities Department | 1,032                             | 443           | 1,476  |
| City of Flagstaff                                     | 307                               | 132           | 439    |
| City of Glendale                                      | 651                               | 279           | 930    |
| City of Globe   | 176                               | 75            | 251    |
| City of Payson  | 182                               | 78            | 260    |
| City of Peoria  | 1,055                             | 453           | 1,509  |
| City of Phoenix                                       | 4,582                             | 1,968         | 6,550  |
| City of Scottsdale                                    | 3,613                             | 1,552         | 5,165  |
| City of Tempe<br>AZ Public Works Department           | 368                               | 158           | 526    |
| City of Tucson<br>AZ Water Department                 | 1,906                             | 819           | 2,725  |
| Graham County<br>Electric Cooperative, Inc.           | 476                               | 205           | 681    |
| Metropolitan Domestic<br>Water Improvement District   | 273                               | 117           | 391    |
| Mohave Electric Cooperative, Inc.                     | 1,749                             | 751           | 2,500  |
| Navopache<br>Electric Cooperative, Inc.               | 1,356                             | 583           | 1,939  |

| <u>Contractor (cont.)</u>                    | <u>Firm Energy<br/>(Thousands of kWh)</u> |               |               |
|--|---|---------------|---------------|
|  | <u>Summer</u>                             | <u>Winter</u> | <u>Total</u>  |
| <u>Arizona:</u>                              |   |               |               |
| Northern Arizona                             |   |               |               |
| Irrigation District Power Pool               | 376                                       | 161           | 537           |
| Sulphur Springs                              |   |               |               |
| Valley Electric Cooperative, Inc.            | 4,171                                     | 1,792         | 5,962         |
| Trico Electric Cooperative, Inc.             | <u>4,582</u>                              | <u>1,968</u>  | <u>6,550</u>  |
| <b>APA Subtotals</b>                         | <b>44,434</b>                             | <b>19,068</b> | <b>63,503</b> |
| <u>Arizona Tribes:</u>                       |   |               |               |
| Fort McDowell Yavapai Nation                 | 516                                       | 222           | 738           |
| Gila River Indian Community                  | 4,582                                     | 1,968         | 6,550         |
| Hualapai Indian Tribe                        | 582                                       | 250           | 832           |
| Kaibab Band of Paiute Indians                | 189                                       | 81            | 271           |
| Navajo Tribal Utility Authority              | 4,582                                     | 1,968         | 6,550         |
| Pascua Yaqui Tribe                           | 667                                       | 287           | 954           |
| Salt River Pima-Maricopa<br>Indian Community | 4,582                                     | 1,968         | 6,550         |
| Tohono O'odham Nation                        | 4,137                                     | 1,777         | 5,914         |
| Tonto Apache Tribe                           | <u>382</u>                                | <u>164</u>    | <u>546</u>    |
| <b>Subtotals</b>                             | <b>20,219</b>                             | <b>8,685</b>  | <b>28,904</b> |
| <u>Nevada:</u>                               |   |               |               |
| Colorado River Commission (CRC)              | 17,580                                    | 7,533         | 25,113        |
| City of Henderson, Nevada                    | 1,384                                     | 594           | 1,978         |
| City of Las Vegas, Nevada                    | 1,610                                     | 691           | 2,301         |
| City of North Las Vegas, Nevada              | 1,165                                     | 501           | 1,666         |
| Clark County School District                 | 4,582                                     | 1,968         | 6,550         |

| <u>Contractor (cont.)</u>                       | Firm Energy<br>(Thousands of kWh) |               | Total         |
|---|-----------------------------------|---------------|---------------|
|   | Summer                            | Winter        |               |
| <u>Nevada:</u>                                  |                                   |               |               |
| Clark County<br>Water Reclamation District      | 1,039                             | 446           | 1,485         |
| College of Southern Nevada                      | 429                               | 184           | 613           |
| Las Vegas Valley Water District                 | 4,582                             | 1,968         | 6,550         |
| State of Nevada<br>Department of Administration | 166                               | 72            | 238           |
| State of Nevada<br>Department of Corrections    | 429                               | 184           | 613           |
| State of Nevada<br>Department of Transportation | 177                               | 76            | 253           |
| University of Nevada, Las Vegas                 | <u>466</u>                        | <u>200</u>    | <u>666</u>    |
| <b>CRC Subtotal.....</b>                        | <b>33,608</b>                     | <b>14,418</b> | <b>48,026</b> |
| <u>Nevada Tribes:</u>                           |                                   |               |               |
| Las Vegas Paiute Tribe                          | <b>1,051</b>                      | <b>451</b>    | <b>1,502</b>  |
| <u>California:</u>                              |                                   |               |               |
| Agua Caliente<br>Band of Cahuilla Indians       | 2,213                             | 951           | 3,163         |
| Anza Electric Cooperative, Inc.                 | 2,438                             | 1,045         | 3,482         |
| Augustine Band<br>of Cahuilla Indians           | 732                               | 314           | 1,046         |
| Bishop Paiute Tribe                             | 580                               | 249           | 830           |
| Cabazon Band<br>of Mission Indians              | 1,532                             | 658           | 2,190         |

