Western Area Power Administration

- One of four Federal power marketing administrations under DOE
- Market power from 56 Federal hydropower plants
- 10,000+ MW of capacity
- Wholesale power customers including electrical districts, municipal utilities, cooperatives, and Native American tribes
Western Area Power Administration

Powerplants

* Western markets power from plants owned and operated by the Bureau of Reclamation, Army Corps of Engineers and the International Boundary and Water Commission.

* SNRs Glines and O'Neill are pump generating plants.
Western Area Power Administration
Transmission Lines

17,000 mi
15 states

Sierra Nevada Region
Rocky Mountain Region
Desert Southwest Region

Upper Great Plains Region

Legend:
- 500 kV
- 345 kV - 360 kV
- 230 kV - 287 kV
- 161 kV - 115 kV
- AC-DC-AC Tie Representation
- State Boundaries
- Powerplant
- Powerplant (non-Federal, under construction)
- CAP Pump (Large)
- Powerplant (non-Federal)
- Substation
- Substation (non-Federal)
PROJECT MARKETING AREAS

MARKETING AREA BOUNDARIES

- Central Valley and Washoe Projects
- Parker-Davis, Boulder Canyon, Pacific NW-SW Intertie and Central Arizona Projects
- Falcon-Amistad Project
- Provo River Project
- Loveland Area Projects
  (Pick-Sloan Missouri Basin — Western Division and Fryingpan-Arkansas Project)
- Pick-Sloan Missouri Basin Program — Eastern Division
- Salt Lake City Area/Integrated Projects
  (Colorado River Storage Project, Collbran, Rio Grande, Seedskadee, and Dolores projects)

State Boundaries
Regional Office
Corporate Services Office
CRSP Management Center

Western
AREA POWER ADMINISTRATION
Western’s Role for Hoover Remarketing

- Carry forward directives as provided in the legislation
- Conform its marketing process to the legislation
- Allocate Schedule D to New Allottees
- Develop and Execute Contracts for post-2017 Hoover power with all New Allottees and Existing Contractors
- Initiate Service October 1, 2017
Overview of June 14, 2012 Federal Register Notice (FRN)

- Conformed ‘84 Criteria to the HPAA
- Established the Following:
  - Marketable Resource
  - Schedule D Resource Pool
  - Allocated Schedules A & B to Existing Contractors
  - Allocated Prescribed Portions of Schedule D to APA/CRC
  - New Allottee Requirements
  - Provisions for resources not put under contract by 10/1/17
Western’s Public Process

- Western markets Federal hydropower through a public process

Public Process Entails:

- Informal Discussion
- Western makes proposals via FRN
- Public information forum(s)
- Public comment forum(s)
- Western announces decisions in a FRN after considering comments received
Remarketing Milestone Goals

June 2012……Conform Criteria to Legislation
Fall 2012……Propose Marketing Criteria
Spring 2013……Finalize Marketing Criteria & Call for Applications
Fall 2013……Propose Allocations
Summer 2014……Finalize Allocations
Summer 2015……Finalize All Contracts