

Rate Schedule SP-PTP9
SCHEDULE 7 to Tariff
(Supersedes Schedule SP-PTP8)

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**COLORADO RIVER STORAGE PROJECT MANAGEMENT CENTER
COLORADO RIVER STORAGE PROJECT**

**FIRM POINT-TO-POINT TRANSMISSION SERVICE
(Approved Under Rate Order No. WAPA-190)**

Effective:

Rate Schedule SP-PTP9 will be placed into effect on an interim basis on the first day of the first full-billing period beginning on or after October 1, 2020, and will remain in effect until FERC confirms, approves, and places the rate schedules into effect on a final basis through September 30, 2025, or until the rate schedules are superseded.

Applicable:

The Transmission Customer will compensate the Colorado River Storage Project each month for Reserved Capacity under the applicable Firm Point-To-Point Transmission Service Agreement and the formula rate described herein.

Formula Rate:

$$\text{Firm Point-To-Point Transmission Rate} = \frac{\text{Annual Transmission Revenue Requirement (\$)}}{\text{Firm Transmission Capacity Reservations + Network Integration Transmission Service Capacity (kW)}}$$

A recalculated rate will go into effect every October 1 based on the above formula and updated financial and operational data. WAPA will notify the transmission customer annually of the recalculated rate on or before September 1. Discounts may be offered from time to time in accordance with WAPA's Open Access Transmission Tariff.

Billing:

The formula rate above applies to the maximum amount of capacity reserved for periods ranging from 1 hour to 1 month, payable whether used or not. Billing will occur monthly.

Adjustment for Losses:

Losses incurred for service under this rate schedule will be accounted for as agreed to by the parties in accordance with the service agreement. If losses are not fully provided by a transmission customer, charges for financial compensation may apply.