| <u>Contractor (cont.)</u>                         | Firm Energy<br>(Thousands of kWh) |               |              |
|---|-----------------------------------|---------------|--------------|
|   | <u>Summer</u>                     | <u>Winter</u> | <u>Total</u> |
| <u>California:</u>                                |                                   |               |              |
| California Department<br>of Water Resources       | 4,582                             | 1,968         | 6,550        |
| Chemehuevi Indian Tribe                           | 2,134                             | 916           | 3,050        |
| City of Cerritos, California                      | 4,582                             | 1,965         | 6,547        |
| City of Corona, California                        | 4,564                             | 1,956         | 6,519        |
| City of Rancho Cucamonga,<br>CA Municipal Utility | 4,582                             | 1,965         | 6,547        |
| City of Victorville, California                   | 4,009                             | 1,719         | 5,728        |
| Imperial Irrigation District                      | 4,582                             | 1,968         | 6,550        |
| Morongo Band<br>of Mission Indians                | 1,677                             | 720           | 2,397        |
| Pechanga Band<br>of Luiseno Mission Indians       | 3,054                             | 1,312         | 4,366        |
| San Diego County Water Authority                  | 2,473                             | 1,060         | 3,533        |
| San Luis Rey River Indian<br>Water Authority      | 4,582                             | 1,968         | 6,550        |
| San Manuel Band<br>of Mission Indians             | 3,900                             | 1,675         | 5,576        |
| Timbisha Shoshone Tribe                           | 182                               | 78            | 260          |
| Torres Martinez<br>Desert Cahuilla Indians        | 2,534                             | 1,088         | 3,622        |
| Twenty-Nine Palms<br>Band of Mission Indians      | 2,016                             | 866           | 2,882        |

Exhibit B  
Contract No. XX-DSR-XXXXX  
Customer Name

| <u>Contractor (cont.)</u>                         | Firm Energy<br>(Thousands of kWh) |                      | <u>Total</u>          |
|---|-----------------------------------|----------------------|-----------------------|
|   | <u>Summer</u>                     | <u>Winter</u>        |                       |
| California:<br>Viejas Band<br>of Kumeyaay Indians | <u>2,120</u>                      | <u>911</u>           | <u>3,030</u>          |
| <b>Totals</b>                                     | <b><u>158,377</u></b>             | <b><u>67,975</u></b> | <b><u>226,352</u></b> |

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5. Schedule A, B, and D, Total Firm Energy is documented below.

| <u>Contractor</u>                                   | <u>Firm Energy</u>          |                |
|---|-----------------------------|----------------|
|   | <u>Thousands<br/>of kWh</u> | <u>Percent</u> |
| Arizona<br>: Arizona Power Authority (APA)          | 840,202                     | 18.5598        |
| City of Chandler<br>AZ Municipal Utility Department | 1,476                       | .0326          |
| City of Flagstaff                                   | 439                         | .0097          |
| City of Glendale                                    | 930                         | .0205          |
| City of Globe                                       | 251                         | .0055          |
| City of Payson                                      | 260                         | .0057          |
| City of Peoria                                      | 1,509                       | .0333          |
| City of Phoenix                                     | 6,550                       | .1447          |
| City of Scottsdale                                  | 5,165                       | .1141          |
| City of Tempe, AZ Public Works Department           | 526                         | .0116          |
| City of Tucson, AZ Water Department                 | 2,725                       | .0602          |
| Graham County Electric Cooperative, Inc.            | 681                         | .0150          |
| Metropolitan Domestic<br>Water Improvement District | 391                         | .0086          |
| Mohave Electric Cooperative, Inc.                   | 2,500                       | .0552          |
| Navopache Electric Cooperative, Inc.                | 1,939                       | .0428          |
| Northern Arizona Irrigation District Power Pool     | 537                         | .0119          |

