

**UNITED STATES DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION**

**COLORADO RIVER STORAGE PROJECT MANAGEMENT CENTER
Olmsted Powerplant Replacement Project**

ELECTRIC POWER SERVICE
(Approved Under Rate Order No. WAPA-177)

Effective

The first day of the first, full billing period beginning on or after June 6, 2018, and extending through May 6, 2023, or until superseded by another rate schedule, whichever occurs earlier.

Available

Within the marketing area served by the Colorado River Storage Project; parts of Northern Utah.

Applicable

To the sale of total plant generation to all customers with an Olmsted allocation.

Character

Alternating current, 60 hertz, three-phase, delivered and metered at the voltages and points established by contract.

Formula Rate

Annual Revenue Requirement = Projected OM&R Costs + Projected Interest + Projected Principal Payments ± True-Up Adjustment.

Adjustments

True-Up Adjustment: The surplus or deficit that occurred in the last historic year when

actual costs and repayment obligations are subtracted from actual revenues.

Adjustment for Power Factor: The customer will be required to maintain a power factor at all points of measurement between 95 percent lagging and 95 percent leading.