| <u>Contractor (cont.)</u>                            | <u>Firm Energy</u>          |                |
|--|-----------------------------|----------------|
|  | <u>Thousands<br/>of kWh</u> | <u>Percent</u> |
| Arizona  |                             |                |
| Sulphur Springs<br>Valley Electric Cooperative, Inc. | 5,962                       | .1317          |
| Trico Electric Cooperative, Inc.                     | 6,550                       | .1447          |
| <b>APA Subtotal.....</b>                             | <b>878,592</b>              | <b>19.4078</b> |
| Arizona Tribes:                                      |                             |                |
| Fort McDowell Yavapai Nation                         | 738                         | .0163          |
| Gila River Indian Community                          | 6,550                       | .1447          |
| Hualapai Indian Tribe                                | 832                         | .0184          |
| Kaibab Band of Paiute Indians                        | 271                         | .0060          |
| Navajo Tribal Utility Authority                      | 6,550                       | .1447          |
| Pascua Yaqui Tribe                                   | 954                         | .0211          |
| Salt River Pima-Maricopa<br>Indian Community         | 6,550                       | .1447          |
| Tohono O'odham Nation                                | 5,914                       | .1306          |
| Tonto Apache Tribe                                   | 546                         | .0121          |
| <u>Nevada:</u>                                       |                             |                |
| Colorado River Commission (CRC)                      | 1,030,202                   | 22.7568        |
| City of Henderson, Nevada                            | 1978                        | .0437          |
| City of Las Vegas, Nevada                            | 2,301                       | .0508          |
| City of North Las Vegas, Nevada                      | 1,666                       | .0368          |
| Clark County School District                         | 6,550                       | .1447          |
| Clark County<br>Water Reclamation District           | 1,485                       | .0328          |

| <u>Contractor (cont.)</u>                                | <u>Firm Energy</u>          |                |
|--|-----------------------------|----------------|
|  | <u>Thousands<br/>of kWh</u> | <u>Percent</u> |
| <u>Nevada:</u>   |                             |                |
| College of Southern Nevada                               | 613                         | .0136          |
| Las Vegas Valley Water District                          | 6,550                       | .1447          |
| State of Nevada<br>Department of Administration          | 238                         | .0053          |
| State of Nevada<br>Department of Corrections             | 613                         | .0136          |
| State of Nevada<br>Department of Transportation          | 253                         | .0056          |
| University of Nevada, Las Vegas                          | 666                         | .0147          |
| <b>CRC Subtotal.....</b>                                 | <b>1,053,115</b>            | <b>23.2630</b> |
| <u>Nevada Tribes:</u>                                    |                             |                |
| Las Vegas Paiute Tribe                                   | 1,502                       | .0332          |
| <u>Nevada:</u>   |                             |                |
| U.S. (Boulder City)                                      | <u>76,000</u>               | <u>1.6788</u>  |
| <u>California:</u>                                       |                             |                |
| Metropolitan Water<br>District of Southern<br>California | 1,227,375                   | 27.1123        |
| City of Anaheim  | 49,400                      | 1.0912         |
| City of Azusa  | 4,750                       | 0.1049         |
| City of Banning  | 1,900                       | 0.0420         |
| City of Burbank  | 25,270                      | 0.5582         |
| City of Colton   | 3,800                       | 0.0839         |

| <u>Contractor (cont.)</u>                        | <u>Firm Energy</u>          |                |
|--|-----------------------------|----------------|
|  | <u>Thousands<br/>of kWh</u> | <u>Percent</u> |
| <u>California:</u>                               |                             |                |
| City of Glendale                                 | 68,268                      | 1.5080         |
| City of Los Angeles                              | 663,283                     | 14.6517        |
| City of Pasadena                                 | 58,615                      | 1.2948         |
| City of Riverside                                | 37,050                      | .8184          |
| City of Vernon                                   | 26,600                      | .5876          |
| Southern California<br>Edison Company            | 238,160                     | 5.2609         |
| Agua Caliente Band of Cahuilla Indians           | 3,163                       | .0699          |
| Anza Electric Cooperative, Inc.                  | 3,482                       | .0769          |
| Augustine Band of Cahuilla Indians               | 1,046                       | .0231          |
| Bishop Paiute Tribe                              | 830                         | .0183          |
| Cabazon Band of Mission Indians                  | 2,190                       | .0484          |
| California Department of Water Resources         | 6,550                       | .1447          |
| Chemehuevi Indian Tribe                          | 3,050                       | .0674          |
| City of Cerritos, California                     | 6,547                       | .1446          |
| City of Corona, California                       | 6,519                       | .1440          |
| City of Rancho Cucamonga<br>CA Municipal Utility | 6,547                       | .1446          |
| City of Victorville, California                  | 5,728                       | .1265          |
| Imperial Irrigation District                     | 6,550                       | .1447          |

| <u>Contractor (cont.)</u>                    | <u>Firm Energy</u>          |                        |
|--|-----------------------------|------------------------|
|  | <u>Thousands<br/>of kWh</u> | <u>Percent</u>         |
| <u>California:</u>                           |                             |                        |
| Morongo Band of Mission Indians              | 2,397                       | .0530                  |
| Pechanga Band of Luiseno Mission Indians     | 4,366                       | .0965                  |
| San Diego County Water Authority             | 3,533                       | .0780                  |
| San Luis Rey River Indian Water Authority    | 6,550                       | .1447                  |
| San Manuel Band of Mission Indians           | 5,576                       | .1232                  |
| Timbisha Shoshone Tribe                      | 260                         | .0057                  |
| Torres Martinez Desert Cahuilla Indians      | 3,622                       | .0800                  |
| Twenty-Nine Palms Band of Mission Indians    | 2,882                       | .0637                  |
| Viejas Band of Kumeyaay Indians              | <u>3,030</u>                | <u>.0669</u>           |
| <b>Subtotals, California<br/>Contractors</b> | <b><u>2,488,889</u></b>     | <b><u>54.9788</u></b>  |
| <b>Totals Schedule A, B, and D</b>           | <b><u>4,527,001</u></b>     | <b><u>100.0000</u></b> |

6. This Exhibit B to Contract No. XX-DSR-XXXXXX may be modified in accordance with Section 18 of this Contract.

**SCHEDULE C EXCESS ENERGY**

1. This Exhibit C, under and as part of Contract No. XX-DSR-XXXXXX (Contract), shall become effective October 1, 2017, and shall remain in effect until superseded by another Exhibit C; as approved by the Authorized Representatives of the Parties; provided, this Exhibit C or any superseding Exhibit B shall be terminated upon the expiration of the Contract.
2. Schedule C, excess energy is defined by the Priority of Entitlement to Excess Energy.

Priority of Entitlement to Excess Energy

- First: The first 200 million kWh for use within the State of Arizona; Provided, That in the event excess energy in the amount of 200 million kWh is not generated during any year of operation, Arizona shall accumulate a first right to delivery of excess energy subsequently generated in an amount not to exceed 600 million kWh, inclusive of the current year's 200 million kWh. Said first right of delivery shall accrue at a rate of 200 million kWh per year for each year excess energy in the amount of 200 million kWh is not generated, less amounts of excess energy delivered.
- Second: Meeting Hoover Dam contractual obligations under the States of Arizona, California, and Nevada for; Schedule A (Schedule A), Schedule B (Schedule B), and Schedule D (Schedule D), not to exceed 26 million kWh hours in each year of operation.
- Third: Meeting the energy requirements of the States of Arizona California, and Nevada; such available excess energy to be divided equally among the three States.
3. Percentage Allocations is defined for third priority excess energy for use in Arizona, California and Nevada.

3.1. Third Priority Excess Energy for Arizona is documented below.

| <u>Contractor</u>                                    | <u>Percent</u> |
|--|----------------|
| Arizona Power Authority (APA)                        | 92.5847        |
| City of Chandler<br>AZ Municipal Utility Department  | .1626          |
| City of Flagstaff                                    | .0484          |
| City of Glendale                                     | .1025          |
| City of Globe  | .0277          |
| City of Payson                                       | .0286          |
| City of Peoria                                       | .1662          |
| City of Phoenix                                      | .7217          |
| City of Scottsdale                                   | .5692          |
| City of Tempe, AZ Public Works Department.           | .0580          |
| City of Tucson, AZ Water Department                  | .3002          |
| Graham County Electric Cooperative, Inc.             | .0751          |
| Metropolitan Domestic<br>Water Improvement District  | .0431          |
| Mohave Electric Cooperative, Inc.                    | .2755          |
| Navopache Electric Cooperative, Inc.                 | .2136          |
| Northern Arizona Irrigation District Power Pool      | .0592          |
| Sulphur Springs<br>Valley Electric Cooperative, Inc. | .6570          |
| Trico Electric Cooperative, Inc.                     | .7217          |
| Fort McDowell Yavapai Nation                         | .0813          |
| Gila River Indian Community                          | .7217          |
| Hualapai Indian Tribe                                | .0917          |
| Kaibab Band of Paiute Indians                        | .0298          |
| Navajo Tribal Utility Authority                      | .7217          |
| Pascua Yaqui Tribe                                   | .1051          |

| <u>Contractor (cont.)</u>                    | <u>Percent</u>         |
|--|------------------------|
| Salt River Pima-Maricopa<br>Indian Community | .7217                  |
| Tohono O'odham Nation                        | .6517                  |
| Tonto Apache Tribe                           | <u>.0601</u>           |
| <b>Total</b>                                 | <b><u>100.0000</u></b> |

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3.2 Third Priority Excess Energy for California is documented below.

| <u>Contractor</u>  | <u>Percent</u> |
|--|----------------|
| Metropolitan Water<br>District of Southern<br>California | 49.3142        |
| City of Anaheim  | 1.9848         |
| City of Azusa  | .1908          |
| City of Banning  | .0763          |
| City of Burbank  | 1.0153         |
| City of Colton   | .1527          |
| City of Glendale   | 2.7429         |
| City of Los Angeles                                      | 26.6498        |
| City of Pasadena   | 2.3551         |
| City of Riverside  | 1.4886         |
| City of Vernon   | 1.0688         |
| Southern California<br>Edison Company                    | 9.5689         |
| Agua Caliente Band of Cahuilla Indians                   | .1271          |
| Anza Electric Cooperative, Inc.                          | .1399          |
| Augustine Band of Cahuilla Indians                       | .0420          |
| Bishop Paiute Tribe                                      | .0333          |
| Cabazon Band of Mission Indians                          | .0880          |
| California Department of Water Resources                 | .2632          |
| Chemehuevi Indian Tribe                                  | .1225          |
| City of Cerritos, California                             | .2630          |
| City of Corona, California                               | .2619          |
| City of Rancho Cucamonga<br>CA Municipal Utility         | .2630          |

| <u>Contractor (cont.)</u>                 | <u>Percent</u>         |
|---|------------------------|
| City of Victorville, California           | .2302                  |
| Imperial Irrigation District              | .2632                  |
| Morongo Band of Mission Indians           | .0963                  |
| Pechanga Band of Luiseno Mission Indians  | .1754                  |
| San Diego County Water Authority          | .1420                  |
| San Luis Rey River Indian Water Authority | .2632                  |
| San Manuel Band of Mission Indians        | .2240                  |
| Timbisha Shoshone Tribe                   | .0104                  |
| Torres Martinez Desert Cahuilla Indians   | .1455                  |
| Twenty-Nine Palms Band of Mission Indians | .1158                  |
| Viejas Band of Kumeyaay Indians           | .1218                  |
| <b>Total</b>                              | <b><u>100.0000</u></b> |

3.3 Third Priority Excess Energy for Nevada is documented below.

| <u>Contractor</u>                               | <u>Percent</u>         |
|---|------------------------|
| Colorado River Commission (CRC)                 | 91.1186                |
| City of Henderson, Nevada                       | .1749                  |
| City of Las Vegas, Nevada                       | .2035                  |
| City of North Las Vegas, Nevada                 | .1473                  |
| Clark County School District                    | .5793                  |
| Clark County<br>Water Reclamation District      | .1313                  |
| College of Southern Nevada                      | .0543                  |
| Las Vegas Valley Water District                 | .5793                  |
| State of Nevada<br>Department of Administration | .0210                  |
| State of Nevada<br>Department of Corrections    | .0543                  |
| State of Nevada<br>Department of Transportation | .0224                  |
| University of Nevada, Las Vegas                 | .0589                  |
| Las Vegas Paiute Tribe                          | .1329                  |
| U.S. (Boulder City)                             | <u>6.7220</u>          |
| <b>Total</b>                                    | <b><u>100.0000</u></b> |

4. This Exhibit C to Contract No. XX-DSR-XXXXXX may be modified in accordance with Section 18 of this Contract.

**DELIVERY CONDITIONS**

1. This Exhibit D, under and as part of Contract No. XX-DSR-XXXXX (Contract), shall become effective October 1, 2017, and shall remain in effect until superseded by another Exhibit D; as approved by the Authorized Representatives of the Parties; provided, that this Exhibit D or any superseding Exhibit D shall be terminated upon the expiration of the Contract.
2. **POINT(S) OF DELIVERY:** Western shall deliver Power to the Contractor at the Mead 230-kV Bus.
3. This Exhibit D to Contract No. XX-DSR-XXXXX may be modified in accordance with Section 18 of this Contract.

**AVAILABLE ENERGY, AVAILABLE CAPACITY, and other TERMS**

1. This Exhibit E, under and as part of Contract No. XX-DSR-XXXXX (Contract), shall become effective October 1, 2017, and shall remain in effect until superseded by another Exhibit E; as approved by the Authorized Representatives of the Parties; provided, that this Exhibit E or any superseding Exhibit E shall be terminated upon the expiration of the Contract.

2. **CONTRACTOR'S AVAILABLE ENERGY:** The Contractor's Available Energy pursuant to the Contract shall be determined by the following formula:

2.1  $CAE = (P \times B) + C + D$

Where (values deemed to be in thousands of kWh),

CAE = Contractor's Available Energy for the respective period.

P = Contractor's percentage of total Schedule A, Schedule B, and Schedule D Firm Energy.

B = Projected Hoover Generation for the applicable period, losses and projected integration.

C = Excess Energy for the respective period available to the Contractor, pursuant to Schedule C.

D = Contractor's requested firming purchase pursuant to paragraph 6.8.4.

2.2. Contractor's Available Energy will then be rounded to the nearest whole megawatt hour for scheduling purposes.

3. **CONTRACTOR'S AVAILABLE CAPACITY:**

3.1. The Contractor's portion of Available Capacity pursuant to the Contract shall be determined by the following formula:

$$CAC = (P \times B)$$

Where (Values deemed to be kW),

CAC = Contractor's Available Capacity for the respective period.

P = Contractor's percentage of total Schedule A, Schedule B, and Schedule D Contingent Capacity.

B = Available Capacity

3.2. Contractor's portion of Available Capacity will then be rounded to the nearest whole megawatt for scheduling purposes.

4. The following terms, when used in the Contract or Exhibits, shall have the meanings specified:

4.1 NERC Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

4.2 Normal Business Day: Monday through Friday inclusive, except for NERC Holidays.

4.3 Off-Peak Hours: All day on Sundays and NERC Holidays, and the following hours on Mondays through Saturdays:

4.3.1 Hour ending one (1) though hour ending eight (8) Central Prevailing Time.

4.4 On-Peak Hours: All other times.

5. This Exhibit E to Contract No. XX-DSR-XXXXXX may be modified in accordance with Section 18 of this Contract.

**ACCOUNTING FOR  
UNLOADED SYNCHRONIZED GENERATION**

1. This Exhibit F, under and as part of Contract No. XX-DSR-XXXXX (Contract), shall become effective October 1, 2017, and shall remain in effect until superseded by another Exhibit F; as approved by the Authorized Representatives of the Parties; provided, that this Exhibit F or any superseding Exhibit F shall be terminated upon the expiration of the Contract.
2. Energy used to supply Unloaded Synchronized Generation to the Contractor for regulation, ramping, and reserves, pursuant to paragraph 6.10.4 of the Contract shall be returned in accordance with the following formula:

$$L = (M_L + S_L) \times (R_C) / (R_T)$$

Where L = megawatt hour reduction in the energy entitlement to the Contractor in the following Billing Period or as soon as practicable

$M_L$  = megawatt hours used for operation of generating units in a motoring mode for all Contractors that schedule Unloaded Synchronized Generation during the Billing Period

$S_L$  = computed energy, expressed in megawatt hours, lost due to reduced plant efficiency caused by operation of generating units in a partially loaded spinning mode for all Contractors that schedule Unloaded Synchronized Generation during the Billing Period

$R_C$  = cumulative sum, expressed in megawatt hours, of the Contractor's Unloaded Synchronized Generation during the Billing Period

$R_T$  = cumulative sum, expressed in megawatt hours, of all Unloaded Synchronized Generation during the Billing Period

- 2.1 The value of  $M_L$  will be determined by metering total energy used for motoring units during the Billing period.
- 2.2 The value of  $S_L$  will be determined by comparing actual generation to a statically scheduled baseline equivalent.
3. Western, in coordination with Reclamation and the Contractors, will periodically review the methodology that determines the Hoover Powerplant  $S_L$  to ensure that the most equitable methodology is used. Supporting data justifying any methodology revision will be provided upon written request to the Contractor.
4. Scheduling of such energy shall be pursuant to the metering and scheduling instructions agreed upon pursuant to paragraph 6.11.2 of the Contract.
5. This Exhibit F to Contract No. XX-DSR-XXXXX may be modified in accordance with Section 18 of this Contract.